



Alberni-Clayoquot Regional District

BOARD OF DIRECTORS MEETING

WEDNESDAY, JULY 9, 2014, 1:30 pm

Regional District Board Room, 3008 Fifth Avenue, Port Alberni, BC

AGENDA

	PAGE #
1. <u>CALL TO ORDER</u>	
Recognition of Traditional Territories.	
2. <u>APPROVAL OF AGENDA</u>	
<i>(motion to approve, including late items required 2/3 majority vote)</i>	
3. <u>DECLARATIONS</u>	
<i>(conflict of interest or gifts)</i>	
4. <u>ADOPTION OF MINUTES</u>	
a. Board of Directors Meeting – June 25, 2014	5-19
<i>THAT the minutes of the Board of Directors meeting held on June 25, 2014 be adopted.</i>	
b. Alberni Valley Committee Meeting – June 17, 2014	20-24
<i>THAT the minutes of the Alberni Valley Committee meeting held on June 17, 2014 be adopted.</i>	
c. Alberni-Clayoquot Regional Fisheries Resource Committee – June 23, 2015	25-30
<i>THAT the minutes of the Alberni-Clayoquot Regional Fisheries Resource meeting held on June 23, 2014 be adopted.</i>	
5. <u>PETITIONS, DELEGATIONS & PRESENTATIONS (10 minute maximum)</u>	
a. Johann van Schaik, BC Transit, Phil Atkinson, Diversified Transportation regarding Custom Transit Update.	
b. Janice Jespersen, Island Health regarding Health Outreach Program	
c. Mr. Ron Crema regarding Pickleball	

8. REQUEST FOR DECISIONS & BYLAWS

- a. **ADMINISTRATIVE MEMORANDUM** **77**
Island Corridor Foundation

THAT the Board of Directors of the Alberni Clayoquot Regional District receive the report from the CAO regarding representation on the Island Corridor Foundation and consider two separate people to be the member and director in subsequent appointments.

- b. **REQUEST FOR DECISION** **78-79**
Curbside Contract Extension Request

That the Alberni-Clayoquot Regional District Board of Directors extended the Alberni Valley and West Coast Curbside Collection Contracts to November 30, 2014.

- c. **ADMINISTRATIVE MEMORANDUM** **80-81**
Update on UBCM Reconciliation Projects 2014

THAT the Alberni-Clayoquot Regional District Board of Directors receives the update from the Union of British Columbia Municipalities on 2014 reconciliation projects.

- d. **REQUEST FOR DECISION** **82-118**
Finance Warrant No. 542

THAT the Board of Directors approves Finance Warrant Number 542 in the amount of \$648,657.95 dated June 30, 2014.

9. PLANNING MATTERS

9.1 ELECTORAL AREA DIRECTORS ONLY

- a. **BAMFIELD OFFICIAL COMMUNITY PLAN** **119-211**
Public Hearing Report, Public Hearing Minutes and Bylaw P1309

THAT the Board of Directors receive the public hearing report.

THAT the Board of Directors receive the public hearing minutes.

THAT Bylaw P1309, Regional District of Alberni-Clayoquot Bamfield (Electoral Area A) Official Community Bylaw P1309, 2013, be read a third time.

9.2 ELECTORAL AREA DIRECTORS AND TOFINO

- a. **RT14001, ACRD, MEDICAL MARIHUANA FACILITIES** **212-213**
Zoning Text Amendment – Bylaw P1321

THAT Bylaw P1321, Regional District of Alberni-Clayoquot Zoning Text Amendment Bylaw, be adopted.

10. REPORTS

10.1 STAFF REPORTS

- a. CAO Report – July 3, 2014 **214-215**
b. Planning & Development Manager Report – July 2, 2014 **216**
c. Environmental Services Department Report – July 4, 2014 **217-219**
d. Staff Action Items Report – July 4, 2014 **220-225**

THAT the Board of Directors receives the Staff Reports a-d.

10.2 COMMITTEE REPORTS

10.3 OTHER REPORTS

- a. West Coast Aquatic – T. Bennett **226-228**
• Somass River Escapement Bulletin Observations to June 29, 2014
• WCVI Salmon Bulletin, July 3, 2014 Assessment Update Area 23 Sockeye-Barkley Sound/Alberni Inlet **229-233**

11. UNFINISHED BUSINESS

12. LATE BUSINESS

13. QUESTION PERIOD

14. IN CAMERA

Motion to close the meeting to discuss matters relating to:

- i. *Information that is prohibited from disclosure under Section 21 of the Freedom of Information and Privacy Act.*

15. RECOMMENDATIONS TO THE BOARD FROM IN-CAMERA

16. ADJOURN

Next Board of Directors Meeting: Wednesday, July 23, 2014, 1:30 pm
Alberni-Clayoquot Regional District Board Room



Alberni-Clayoquot Regional District

MINUTES OF THE BOARD OF DIRECTORS MEETING HELD ON WEDNESDAY, JUNE 25, 2014, 1:30 PM

Regional District Board Room, 3008 Fifth Avenue, Port Alberni, BC

DIRECTORS

Cindy Solda, Chairperson, City of Port Alberni

PRESENT:

Penny Cote, Vice-Chair, Electoral Area "D" (Sproat Lake)
Eric Geall, Electoral Area "A" (Bamfield)
Mike Kokura, Electoral Area "B" (Beaufort)
Tony Bennett, Electoral Area "C" (Long Beach)
John McNabb, Electoral Area "E" (Beaver Creek)
Lucas Banton, Electoral Area "F" (Cherry Creek)
John Jack, Councillor, Huu-ay-aht First Nation
Jack McLeman, Councillor, City of Port Alberni
Josie Osborne, Mayor, District of Tofino
Bill Irving, Mayor, District of Ucluelet
Wilfred Cootes, Councillor, Uchucklesaht Tribe Government

REGRETS:

Alan McCarthy, Member of Legislature, Yuułu?iŋ?ath Government

STAFF PRESENT:

Russell Dyson, Chief Administrative Officer
Andy Daniel, Manager of Environmental Services
Teri Fong, Manager of Finance
Mike Irg, Manager of Planning and Development
Wendy Thomson, Manager of Administrative Services

1. CALL TO ORDER

The Chairperson called the meeting to order at 1:30 pm.

The Chairperson recognized the meeting this afternoon is being held in the Tseshaht First Nation and the Hupacasath First Nation Traditional Territories.

2. APPROVAL OF AGENDA

MOVED: Director Kokura

SECONDED: Director McNabb

THAT the agenda be approved with the addition of the following late items; Request for Decision - Long Beach Airport Well, Fisheries Committee meeting June 23, 2014 – Verbal report and recommendations, NI 911 News Release, ICF correction letter and report from Ken McRae.

CARRIED

3. DECLARATIONS

4. ADOPTION OF MINUTES

a. Board of Directors Meeting – June 11, 2014

MOVED: Director Bennett

SECONDED: Director Osborne

THAT the minutes of the Board of Directors meeting held on June 11, 2014 be adopted.

CARRIED

5. PETITIONS, DELEGATIONS & PRESENTATIONS

a. Inspector Mac Richards, Officer In Charge, Port Alberni Detachment, RCMP regarding the Port Alberni RCMP Report for May 2014.

Inspector Richards provided an overview of the May 2014 policing report. The Block Watch Program is being implemented in the Dickson Road Area. He also provided an overview of their youth initiatives including youth at risk.

b. Ms. Catherine Gislason, Sandra Gentleman, Vancouver Island Health Authority regarding the Integrated Health Network.

The delegation provided an overview of the Integrated Health Network and handed out information on the services provided.

Director Jack entered the meeting at 1:49 pm.

c. Ms. Sharon Anderson, Vancouver Island Health Authority regarding Early Years Program.

Ms. Anderson provided a power point presentation on the Early Years Program.

d. Ms. Shannon Bence regarding Thesis Project – Attracting and Retaining Young Adults to Rural Communities.

Ms. Bence provided an overview of her thesis project – Attracting and Retaining Young Adults to Rural Communities.

6. CORRESPONDENCE FOR ACTION

a. MEETING WITH MINISTERS AT UBCM

Christy Clark Premier, June 6, 2014, regarding Requests for Meetings with Premier and Ministers at UBCM

MOVED: Director Bennett
SECONDED: Director Kokura

THAT the Board of Directors receives this correspondence.

CARRIED

MOVED: Director Bennett
SECONDED: Director Cote

THAT the ACRD Board of Directors instruct staff to develop an action plan for meetings with Provincial Ministers at the 2014 UBCM Convention.

CARRIED

b. MEETING WITH MINISTER OAKES AT UBCM

Coralee Oakes, Minister, Community Sport and Cultural Development regarding Requests to meet the Minister at UBCM.

MOVED: Director Bennett
SECONDED: Director McLeman

THAT Board of Directors receive this correspondence.

CARRIED

c. MEETING WITH BC HYDRO AT UBCM

Mr. Ted Olynyk, Community Relations Manager, Vancouver Island-Sunshine Coast, BC Hydro regarding meeting with BC Hydro at UBCM Convention.

MOVED: Director Geall
SECONDED: Director McNabb

THAT Board of Directors receives this correspondence.

CARRIED

d. SECRET BEACH CAMPGROUND AND KAYAK LAUNCH

Request for Donations to Celebrate Grand Opening.

MOVED: Director Bennett
SECONDED: Director Osborne

THAT the Board of Directors receive this correspondence.

CARRIED

7. CORRESPONDENCE FOR INFORMATION

a. UNION OF BRITISH COLUMBIA MUNICIPALITIES

Call for Nominations for UBCM Executive

- b. VANCOUVER ISLAND REGIONAL LIBRARY**
From the Board Table
2013 Annual Report
- c. ISLAND COASTAL ECONOMIC TRUST**
Mount Cain Alpine Park Increases Guest Accommodations
- d. CLAYOQUOT BIOSPHERE TRUST**
2013 Annual Report
- e. 2014 State of the Island Economic Summit**
- f. DISTRICTS OF TOFINO AND UCLUELET**
Need for Community-Specific Health Information

MOVED: Director Kokura
SECONDED: Director McLeman

THAT the Board of Directors receives a – f correspondence for information.

CARRIED

8. REQUEST FOR DECISIONS & BYLAWS

- a. Request for Decision regarding Local Government Amendment.**

MOVED: Director Bennett
SECONDED: Director McNabb

THAT the Administrative Memorandum be received and instruct staff to prepare a report on the option of development cost charges through the 2015 budget process.

CARRIED

- b. Request for Decision regarding Fire Underwriters Classification for Rural Fire Departments.**

MOVED: Director McLeman
SECONDED: Director Bennett

THAT the Board of Directors of the ACRD support the resolution sponsored by the Fraser Fort George Regional District at the 2014 UBCM Convention regarding the fire underwriters classification for rural fire departments.

CARRIED

- c. Request for Decision regarding Bamfield Fire Chief Replacement.**

MOVED: Director Geall
SECONDED: Director Kokura

THAT the Alberni-Clayoquot Regional District Board of Directors approve the proposal from the Bamfield Volunteer Fire Department to conduct a one year trial period where chief officers will receive honorariums, and firefighters will be paid for attending training.

CARRIED

d. Request for Decision regarding ICF Funding Agreement.

Ken McRae provided an update on the ICF and meeting with the partnering Regional Districts. He discussed next steps once support is received from all Regional District's. ICF is committed to further rail upgrades for the Alberni subdivision. Further planning work with Alberni Pacific Railway and Southern Rail for Vancouver Island will be undertaken over the next 18 months with the objective of examining opportunities, overall use, and rail upgrade requirements of the Alberni sub.

MOVED: Director Cote

SECONDED: Director Kokura

THAT the ACRD Board of Directors receive Mr. Hugh Grist as a delegation. Mr. Grist provided an overview of the proposed track maintenance with BCIT.

MOVED: Director McNabb

SECONDED: Director McLeman

THAT the Alberni-Clayoquot Regional District Board of Directors enter into the agreement with Island Corridor Foundation as presented and to approve a onetime grant-in-aid in the amount of \$89,853.00 over a two year period between 2014-2015.

CARRIED

MOVED: Director Bennett

SECONDED: Director McNabb

THAT the Alberni-Clayoquot Regional District Board of Directors provide a letter to the Island Corridor Foundation support the track maintenance program being proposed by BCIT.

CARRIED

e. Request for Decision regarding Bylaw A1072-1, Elections Bylaw Amendment, 2014.

MOVED: Director McNabb

SECONDED: Director McLeman

THAT the Alberni-Clayoquot Regional District Board of Directors give first reading to Bylaw A1072-1, Elections Bylaw Amendment, 2014.

CARRIED

*MOVED: Director Kokura
SECONDED: Director Cote*

THAT the Alberni-Clayoquot Regional District Board of Directors give second reading to Bylaw A1072-1, Elections Bylaw Amendment, 2014.

CARRIED

*MOVED: Director Kokura
SECONDED: Director Bennett*

THAT the Alberni-Clayoquot Regional District Board of Directors give third reading to Bylaw A1072-1, Elections Bylaw Amendment, 2014.

CARRIED

*MOVED: Director Geall
SECONDED: Director Cote*

THAT the Alberni-Clayoquot Regional District Board of Directors adopt Bylaw A1072-1, Elections Bylaw Amendment, 2014.

CARRIED

f. Request for Decision regarding Contract Extension – IT Contractor.

*MOVED: Director Geall
SECONDED: Director Bennett*

THAT the Alberni-Clayoquot Regional District Board of Directors renew the contract with George Rose, CertiTech IT Services to provide IT support services for another one year term commencing July 1, 2014 for a total cost of \$65,000.00 including expenses.

CARRIED

g. Request for Decision regarding 2016 U-18 Female National Hockey Championship Event Bond.

*MOVED: Director McNabb
SECONDED: Director Geall*

THAT the Alberni-Clayoquot Regional District Board of Directors commit to post a \$2,500.00 bond in 2016 on behalf of the Alberni Valley Bid Committee to bring the 2016 U-18 Female National Hockey Championship to Port Alberni in

November 2016, subject to review of the Committees budget through the 2016 ACRD grant-in-aid process.

CARRIED

h. Request for Decision regarding Bamfield Waste Recycling Contractor Monthly Duties and Remuneration.

MOVED: Director Geall

SECONDED: Director McNabb

THAT the Board of Directors increase the contract with Suzanne Rompre, Bamfield Waste Recycling Contractor from \$700 to \$850 per month.

CARRIED

Director Banton left the meeting at 3:02 pm due to a conflict of interest.

i. Request for Decision regarding AV Bulldogs Sponsorship Proposal.

MOVED: Director McLeman

SECONDED: Director McNabb

THAT the Alberni-Clayoquot Regional District Board of Directors approve the Alberni Valley Bulldogs Sponsorship Program for the value of \$24,925.00.

CARRIED

Director Banton re-entered the meeting at 3:06 pm.

j. Request for Decision regarding 2014-2014 Community Works Fund Agreement.

MOVED: Director Bennett

SECONDED: Director McNabb

THAT the Alberni-Clayoquot Regional District (ACRD) Board of Directors approve the 2014-2024 Community Works Fund Agreement between the Union of British Columbia Municipalities (UBCM) and the ACRD and authorize the Chairperson and the Chief Administrative Officer to enter into the Agreement on behalf of the ACRD.

CARRIED

MOVED: Director Banton

SECONDED: Director Bennett

THAT the ACRD Board of Directors refer the information on the formula distribution of Gas Tax Funds to the next Electoral Area Directors Committee meeting for discussion.

CARRIED

k. Request for Decision regarding Terms of Reference – Solid Waste Management Plan Monitoring Advisory Committee.

MOVED: Director Kokura

SECONDED: Director Irving

THAT the Alberni-Clayoquot Regional District Board of Directors approve the Terms of Reference for the Alberni Valley and West Coast Solid Waste Plan Monitoring Advisory Committee (SWPMAC) as presented.

MOVED: Director Irving

SECONDED: Director McNabb

THAT the main motion be amended as follows: the Terms of Reference be amended to reflect First Nation representatives as part of the ACRD Board representatives.

CARRIED

The main motion as amended was

CARRIED

l. Request for Decision regarding requests from the Alberni Valley Drag Racing Association.

MOVED: Director Geall

SECONDED: Director McNabb

THAT the Alberni-Clayoquot Regional District Board of Directors authorize the AV Drag Racing Association to use the AV Airport for a test and tune practice on Wednesday, July 23, 2014 from 4:00 – 9:00 pm.

CARRIED

MOVED: Director McNabb

SECONDED: Director Jack

THAT the Alberni-Clayoquot Regional District Board of Directors authorize the AV Drag Racing Association to use the Alberni Valley Airport for the 2014 Alberni Valley Drag Race Event from 12:00 pm (noon) Thursday, August 7, 2014 until 8:00 am on Monday, August 11, 2014.

CARRIED

MOVED: Director McNabb

SECONDED: Director McLeman

THAT the License of Use Fee for the AV Drag Racing Association be reduced to \$2,100.00 for 2013 only in consideration of the value of works provided at the Alberni Valley Airport.

CARRIED

MOVED: Director McNabb
SECONDED: Director Jack

THAT the Alberni-Clayoquot Regional District Board of Directors authorize the AV Drag Racing Association to install a concrete pad for assembly connected to the return road at the AV Airport as long as it does not interfere with Airport operations.

CARRIED

MOVED: Director Jack
SECONDED: Director Cootes

THAT the main motion be amended as follows: install a concrete pad for assembly at their own cost.

The main motion as amended was

CARRIED

m. Request for Decision regarding the Long Beach Airport Well – Late Item

MOVED: Director Bennett
SECONDED: Director McNabb

THAT the Board of Directors of the Alberni-Clayoquot Regional District authorize staff to proceed with the drilling development and testing of a production well at the Long Beach Airport with the services of GW Solutions at the estimated cost of \$116,081, as outlined in the CAO report.

CARRIED

MOVED: Director Bennett
SECONDED: Director Banton

THAT the ACRD Board recognizes that the gas tax funding provided for the wellhead project at the Long Beach Airport includes the community of Tla-o-qui-aht First Nation as part of area "C" (Long Beach).

CARRIED

9. PLANNING MATTERS

- a. DPE14002, ROSS, 5957 & 5901 GEORGIA ROAD**
Development Permit Application – Report and Permit

MOVED: Director McNabb
SECONDED: Director Kokura

THAT the Board of Directors receive the staff report.

CARRIED

MOVED: Director McNabb
SECONDED: Director Bennett

THAT the Board of Directors pass a resolution to issue development permit DPE14002.

CARRIED

b. RE14002, MCARTHUR, 5427 GORDON AVENUE
Rezoning Application – Bylaw P1323

MOVED: Director McNabb
SECONDED: Director Cote

THAT Bylaw P1323, Regional District of Alberni-Clayoquot Zoning Atlas Amendment Bylaw, be adopted.

CARRIED

c. RT14001, ACRD, MEDICAL MARIHUANA FACILITIES
Zoning Text Amendment – Public Hearing Report, Public Hearing Minutes and Bylaw P1321

MOVED: Director Bennett
SECONDED: Director Geall

THAT the Board of Directors receive the public hearing report.

CARRIED

MOVED: Director Cote
SECONDED: Director Bennett

THAT the Board of Directors receive the public hearing minutes.

CARRIED

MOVED: Director Bennett
SECONDED: Director Cote

THAT Bylaw P1321, Regional District of Alberni-Clayoquot Zoning Text Amendment Bylaw, be read a third time.

CARRIED

10. REPORTS

10.1 STAFF REPORTS

- a. Staff Action Items Report – June 20, 2014
- b. Meeting Schedule – July 2014
- c. Building Inspector’s Report – May 2014
- d. Strategic Community Investment Funds Report – June 16, 2014
- e. Update on VIHA Homelessness Grant – June 18, 2014
- f. Answers regarding MMBC Recycling Program
- g. May 31, 2014 Financial Statement

MOVED: Director Kokura

SECONDED: Director Banton

THAT the Board of Directors receives the Staff Reports a-g.

CARRIED

10.2 COMMITTEE REPORTS

a. Alberni Valley Committee , June 17, 2014 –Cindy Solda (verbal)

The Chairperson provided a brief report on the meeting held on June 17, 2014.

MOVED: Director McNabb

SECONDED: Director McLeman

THAT this verbal report be received.

CARRIED

b. Alberni Clayoquot Regional Fisheries Committee – June 23, 2014 (verbal)

Director Irving reported on the June 23rd Fisheries Committee meeting. Several recommendations coming out of this meeting will be presented under late business for consideration by the ACRD Board.

MOVED: Director Irving

SECONDED: Director Bennett

THAT this verbal report be received.

CARRIED

10.3 MEMBER REPORTS

a. 9-1-1 Corporation – C. Solda

The Chairperson provided a brief overview of the 911 News Release and the new call answering service model for the North Island 911.

b. Vancouver Island Regional Library - P. Cote

Director Cote briefly spoke to the reports provided and the increased cost in the service.

c. Central West Coast Forest Society – T. Bennett

- **Update and Draft Minutes – May 5, 2014**

Director Bennett reported the CWCFS just completed a restoration course in conjunction with the University of Victoria.

d. Emergency Planning – J. McNabb/P. Cote/M. Kokura/C. Solda – No Report

e. Alberni Valley Chamber of Commerce – C. Solda – No Report

f. Coastal Communities Network – T. Bennett/B. Irving/C. Solda – No Report

g. West Island Woodlands Advisory Group – J. Jack/L. Banton – No Report

h. Island Coastal Economic Trust – C. Solda – No Report

i. Air Quality Council, Port Alberni – J. McNabb – No Report

j. West Coast Aquatic Board – T. Bennett – No Report

k. Association of Vancouver Island & Coastal Communities – C. Solda – No Report

l. Beaver Creek Water Advisory Committee – J. McNabb – No Report

m. Other Reports

Director McNabb reported the Alberni-Clayoquot Continuing Care Society garage sale raised \$6,000.00.

Director Cote provided a brief report on the John Rampanen Reconciliation Session held on June 18th.

MOVED: Director Irving

SECONDED: Director Cote

THAT the Board of Directors receive the Member Reports.

CARRIED

MOVED: Director Bennett

SECONDED: Director Cote

THAT the John Rampanen education session be referred to the ACRD Reconciliation Committee to explore next steps.

CARRIED

11. UNFINISHED BUSINESS

12. LATE BUSINESS

a. Motions Coming out of the June 23, 2014 Fisheries Committee meeting.

MOVED: Director Irving

SECONDED: Director Cote

THAT the Alberni-Clayoquot Regional District Board of Directors send a letter to the Minister of Fisheries and Oceans, the Federal and Provincial Ministers of Environment and the Provincial Minister of Agriculture, regarding our questions about the amendments to the Fisheries Act contained in Bills C-38 and C-45 to divest responsibility for important aspects of fisheries management and fish protection to Environment Canada and the Provinces. The ACRD board also request DFO and Prov. of B.C. fisheries committee representatives provide clarification and information on the transition process and just how they envision these new arrangements working.

CARRIED

MOVED: Director Irving

SECONDED: Director Bennett

THAT the Alberni-Clayoquot Regional District Board of Directors send a letter to the Minister of Fisheries and Oceans requesting that she take into consideration the on-going needs of the remaining Area G troll fleet, and impacts on the communities of the West Coast as the buy-back reaches it termination; and asking that consideration be given to funds being re-directed to the fishery on the west coast and to the build-up of a licence bank for Westcoast Communities.

CARRIED

MOVED: Director Irving

SECONDED: Director Bennett

THAT the Alberni-Clayoquot Regional District Board of Directors send a letter to the Minister of Fisheries and Oceans requesting that in consideration of the location of Area G Troll fleet and unusual size of Fraser River runs that an amended mechanism be developed and inserted into the salmon allocation process providing the ability to make available additional Fraser River sockeye to the Area G fleet when there is an overabundance on the Fraser River.

CARRIED

MOVED: Director Irving
SECONDED: Director Bennett

THAT the Alberni-Clayoquot Regional District send a letter to the DFO Regional Director General encouraging her to assign staff to review the Terms of Reference of and the Draft Marine Spatial Plans developed by West Coast Aquatic.

CARRIED

13. QUESTION PERIOD

14 IN-CAMERA

MOVED: Director McLeman
SECONDED: Director Irving

THAT the meeting be closed to the public to discuss matters relating to;
i. Labour or other employee relations;
ii. Purchase or sale of land or improvements, disclosure of which the Board considers could be harmful to the Regional District's interests.

CARRIED

The meeting was closed to the public at 4:03 pm.

The meeting was re-opened to the public at 4:51 pm.

15. RECOMMENDATIONS TO THE BOARD FROM IN-CAMERA

MOVED: Director Jack
SECONDED: Director McLeman

THAT the Alberni-Clayoquot Regional District Board of Directors fund three quarters of the cost of a report to asses an extension to the Alberni Valley Regional Airport Runway to a maximum of \$15,000 from the AVRA Capital Reserve.

CARRIED

16. ADJOURN

MOVED: Director Cote
SECONDED: Director McLeman

THAT this meeting be adjourned at 4:52 pm.

CARRIED

Certified Correct:

Cindy N. Solda,
Chairperson

Russell Dyson,
Chief Administrative Officer



Alberni-Clayoquot Regional District

MINUTES OF THE ALBERNI VALLEY COMMITTEE MEETING HELD ON TUESDAY, JUNE 17, 2014, 1:30 PM

Regional District Board Room, 3008 Fifth Avenue, Port Alberni, BC

DIRECTORS

Cindy Solda, Councillor, City of Port Alberni

PRESENT:

Mike Kokura, Electoral Area "B" (Beaufort)
Penny Cote, Electoral Area "D" (Sproat Lake)
John McNabb, Electoral Area "E" (Beaver Creek)
Lucas Banton, Electoral Area "F" (Cherry Creek)
Jack McLeman, Councillor, City of Port Alberni
John Jack, Councillor, Huu-ay-aht First Nation

REGRETS:

Wilfred Cootes, Councillor, Uchucklesaht Tribe Government

STAFF PRESENT:

Russell Dyson, Chief Administrative Officer
Teri Fong, Manager of Finance
Mark Fortune, Airport Superintendant
Wendy Thomson, Manager of Administrative Services

1. CALL TO ORDER

The Chairperson called the meeting to order at 1:30 pm.

2. APPROVAL OF AGENDA

MOVED: Director Kokura

SECONDED: Director Banton

THAT the agenda be approved as circulated with the addition of the following late items: Staff Report from Alberni Valley Drag Racing Association and email from Mr. Chris Duncan regarding AV Drag Racing event.

CARRIED

3. ADOPTION OF MINUTES

a. **Alberni Valley Committee Meeting – May 13, 2014.**

MOVED: Director Cote

SECONDED: Director Kokura

THAT the minutes of the Alberni Valley Committee Meeting held on May 13, 2014 be adopted.

CARRIED

4. PETITIONS, DELEGATIONS & PRESENTATIONS

a. **Bill Collette, Alberni Valley Chamber of Commerce, regarding Focal Point Sign.**

Mr. Collette spoke to their funding request to assist with refurbishing and re-installing the carved Alberni Valley focal point sign at the Chamber of Commerce office. The Chamber has been approached by various community members and groups who would like to see sign put back up in the community. All the quotes for the project came in over budget ranging from \$18,000 to \$27,000. The AV Chamber of Commerce budgeted \$1,500. The Heritage Society has offered to clean up the sign once it's re-installed. The AV Chamber of Commerce is requesting financial assistance from the ACRD towards this project.

MOVED: Director McLeman

SECONDED: Director Banton

THAT the AV Committee request the Alberni Valley Chamber of Commerce to investigate further sponsorship and grant opportunities and report back to the Alberni Valley Committee.

CARRIED

Director Banton left the meeting at 2:51 pm due to a conflict of interest.

b. **Stefanie Webber, Ron Paulsen, regarding the Alberni Valley Bulldogs.**

The delegation provided an overview of the Alberni Valley Bulldogs Sponsorship Program proposal with the ACRD.

MOVED: Director McNabb

SECONDED: Director Kokura

THAT the Alberni Valley Committee recommend the ACRD Board support the Alberni Valley Bulldogs Sponsorship Program as presented and Chairperson Solda and Director McNabb participate with AV Bulldogs representatives in developing advertising layout and placement.

CARRIED

Director Banton re-entered at 2:21 pm

c. **Bill Surry, Alberni Valley Drag Race Association, regarding use of 1/8 mile of the Alberni Valley Airport for a Test and Tune.**

Mr. Surry provided an overview of the 2014 event and upgrades the Society has made at the AV Airport. He spoke to their request to use the AV Airport for a test and tune session in July. The Alberni Valley drag race event is the only one in BC this year. Mr.

Surrey presented a request for forgiveness of last years fees and permission to construct a concrete assembly.

MOVED: Director McNabb
SECONDED: Director McLeman

THAT the Alberni Valley Committee recommends that the ACRD Board of Directors authorize the AV Drag Racing Association to use the AV Airport for a test and tune practice on Wednesday, July 23, 2014 from 4:00 – 9:00 pm.

CARRIED

MOVED: Director McLeman
SECONDED: Director Banton

THAT the AV Committee recommend that the ACRD Board of Directors authorize the AV Drag Racing Association to use the Alberni Valley Airport for the 2014 Alberni Valley Drag Race Event from 12:00 pm (noon) Thursday, August 7th until 8:00 am on Monday, August 11th.

CARRIED

MOVED: Director McNabb
SECONDED: Director McLeman

THAT the Alberni Valley Committee recommend that the ACRD Board of Directors reduce the License of Use Fee for the AV Drag Racing Association to \$2,100.00 for 2013 only in consideration of the value of works provided at the Alberni Valley Airport.

CARRIED

MOVED: Director Jack
SECONDED: Director Cote

THAT the AV Committee instruct staff to gather data and develop a cost/benefit analysis of the annual AV Drag Race event including impacts to the AV Airport for 2015.

CARRIED

MOVED: Director McNabb
SECONDED: Director McLeman

THAT the AV Committee recommend that the ACRD Board of Directors Authorize the AV Drag Racing Association to install a concrete pad for assembly connected to the return road at the AV Airport as long as it does not interfere with Airport operations.

CARRIED

MOVED: Director McNabb
SECONDED: Director Cote

THAT the correspondence from Chris and Jan Duncan regarding the request for a NOTAM for the Alberni Valley Drag Racing Association be received.

CARRIED

5. CORRESPONDENCE FOR ACTION/INFORMATION

6. REQUEST FOR DECISIONS & BYLAWS

7. REPORTS

Director Jack left the meeting at 2:57 pm.

MOVED: Director McNabb

SECONDED: Director Kokura

THAT the Alberni Valley Committee close the meeting to discuss matters relating to negotiations and related discussions respecting the proposed provision of a Regional District service that are at their preliminary stages, disclosure of which the Board considers could reasonably be expected to harm the interests of the Regional District if they were held in public.

CARRIED

The meeting was closed to the public at 3:01 pm

The meeting was re-opened to the public at 3:33 pm

a. Alberni Valley Airport Update – M. Fortune/R. Dyson

The CAO and Airport Superintendent provided an update on the Alberni Valley Airport. It's a challenge to balance aircraft and drag use at the Airport. The base work for the GPS survey is currently underway.

MOVED: Director Kokura

SECONDED: Director McNabb

THAT the Alberni Valley Committee receive the Alberni Valley Airport Update.

CARRIED

8. UNFINISHED BUSINESS

a. Unfinished Business

Director Cote reported that the AV Flying Club is having their annual fly in this Sunday at the Alberni Valley Airport.

Director Cote reported the Cougar Smith Bike Park is complete - “Parks Day” is scheduled for July 5th and Directors are invited to attend.

Director Banton discussed the condition of the Alberni Valley sign on the highway coming into the Alberni Valley. The Chamber of Commerce has received complaints about the condition of the sign.

MOVED: Director Banton
SECONDED: Director McNabb

THAT the Alberni Valley Committee instruct staff to come back with options for upgrades to the Alberni Valley sign on the highway at the entrance into the Alberni Valley and report back at the next Alberni Valley Committee meeting.

CARRIED

9. LATE BUSINESS

10. ADJOURN

MOVED: Director Kokura
SECONDED: Director McNabb

THAT this meeting be adjourned 3:50 pm.

CARRIED

Certified Correct:

Cindy N. Solda,
Chairperson

Russell Dyson,
Chief Administrative Officer



Alberni-Clayoquot Regional District

MINUTES OF THE REGIONAL FISHERIES RESOURCE COMMITTEE MEETING HELD ON JUNE 23, 2014

Regional District Board Room, 3008 Fifth Avenue, Port Alberni, BC

DIRECTORS PRESENT: Bill Irving, Chairperson, Mayor, District of Ucluelet
Tony Bennett, Director, Electoral Area "C" (Long Beach)
Josie Osborne, Mayor, District of Tofino
Cindy Solda, Councillor, City of Port Alberni
Jack McLeman, Councillor, City of Port Alberni
Penny Cote, Director, Electoral Area "D" (Sproat Lake)
Andrew Day, West Coast Aquatic Management
Dennis Chalmers, Province of BC

REGRETS: Don Hall, Nuu-chah-nulth Tribal Council
Bill Shaw, DFO, South Coast Division
John Jack, Councillor, Huu-ay-aht First Nation

STAFF PRESENT: Robert Gunn, Contractor
Tracy Bond, Administrative Assistant

1. CALL TO ORDER

The Chairperson called the meeting to order at 10:09 am.

The Chair recognized the meeting this afternoon is being held in the Tseshaht First Nation and the Hupacasath First Nation Traditional Territories.

2. APPROVAL OF AGENDA

MOVED BY: Director Bennett

SECONDED: Director Osborne

THAT the agenda be approved as circulated.

CARRIED

3. ADOPTION OF MINUTES

a. **Regional Fisheries Resource Committee Meeting – May 16, 2013.**

MOVED: Director Solda

SECONDED: Director Bennett

THAT the minutes of the Regional Fisheries Resource Committee held on May 16, 2013 be received.

CARRIED

4. PETITIONS, DELEGATIONS & PRESENTATIONS

a. **Ms. Anna Johnston, West Coast Environmental Law, regarding Changes to Fisheries Law**

Ms. Johnston spoke regarding the key changes to the Federal Fisheries Act as a result of Bills C-38 and C-45. The amendments came in two stages, on June 29/12 some Bill C-38 changes came into force and in Nov. 25/13 the remaining Bill C-38 and Bill C-45 amendments came into force. The key changes included change of focus from the protection of all fish to the regulation of fisheries, reduced protection of fish habitat, eliminated protection of species that do not belong to or support a fishery, broadened Cabinet and Ministers' powers to allow pollution, harm to fish and destruction of fish habitat, allow for delegation of responsibilities to "prescribed persons", and the allowing of offloading of responsibility onto the provinces.

There was a question and answer session with Ms. Johnston and Ms. Johnston offered any assistance that the Committee may need. The Chair thanked Ms. Johnston for her attendance.

MOVED: Bennett

SECONDED: Cote

THAT the Fisheries Committee recommend to the Alberni-Clayoquot Regional District Board of Directors that a letter to be sent to the Minister of Fisheries and Oceans, the Federal and Provincial Ministers of Environment and the Provincial Minister of Agriculture, regarding our questions about the amendments to the Fisheries Act contained in Bills C-38 and C-45 to divest responsibility for important aspects of fisheries management and fish protection to Environment Canada and the Provinces, and also requesting that DFO and the Province of BC Fisheries Committee representatives provide clarification and information on the transition process and just how they envision these new arrangements working.

CARRIED

b. **Mr. Andrew Thomson, Area Director, South Coast Division, Fisheries and Oceans Canada, regarding Areas of Mutual Concern**

A. Thomson updated the Committee on various questions the Committee has requested answers on. 104 licences have been retired through the Pacific Salmon Treaty Program Troll Fleet Buy-Back program which is 19%, 43 licences retired from Area G. The end point of this program is 2018. DFO is looking for

30% TAC reduction of Chinook on the west coast over 10 years. A. Thomson is unsure what happens to any monies left after the buy-back program is over but he can check into this.

MOVED: Bennett

SECONDED: Cote

THAT the Fisheries Committee recommend to the Alberni-Clayoquot Regional District Board of Directors that a letter be sent to the Minister of Fisheries and Oceans requesting that she take into consideration the on-going needs of the remaining Area G troll fleet, and impacts on the communities of the West Coast as the buy-back reaches its termination; and asking that consideration be given to funds being re-directed to the fishery on the west coast and to the build-up of a licence bank for Westcoast Communities.

CARRIED

Progress with community representation on various fisheries advisory processes - the groundfish advisory committee has seats available. A. Thomson has been asked to advise the Regional Director General on this issue and has had conversations regarding how to add community representation on all appropriate bodies. The question of how to make changes to interface with local government is difficult, he is, however open to any ideas the region may have. Recommendations would have to be made to the Minister before any major changes could be made.

On the future of the WCVI roe herring fishery - the first stock assessment shows an up trend. A group of five First Nations has taken court action to stop the herring fishery and the injunction is still in place. There are two court actions pending. Mr. Thomson is not sure if any decisions will be made in time for 2015 season.

Update on the 2013 hake season and the TAC for 2014 – the Canadian TAC for 2014 is 111,793 metric tonnes which compares with the 2013 TAC of 95,330 metric tonnes, the allocation for the joint venture is 25,000 metric tonnes. There has been 9,800 tonnes landed to date.

The plan for area G trollers related to access to Fraser River sockeye – area G has been allocated ½ % which equals 45,000 fish. The Somass escapement is a little slower than forecast.

MOVED: Cote

SECONDED: Bennett

THAT the Fisheries Committee recommend to the Alberni-Clayoquot Regional District Board of Directors that a letter be sent to the Minister of Fisheries and

Oceans requesting that in consideration of the location of Area G Troll Fleet and unusual size of Fraser River runs that an amended mechanism be developed and inserted into the salmon allocation process providing the ability to make available additions of Fraser River sockeye to the Area G fleet when there is an overabundance on the Fraser River.

CARRIED

New funds available for small craft harbors – there is 20 million in funds for 2014/15 but no estimate on amount coming to the west. These funds must be applied for. There will be 16 million dollars available for 2016.

How do we comment on DFO Plans for quotas on salmon – A. Thomson was asked if DFO is looking at IVQ's on salmon. This would be a big decision that would require consultation. There are only a couple of pilot projects ongoing. Mr. Thomson has no knowledge of IVQ's being considered.

DFO promotion of health benefits of eating fish – DFO is not sure they should be marketing fish. There is some marketing but DFO is not in the business of marketing fish. Health Canada would be the best agency to ask to do the marketing.

Omega Pacific Fish Hatchery – A. Thomson advised that DFO has been in contact with the Barkley Sound S1 Committee and will be entering into a project through Robertson Creek hatchery and through the S1 Barkley Sound Committee with Omega Fish Hatchery. This will be a 4 year contract to see how this works but DFO is only committed to the first year right now.

5. CORRESPONDENCE FOR ACTION/INFORMATION

- a. **MINISTER OF FISHERIES AND OCEANS**
Mitigation Funds Under Chapter 3 (Chinook) of the Pacific Salmon Treaty
- b. **MINISTER OF FISHERIES AND OCEANS**
Pacific Salmon Treaty Mitigation Fund and Retirement Eligibility for Salmon Troll Licences.
- c. **CITY OF PORT ALBERNI**
Correspondence forwarded from the City from Mr. Peter Finch regarding Economic Improvements and Fishing (now spot on river for this)

MOVED: Director Bennett

SECONDED: Director Solda

THAT this correspondence a-c be received for information

CARRIED

6. REPORTS

- a. Ministry of Environment, Fisheries Update – D. Chalmers (Verbal)
D. Chalmers discussed the Provincial Government Report on Freezer Trawlers in the BC Groundfish Trawl Fishery. The report is to go to the Ministry so if committee members have any additional comments please direct these to Dennis. Also discussed was the national seafood sector. D. Chalmers advised that there will be a two day workshop held in Port Alberni on how to train people in the marine industry. More information is still to come.
- b. A. Day updated the Committee on West Coast Aquatic Management. Progress has been made in all areas since last year's report. Preliminary reviews draft marine spatial planning and the terms of reference are waiting to be reviewed by DFO.

MOVED: Bennett

SECONDED: Osborne

THAT the Fisheries Committee recommend to the Alberni-Clayoquot Regional District that a letter be sent to the DFO Regional Director General encouraging her to assign staff to review the Terms of Reference of and the Draft Marine Spatial Plans developed by West Coast Aquatic.

CARRIED

A. Day reported that float homes continues to be a difficult issue, what to do with unauthorized float homes. There may be identified areas where appropriate to have float homes. The Province needs to establish areas with First Nations for float homes within traditional territories. Aquatic Management continues to work on harvest and enhancement strategies for sockeye and chinook. There has been a change over in planning staff and a business manager has been hired.

- c. Alberni Valley Local Issues – P. Cote/J. McLeman/J. Jack
A discussion on invasive species, bull frogs and coy in Port Alberni took place. Sheena Falconer from West Coast Aquatic is looking into funding for bull frogs.

7. UNFINISHED BUSINESS

8. ADJOURN

Chairperson Irving adjourned the meeting at 1:00 pm

Certified Correct:

Bill Irving,
Chairperson

Office of the Chair

600 Comox Road, Courtenay, BC V9N 3P6
Tel: 250-334-6000 Fax: 250-334-4358
Toll free: 1-800-331-6007
www.comoxvalleyrd.ca



File: 230-20/AVICC 5360-01

June 25, 2014

Sent via email only: mailbox@acrld.bc.ca

Chair and Directors
Alberni-Clayoquot Regional District
3008 Fifth Avenue
Port Alberni, BC V9Y 2E3

Dear Chair and Directors:

Re: Vancouver Island and Coastal Communities Workshop on Solid Waste – September 4, 2014

As the event organizer on behalf of AVICC, the directors of the Comox Valley Regional District (Comox Strathcona waste management) board invite you to participate in a solid waste management workshop on September 4, 2014 at the Vancouver Island Conference Centre, 101 Gordon Street, Nanaimo, BC from 9:00 a.m. to 4:00 p.m.

Regional district directors, chief administrative officers, and senior staff are encouraged to attend to develop a shared understanding of solid waste matters faced by Vancouver Island and coastal regional districts. This will be an opportunity to share experiences and best practices as well as identify potential island wide strategies that could benefit each of our regional districts. The proposed agenda for this session is attached.

Each regional district represented is asked to be prepared to make a five to 10 minute presentation on its solid waste plan, activities and long-term strategies for managing solid waste.

Please RSVP prior to August 8, 2014 to administration@comoxvalleyrd.ca that includes elected officials and staff names, titles and email addresses, as well as identifying who will be making the presentation for your regional district.

Comox Valley Regional District vice chair, Jon Ambler will host the workshop on my behalf.

Sincerely,

A handwritten signature in black ink, appearing to read 'Edwin Grieve', written in a cursive style.

Edwin Grieve
Chair

Enclosure: Draft agenda

cc: Russell Dyson, Alberni-Clayoquot Regional District
Larry Cross, president, Association of Vancouver Island and Coastal Communities
Glen Brown, general manager, Victoria operations, UBCM

**SOLID WASTE MANAGEMENT
VANCOUVER ISLAND AND COASTAL COMMUNITIES**

September 4, 2014

Vancouver Island Conference Centre - Mt. Benson Room

101 Gordon Street, Nanaimo, BC

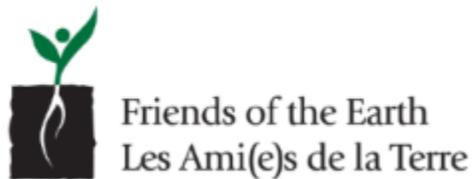
9:00 a.m. to 4:00 p.m.

1. CVRD host introduction: Vice Chair Jon Ambler
 2. Solid waste management plan presentations – (5 to 10 minutes max. for each regional district)
 - Alberni-Clayoquot Regional District
 - Capital Regional District
 - Comox Valley Regional District
 - Cowichan Valley Regional District
 - Powell River Regional District
 - Regional District of Mount Waddington
 - Regional District of Nanaimo
 - Strathcona Regional District
 - Sunshine Coast Regional District
 3. Ministry of Environment (representative to be confirmed)
 - Land fill criteria update
 4. AECOM - Andrew Keir, Senior Consultant
 - Financial modeling – Comox Valley Regional District
 - Capacity – Comox Valley Regional District (to be confirmed)
- LUNCH**
5. Facilitated session – Jerry Berry
 - Discuss opportunities and challenges
 - Shared interests
 - Shared resources
 - Shared challenges
 - Shared opportunities
 - Next steps

From: Beatrice Olivastrì, Friends of the Earth Canada
[<mailto:beatrice=foecanada.org@mail83.us4.mcsv.net>] **On Behalf Of** Beatrice Olivastrì, Friends of the Earth Canada
Sent: June-26-14 5:52 PM
To: Russell Dyson
Subject: The Welfare of Honeybees

Friends of the Earth requests your urgent attention

[View this email in your browser](#)



Dear Russell Dyson,

Friends of the Earth requests your urgent attention to the welfare of honey bees and other pollinators that are so necessary for our own well-being. One municipality, Prince Edward County, has passed a resolution with a number of leadership steps including discontinuing use of Neonicotinoid (neonics) products on municipal properties. Friends of the Earth's report, [Gardeners Beware 2014](#), provides strong evidence for the need to act on landscaping and garden related services. Flowering plants promoted as bee-friendly are widely treated with neonicotinoids. You can see [our media release](#) with links to the report for your consideration. [Here is a copy of Prince Edward County's resolution.](#)



We hope your council will consider taking practical steps to protect bees and other pollinators by requiring service providers and contractors to cease all use of neonicotinoid products.

Yesterday, the tide on neonic use began to turn with the announcement by [Home Depot](#) they will begin efforts to stop use of neonics. I hope we can count on you

and your colleagues to take appropriate steps as well. Please do let us know if we can assist in any way.

Sincerely,



Beatrice Olivastri
Chief Executive Officer

Copyright © 2014 Friends of the Earth, All rights reserved.
Municipalities

Our mailing address is:

Friends of the Earth
200-251 Bank Street
Ottawa, ON K2P 1X3
Canada

[Add us to your address book](#)

[unsubscribe from this list](#) [update subscription preferences](#)

Alberni-Clayoquot Regional District
3008 5th Ave.
Port Alberni, BC
V9Y 2E3



Box 67 TOFINO, BC
CANADA V0R 2Z0

June 23, 2014

Dear Ms. Solda and members of the ACRD,

The Clayoquot Biosphere Trust (CBT) Board of Directors has long envisioned a permanent home for our organization. Grounded in our founding goals to support education, science and culture, the CBT has been taking steps to create a Biosphere Centre. This included reaching out to our communities and various user groups for input and direction in 2013.

In February 2014, the CBT Board held a retreat to articulate their vision and to provide staff with direction needed to embark upon the next step of business planning. There was a high degree of participation and consensus from all directors in attendance, which resulted in the attached summary. The Biosphere Centre is envisioned as a welcoming place of learning in the Clayoquot Biosphere region -- a central hub supported by a strong network of partnerships and programs throughout the region.

At the meeting, there was strong recognition that our current office location is highly accessible and visible which serves the organization well. While the group agreed that the building would be centrally placed, there was no discussion on a specific location. During the retreat, Tla-o-qui-aht First Nation representatives invited the CBT to locate the future Biosphere Centre in their traditional territory as a means of moving the discussion forward and have since formalized this invitation in the attached letter. Their invitation has been a catalyst in generating discussion at the board table.

At this time CBT directors are seeking feedback and input on the future Biosphere Centre location from each community. While we recognize that the ultimate decision will rest with the CBT board as a whole, we want to ensure that this decision is based on input from all of the communities in the region.

We appreciate the time you take to consider the Biosphere Centre vision and values, as well as the potential location and would appreciate receiving your input prior to September 1, 2014. Please feel free to contact Rebecca Hurwitz at the CBT office if you require any additional information (250.725.2219; rebecca@clayoquotbiosphere.org).

Best regards,

A handwritten signature in black ink that reads "Rebecca Hurwitz, in behalf of".

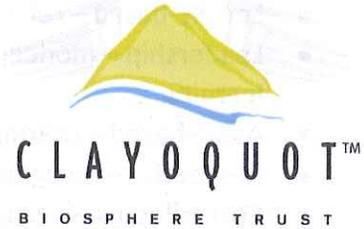
Gary Johnsen
Director appointed by the ACRD

LIFE IN THE BALANCE
QWA AAK QIN TEECHMIS

Biosphere Centre Vision & Values

Approved May 29, 2014

*A welcoming place of learning in the
Clayoquot Sound Biosphere Reserve region.*



The Biosphere Centre is a place of sharing and learning in and for the Clayoquot Sound Biosphere Reserve region. Attentive to the UNESCO themes of education, science and culture, the Biosphere Centre will be a physical space for convening the region to achieve our shared vision: living sustainably in a healthy ecosystem with a diversified economy and strong, vibrant and united cultures. We envision a welcoming place and a community space – where residents, visitors and researchers feel equally comfortable, and where scientists and storytellers can share their valuable knowledge and teachings. We picture a community “living room” that brings together people, place and learning.

The Biosphere Centre is a home for the delivery of the UNESCO Biosphere Reserve programs and projects. Just as the Clayoquot Biosphere Trust’s governance model has brought together all of the communities in the Biosphere Reserve region since being established in 2000, the Biosphere Centre will create opportunities for convening and sharing regionally. Centrally located, the building will be a place of innovation and experimentation grounded in the traditional Nuu-chah-nulth governance model. The space will be fluid, adapting to our needs as a traditional long house could be adapted to the seasons and activities. The surrounding outdoor space will also be inviting while conveying and displaying CBT values and programs.

The CBT Board is committed to the Biosphere Centre as one of its three core priorities.

At the Biosphere Centre, we envision you can:

- Hold a meeting of your community group.
- Find out about programs, research and events taking place within the region.
- Work peacefully in a private office space.
- Participate in educational, scientific and cultural programs.
- Learn about our past through the cultural exhibits, archives and research library.
- Exchange knowledge with others from throughout the region and beyond.
- Build capacity through connecting with others.

Values of the Biosphere Centre:

- Community – nurturing community and community-driven.
- Diversity – recognizing and honouring the distinct groups of our region.
- Collaborative – supporting and modelling collaboration.
- Incubating – cultivating ideas and leaders.
- Regional – meeting regional needs through one central location.

- Locally-based – reflecting our unique place and history.
- Leadership – modelling best practices-and providing opportunities for project-based learning.
- Asset-based – sharing strengths and capacity to move forward on regional projects.
- Respectful – recognizing the importance of following local protocols.
- Cost-effective – using resources to create greatest local impact.
- Informed – sharing knowledge from our past to create a wise future.
- Sustainable – modelling environmental, economic, cultural and social practices.
- Experiential – learning and teaching through doing.
- Non-competitive – not duplicating services provided by the private sector.



Tla-o-qui-aht First Nations

PO BOX 18 TOFINO, BC V0R 2Z0
TELEPHONE: (250) 725-3350 FAX: (250) 725-3352

March 28th, 2014

To the elected Council, Chiefs and Hawiith of Ahousaht First Nation, Hesquiaht First Nation, Toquoah First Nation and Yuulu?il?ath Government, District of Ucluelet and District of Tofino

Re: Clayoquot Biosphere Trust Centre

The Board of Directors for Clayoquot Biosphere Trust recently held a board retreat in February 2014, with the focus of discussion to examine the possibility of a Biosphere Centre. The current facility located in Tofino is a highly visible and accessible location to both local/regional residents and visitors to the region.

As Board members of Clayoquot Biosphere Trust, Terry Dorward and myself Tammy Dorward, having been appointed by the Hawiith of Tla-o-qui-aht are representatives of our nation and have extended an invitation on behalf of Tla-o-qui-aht.

The invitation given to the Clayoquot Biosphere Trust Board of Directors to bring back to their communities, respected Chief and Council and Hawiith, is to have the Biosphere Centre remain in Tla-o-qui-aht Traditional Territory, in the core of the Biosphere Reserve and to continue to serve all of the communities of the region from this central location.

At the CBT Board Retreat this invitation was witnessed by Chief Anne Mack of Toquoah Nation. As well as Violet Clark, Representative of Ahousaht First Nation. As indicated by Stephanie Hughes and Co-Chair Cathy Thicke, this invitation is a means of continuing the conversation, to hold further discussions of creating a permanent centre to foster the sharing and learning of the historical, cultural and environmental uniqueness of our region, as supported through the Clayoquot Biosphere Trust.

If your community/Nation would like to respond to this invite or arrange further discussions with Tla-o-qui-aht First Nations, please contact either myself Tammy Dorward, Education Coordinator, Terry Dorward, Tribal Parks Manager, or Moses Martin, elected Chief Councillor at our office 250-725-3350 and arrangements will be made.

Respectfully,

Tammy Dorward,
Tla-o-qui-aht First Nations

July 3, 2014

Ms. Cindy Solda, Chairperson
Alberni Clayoquot Regional District
3008 Fifth Avenue
Port Alberni, BC V9Y 2E3

By email only: tbond@acrd.bc.ca

Dear Ms. Solda,

Thank you for your letter of June 4, 2014 highlighting the ACRD Board of Directors' interest in a continued communication process with interest groups in the Port Alberni region. Island Timberlands is committed to engaging with our many stakeholders including those throughout the Alberni Clayoquot Regional District.

As you are likely aware, Island Timberlands hosted its most recent West Island Woodlands Advisory Group (WIWAG) meeting in spring 2013. This multi-stakeholder communication forum was put on hold at that time to address our Terms of Reference as a group at a sub-committee level. This sub-committee has discussed many options for a revised Terms of Reference and this work is ongoing. Many attendees of our WIWAG meetings cited that the format, timing and discussion matter did not necessarily suit their desire to continue participation in the process as it was formally designed.

Since our last WIWAG meeting, Island Timberlands has continued to meet with members of its WIWAG group and others throughout the community, and we will continue to do this. A different communication forum, with a different name, is in the process of forming to help us connect with a variety of stakeholder interests in the Port Alberni region. We expect that this group will have its first meeting this fall. We would be happy to have a member of the ACRD Board sit with this group and as such, I will be sending an invitation to the Board in the coming weeks. We hope you, or another Board member, will be able to attend.

In the meantime, I would like to open an invitation for interested members of the ACRD Board to come meet with Island's Director of Planning & Forestry and I at our office in Nanoose Bay to discuss any concerns that you may have. Please let me know a few times at work for you and your colleagues.

Thank you again for your interest.

Respectfully,

A handwritten signature in black ink, appearing to read "Morgan Kennah".

Morgan Kennah, RPF
Manager, Sustainable Timberlands and Community Affairs
Island Timberlands
mkennah@islandtimberlands.com

From: Island Coastal Economic Trust [<mailto:info@islandcoastaltrust.ca>]
Sent: Monday, June 23, 2014 2:24 PM
To: Wendy Thomson
Subject: [Press Releases] NEW LIGHTS TO SHINE ON ACADEMY OF MUSIC TALENT



NEW LIGHTS TO SHINE ON ACADEMY OF MUSIC TALENT

Monday, June 23, 2014

COURTENAY – Artists on the stage at Powell River’s Academy of Music James Hall will feel like stars thanks to new stage lighting and the construction of a green room backstage. Island Coastal Economic Trust (ICET) is contributing \$10,000 through its Economic Infrastructure Program to support the Academy of Music’s continued growth as a centre for arts in the community.

“A vibrant arts and cultural community is key to improving quality of life, and that helps to attract entrepreneurs looking to settle in Powell River,” said ICET Chair Phil Kent. “Exposure to arts and culture provide an environment where creativity is developed, and that is essential in the Vancouver Island and Coast region’s new economy.”

With the assistance of this grant, the Academy will be able to update James Hall with new theatre lights, light board, scrim and build a greenroom to provide an appropriate environment for professionals and locals to prepare for performances.

“Through the Academy Concert Series and International Festivals such as the International Choral Kathaumixw the Powell River Academy of Music attracts artists and faculty from around the world to teach and perform. Some of these renowned artists choose to relocate to Powell River because of its unique lifestyle, cultural environment and facilities,” said Academy of Music

Board Chair Don James.

The Powell River Academy of Music provides opportunities for over 900 students and adults to develop their talents and skills with music, dance, theatre, and visual arts programming. The Academy is also responsible for establishing the world renowned International Choral Kathaumixw, the Symphony Orchestra Academy of the Pacific, the International Harp Academy and the Academy Concert Series which attract visitors and enrich the lives of the students and citizens of Powell River.

About the Island Coastal Economic Trust

The Island Coastal Economic Trust is a \$50 million endowment established in 2006 by the Government of British Columbia to help diversify the economies of central and northern Vancouver Island and the Sunshine Coast.

ICET is guided by a Board of Directors and two Regional Advisory Committees which include more than 50 locally elected officials and MLAs and five appointees. This exceptional team of leaders collaborates to set regional priorities and build vital multi-regional networks.

Through a community-centred decision-making process, ICET has approved \$47 million for over 100 economic infrastructure and economic development readiness projects on the Island and Sunshine Coast since implementing its grant program in 2007. ICET investments have leveraged over \$260 million in incremental funding into the region.

A full overview of ICET can be found at www.islandcoastaltrust.ca

-30-

For further information:

Mayor Phil Kent, ICET Chair

City of Duncan

Tel. 250-709-0186

mayor@duncan.ca

Line Robert, CEO

Island Coastal Economic Trust

Tel. 250-871-7797 Extension 227

line.robert@islandcoastaltrust.ca

Carrie Lanigan, Administrator

Powell River Academy of Music

Tel. 604-485-9633

CLanigan@prambc.ca

PDF Version:

[NR PR Academy of Music 23June2014.pdf](#)

#201A - 2435 Mansfield Drive - Courtenay, British Columbia - Canada V9N 2M2

info@islandcoastaltrust.ca - 250-871-7797

[Unsubscribe from this newsletter](#)

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Regional District of Central Kootenay

Box 590, 202 Lakeside Drive, Nelson, BC V1L 5R4
Telephone (250) 352-6665
BC Toll Free 1-800-268-7325

Web: www.rdck.ca
Email: info@rdck.bc.ca
Fax: (250) 352-9300

RDCK File: 0230-05-10-2014

June 23, 2014

Regional Districts

By email

Dear Chairs and Boards of our fellow British Columbia regional districts:

RE: Proposed Resolutions for the 2014 UBCM Convention

At its meeting on June 19, 2014, the Board of the Regional District of Central Kootenay resolved to send three resolutions to UBCM for debate at the 2014 Convention.

The RDCK is hoping that you will support these resolutions, as we believe that are of importance to all of our regions and residents. Two of them deal with emergency management; they arose from the RDCK's experience with the tragic landslide at Johnson's Landing and its after-effects. The last resolution speaks to how the Union of British Columbia Municipalities processes resolutions.

348/14

Whereas sections 7 and 8 of the *Emergency Program Act* grant the Minister, and the pertinent local authority, the power to act where an emergency is "imminent" or "threatens" and section 10 grants the Minister the power to act "to prevent", and 10(k) specifically grants the power to "construct works"... "to prevent";

And Whereas a local authority has the same powers as those granted to the Minister in accordance with section 13(1)(c);

Be It Resolved that UBCM ask the said Minister to authorize payment of up to fifty percent (50%) of the cost to "construct works" approved "to prevent" "imminent" and/or threats of "disasters."

349/14

Whereas sections 20(1) and (2) of the *Emergency Program Act* specifically state that:

The Lieutenant Governor in Council may, by regulation, establish criteria by which the eligibility of a person to receive disaster financial assistance is to be determined.

The Lieutenant Governor in Council or the minister may provide disaster financial assistance in accordance with the regulations to persons who suffer loss as a result of a disaster;

Page 1 of 2

Be It Resolved that UBCM ask the Lieutenant Governor in Council to create a disaster relief fund open to all property owners, , when such disaster is as a result of natural and/or non human causes;

And Be It Further Resolved that UBCM ask the Lieutenant Governor in Council to create a disaster relief fund, such that it will collect a fee of 10 cents per \$1,000 per annum from each property owner.

350/14

WHEREAS it is nearly impossible for UBCM to set priorities and many resolutions are not appropriately dealt with each year due to the great number of resolutions;

AND WHEREAS it may take up to a year to have a resolution dealt with;

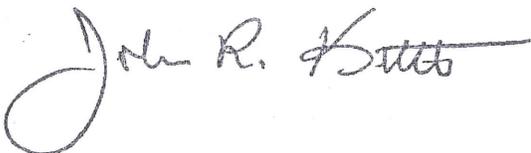
THEREFORE BE IT RESOLVED that UBCM adopt a form of FCM's policy for handling resolutions, as follows:

1. Resolutions that are in line with existing policy are dealt with and forwarded as they are received, with the sponsor notified.
2. Resolutions that need quick action are dealt with by staff and executive when received if they are non-contentious.
3. Resolutions that create new policy and/or resolutions that the sponsor specifically requests debate on are forwarded to the AGM.
4. Results of how each resolution is being dealt will reported out in *The Compass*.

We hope that you will support the RDCK when these resolutions hit the floor at Convention. On behalf of the RDCK, thank you for your support.

I look forward to seeing you in Whistler in September.

Sincerely,



John R. Kettle
Chair





Fisheries and Oceans
Canada

Pêches et Océans
Canada

Regional Director General
Pacific Region
Suite 200 - 401 Burrard Street
Vancouver, British Columbia
V6C 3S4

Directrice générale régionale
Région du Pacifique
Pièce 200 - 401 rue Burrard
Vancouver (C.-B.)
V6C 3S4



Your file *Votre référence*

Our file *Notre référence*
2014-501-00142

JUN 17 2014

Cindy N. Solda
Alberni-Clayoquot Regional District
3008 5th Avenue
Port Alberni, B.C.
V9Y 2E3

Dear Ms. Solda:

Thank you for your May 27, 2014 correspondence regarding Area G troll access to Fraser River sockeye salmon in British Columbia.

For your information, Fisheries & Oceans Canada (DFO) works with the commercial salmon fleets to develop commercial salmon harvest sharing arrangements consistent with an Allocation Policy for Pacific Salmon (1999). Commercial salmon allocation arrangements are negotiated annually through harvest committee representatives for each of the commercial fleets, including Area G troll, based on pre-season expectations. Annual pre-season adjustments are made to allocations by commercial advisors to meet overall allocation targets for the seine, gill net and troll fleets.

For 2014, commercial harvest representatives reached agreement on allocations for all of the commercial fleets and fisheries. Area G's portion of the Fraser River sockeye was identified as 0.5 percent of the commercial total allowable catch. Actual harvests will depend on the in-season abundance of Fraser sockeye; however, this allocation should support an Area G harvest opportunity in 2014. Timing, location and harvest number will be subject to in-season information and discussion through the Fraser Panel and Area G advisors. Planned fishing opportunities will be announced by Fishery Notice in-season.

In addition, Area G fishery openings for Fraser sockeye are also planned taking into account impacts on stocks of concern, including Interior Fraser coho. DFO is developing fishing plans with the Area G harvest committee to determine how best to harvest remaining allocations for chinook and other species for the remainder of the summer.

Work is underway to update the commercial salmon allocation framework to improve the long term stability, certainty, and resilience of the commercial salmon allocation arrangements. This work will benefit commercial harvesters and associated industries and communities.

Thank you for taking the time to write.

Yours sincerely,



Susan Farlinger
Regional Director General
Pacific Region

From: "LGIF CSCD:EX" <LGIF@gov.bc.ca>
Date: June 27, 2014 at 11:55:00 AM PDT
To: Teri Fong <teri.fong@acrd.bc.ca>
Subject: 2014 Strategic Community Investment Fund Letter

Ref: 155712

Ms. Cindy N. Solda
and Members of the Board
Regional District of Alberni-Clayoquot
3008 Fifth Avenue
Port Alberni, BC V9Y 2E3

Email: mailbox@acrd.bc.ca

cc: Teri.Fong@acrd.bc.ca

Dear Chair Solda and Board Members:

Strategic spending by British Columbia communities stimulates local economies, encourages growth, creates local jobs, and helps offset the effects of the ongoing, global economic downturn. Recognizing this, the Province of British Columbia developed the Strategic Community Investment Fund (SCIF) to provide accelerated grant funding to local governments. The current iteration of SCIF covers five payment installments over three calendar years (2012 through 2014).

To date, the current iteration of the SCIF program has provided local governments with \$232.4 million in accelerated grant funding. This has resulted in local communities receiving more provincial funding sooner, giving greater certainty and improved financial flexibility for the future.

The June 2014 payment installment will total \$73.7 million, consisting of \$38.6 million for the Traffic Fine Revenue Sharing Program to help municipalities enhance policing and community-based public safety programs, and \$35.1 million for Small Community and Regional District Grants supporting local governments to provide services in areas with smaller tax bases.

For your Regional District, this means \$125,740 was transferred to your account on or before June 30, 2014.

As with the previous Strategic Community Investment Fund program, we expect that local governments will continue to report publicly on the use of these funds through the annual reporting requirements.

Sincerely,

"Original signed by"

Coralee Oakes
Minister of Community, Sport and Cultural Development



Selina Robinson, MLA
(Coquitlam-Maillardville)



Province of
British Columbia
Legislative Assembly

Selina Robinson, MLA
(Coquitlam– Maillardville)
Victoria Office:
Room 201
Parliament Buildings
Victoria, BC V8V 1X4

Community Office:
102–1108 Austin Avenue
Coquitlam, BC V3K 3P5
Phone: 604 933-2001
Facsimile: 604 933-2002



June 23, 2014

Ms. Cindy Solda, Chair
and Members of the Board
Regional District of Alberni-Clayoquot
3008 Fifth Avenue
Port Alberni, BC V9Y 2E3

Dear Chair Solda and Board Members,

I thought I would reach out to you before the summer is fully upon us to remind you that the Members of the Official Opposition are willing and eager to meet with you at the upcoming Union of BC Municipalities annual conference in Whistler.

As the Opposition Critic for Local Government it's been a very full year in the Legislature. As you are likely aware, there has been tremendous activity on the local government file with election reform changes that will be tested out in a few short months as we head into the November municipal elections under the new legislation. I also travelled to four of the five area association meetings this year to hear directly from you about the decision-making and leadership challenges facing you and your communities.

Having been a City Councillor for Coquitlam from 2008-13 and on the Executive of the Lower Mainland Local Government Association, I must say that attending those area association meetings made me somewhat nostalgic for resolution debates, learning sessions, area tours and hallway discussions about our communities. No matter which area association meeting I was at I saw the passion and commitment that you all have for your communities. Thank you for bringing that to your role as an elected representative. It really does make a difference.

I continue to be very passionate about community development, strengthening our communities and our local leadership. I believe that local government is closest to our constituents and has the knowledge and flexibility to respond to community needs as they arise.

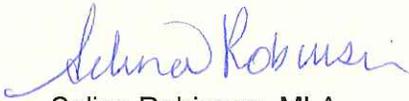
I would love the opportunity to meet with you at UBCM. I look forward to hearing about the needs of your local government, the challenges you are experiencing and to work with you on solutions and recommendations on how to address these challenges.

page.../2

page /2...continued

Our Caucus will be hosting the Official Opposition UBCM breakfast at the Whistler Hilton in the Mt. Currie Ballroom, for all delegates on Friday September 26, at 6:45 am, and I invite you to join us for breakfast. If you would like to set up a time to meet with myself or any of our opposition critics at UBCM, please contact Jared Butcher at jared.butcher@leg.bc.ca or phone at 250-953-4607.

All the best,



Selina Robinson, MLA
Official Opposition Critic for Local Government



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energy | canadienne
pipeline | de pipelines
association | d'énergie

Suite 200, 505 – 3rd St. SW
Calgary, Alberta T2P 3E6
PHONE 403.221.8778
FAX 403.221.8760



Chairperson and Board
Regional District of Alberni-Clayoquot
3008 5th Ave
Port Alberni, BC V9Y 2E3

June 12, 2014.

Re: The Canadian Energy Pipeline Association (CEPA)

Dear Chairperson and Board,

I am writing on behalf of the Canadian Energy Pipeline Association (CEPA). CEPA represents Canada's transmission pipeline companies who operate more than 130,000 kilometres of pipeline in Canada and the United States. These energy highways move approximately 1.2 billion barrels of liquid petroleum products and 5.1 trillion cubic feet of natural gas each year. Our members transport 97 per cent of Canada's daily onshore crude oil and natural gas from producing regions to markets throughout North America. CEPA's mission is to continually enhance the operating excellence, business environment and recognized responsibility of the Canadian energy transmission pipeline industry through leadership and credible engagement between member companies, governments, the public and stakeholders. **CEPA does not speak on behalf of any projects or advocate for proponents, we represent a technical and engaged industry voice committed to providing factual, straight forward and transparent information about the pipeline industry in Canada.**

Over the past two years, CEPA has focused on expanding its engagement to a more local level; including situating an outreach person in British Columbia, Ontario and Quebec. Part of our outreach and engagement commitments is working with local governments to ensure that access to reliable and factual data to help you understand the types of issues and questions your constituents are posing around pipeline safety, performance, environmental impact and socio-economic impacts.

CEPA has focused on developing outreach initiatives that combine the need for technical information about the pipeline energy system, coupled with addressing the pressing concerns and issues that communities are raising across the province. This letter and package today are meant to highlight some of the work CEPA is doing and also identify potential support mechanisms for your local government and community to increase pipeline literacy. CEPA's team is open to working with you and your communities needs in designing outreach presentations and discussions that meet the needs of your local community – we look forward to an opportunity to discuss this collaborative approach further.

A couple of key initiatives I would like to highlight about the current work at CEPA includes:

- **CEPA Integrity First Program®**: a management system approach that enables CEPA members to strengthen the pipeline industry's performance, communication and engagement by jointly developing and individually applying common practices and messages. The key pillars for the

program are: safety, environment and socio-economic. A fact sheet on this program is included in this outreach package.

- We offer local governments and communities **Pipeline 101** sessions that review these pillars within the industry and identify emerging best practices and technologies
- **Collaborative initiative between members:** CEPA facilitates a variety of work groups across the member companies working together to identify and establish best practices and sometimes formal agreements between the members. A couple of examples of recent work across members:
 - *Mutual Aid Agreement:* All the members at CEPA have committed, legally, to supporting each other with equipment, staff and resources necessary if a major incident is to occur. While this type of collaboration was a best practice but now a formal, legal agreement has been made between members
 - *Code of Conduct for Land Agents:* CEPA members have approved a land agents code of conduct including an ethics course requirement for certification. This code of conduct will streamline and create consistency for what communities can expect from CEPA's members when they are on their land.
- **Outreach to the Full Value Chain:** Understanding the full value chain of impacts from pipeline construction to operation is very import. At CEPA we are working with members to finalize a comprehensive list of local suppliers and businesses which serve directly and indirectly the pipeline industry, including specific information on the local businesses in your region. This information will be an important tool in understanding the full benefits of the pipeline industry.
- **Emergency Management:** CEPA and its members strive for zero incidents. Therefore emergency preparedness, response and restoration are everyday pillars of CEPA's members and the work of the association. CEPA is able to provide specific information to local governments regarding a variety of emergency management issues including air emissions, climate change, water impacts, response and reclamation, wildlife and importantly new technologies and best practices that prevent and respond to incidents.

We have put together a package of information about CEPA, the work we do with members and some of the key initiatives we are currently working on. As follow up to this information package Katie Shaw will be contacting you to discuss any questions you might have and also explore any further opportunities to work with you and your community.

Thank you for your time, we look forward to speaking with you soon.

Sincerely,



Philippe Reicher, MEdes
Vice President, External Relations
preicher@cepa.com
403-221-8778



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energy | canadienne
pipeline | de pipelines
association | d'énergie

About CEPA

The Canadian Energy Pipeline Association (CEPA) represents Canada's transmission pipeline companies who operate more than 130,000 kilometres of pipeline in Canada and the United States. Our members transport 97 per cent of Canada's daily onshore crude oil and natural gas from producing regions to markets throughout North America. In 2012, these energy highways moved approximately 1.2 billion barrels of liquid petroleum products and 5.1 trillion cubic feet of natural gas, which amounts to approximately 22% of mercantile trade.

Mission

CEPA's mission is to continually enhance the operating excellence, business environment and recognized responsibility of the Canadian energy transmission pipeline industry through leadership and credible engagement between member companies, governments, the public and stakeholders.

Goals

Performance

Deliver auditable improvements against strategic imperatives related to CEPA Integrity First, Emergency Response and Pipeline Technology.

Credibility & Engagement

Execute a defined, explicit stakeholder strategy that develops and leverages critical partner groups outside of CEPA across relationships and technology deliverables while supporting well-informed ambassadors and strengthening alignment across the industry.

Business Environment

Influence tangible improvements to CEPA member's business environment through strategic imperatives related to Landowner and Aboriginal affairs, and regulatory and environmental policies.

Operational Effectiveness

Increase CEPA's reach and effectiveness through improved governance, staff capacity, and more focused planning which increases predictability while sustaining responsiveness.

CEPA Integrity First®

We the Members of CEPA are dedicated to continuing the development of a safe, socially and environmentally sustainable energy pipeline industry for all Canadians. We commit ourselves to advancing a Safety Culture aimed at protecting the health and safety of our communities, our workplaces and the environment everywhere we operate.

Members

- Access Pipeline Inc.
- Alliance Pipeline Ltd.
- ATCO Pipelines
- Enbridge Pipelines Inc.
- Inter Pipeline Ltd.
- Keystone Pipeline TransCanada
- Kinder Morgan Canada
- Pembina Pipeline Corporation
- Plains Midstream Canada
- Spectra Energy Transmission
- TransCanada Pipelines Limited
- TransGas Limited
- Trans-Northern Pipelines Inc.



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Organization

CEPA's activities are governed by a Board of Directors who set the priorities of our executive team and our working committees. More than 100 volunteers from our member companies lend their time and expertise to CEPA's 10 Work Groups, each of which focuses on the important aspects of the industry, in the broad areas of pipeline operations and business environment.

Pipeline Operations

- Damage Prevention
- Emergency Security Management
- Environment
- Health & Safety
- Pipeline Integrity

Business Environment

- Aboriginal Affairs
- Climate Change
- Land Issues
- Property Tax
- Regulatory Policy

Safety Culture

We are committed to advancing a safety culture throughout our industry based on a strong foundation of leadership and continual improvement leading to zero incidents.

Contact Us

Suite 200, 505-3rd St. SW

Calgary, Alberta T2P 3E6

Tel: 403.221.8777

Fax: 403.221.8760

Email: aboutpipelines@cepa.com

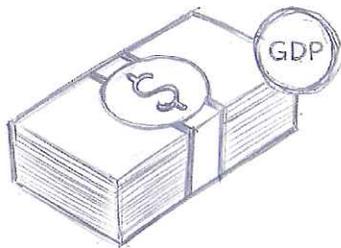
aboutpipelines.com



THE ECONOMIC IMPACTS OF CANADA'S PIPELINE NETWORK IN BRITISH COLUMBIA

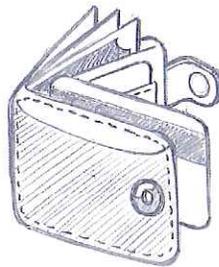
TOTAL
\$ **645.0**

GROSS DOMESTIC PRODUCT
- MILLIONS OF 2012 \$



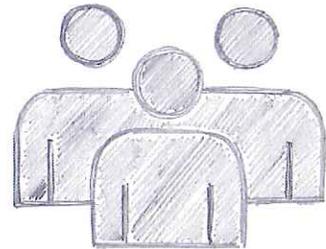
TOTAL
\$ **174.1**

LABOUR INCOME
- MILLIONS OF 2012 \$

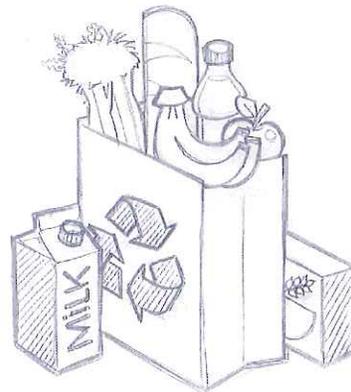


TOTAL
2,915

NUMBER OF FULL-TIME
EQUIVALENT JOBS

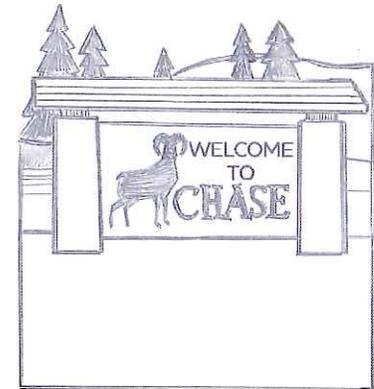


VANCOUVER
OLYMPICS



30,000

THE LABOUR INCOME GAINED IN B.C. THROUGH PIPELINES IS ENOUGH TO COVER A YEAR'S WORTH OF GROCERIES FOR ABOUT 30,000 HOUSEHOLDS.



2,495

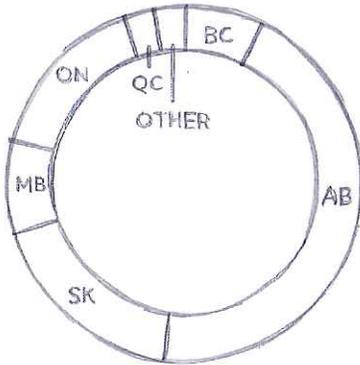
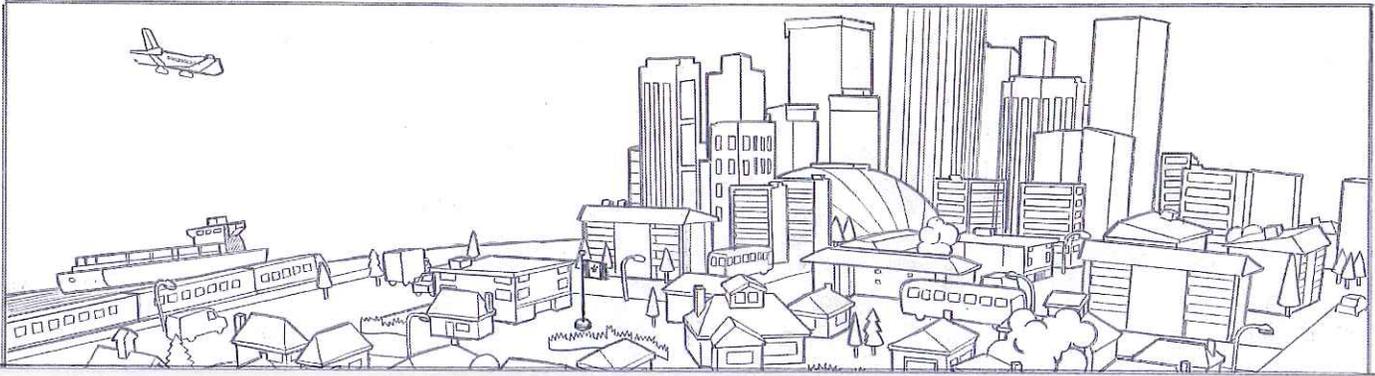
THE NUMBER OF JOBS CREATED IN THE PROVINCE BY PIPELINES IS ROUGHLY EQUIVALENT TO THE POPULATION OF CHASE, B.C.

NUMBER OF BRITISH COLUMBIA SUPPLIERS SUPPORTED BY CEPA COMPANIES:

1,024



THE ECONOMIC IMPACTS OF CANADA'S PIPELINE NETWORK

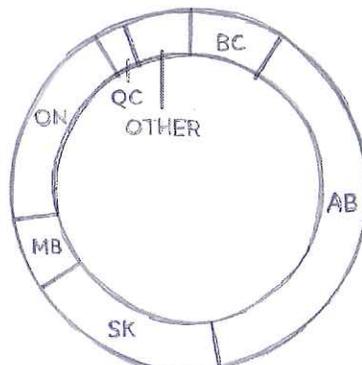
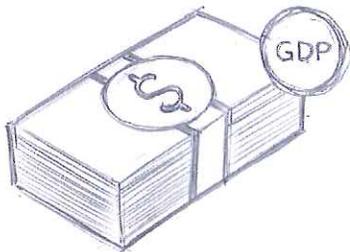


1

TOTAL

\$8,824.6

GROSS DOMESTIC PRODUCT
- MILLIONS OF 2012 \$

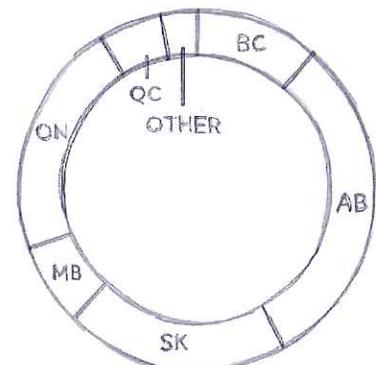
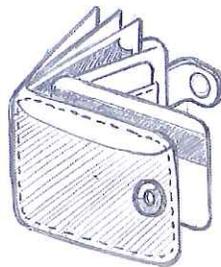


2

TOTAL

\$1,947.3

LABOUR INCOME
- MILLIONS OF 2012 \$

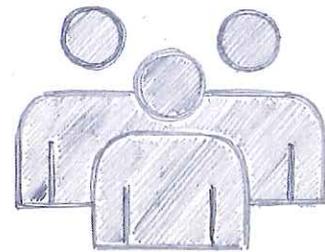


3

TOTAL

25,019

NUMBER OF FULL-TIME
EQUIVALENT JOBS



NUMBER OF CANADIAN SUPPLIERS
SUPPORTED BY CEPA COMPANIES:

2,554



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 association | d'énergie

CEPA Integrity First®

CEPA Integrity First® Program is a management system approach that **enables CEPA members to strengthen the pipeline industry's performance, communication and engagement** by jointly developing and individually applying common practices and messages.

Guiding Principles of the Program

- Advancing a Safety Culture across our industry with the goal of zero incidents
- Acting deliberately to improve pipeline integrity, damage prevention and emergency response
- Constantly improving our performance through the application of management systems, recommended practices and standards in every aspect of our operations
- Focusing on continuous improvement and technology innovation to ensure the integrity of our pipeline systems
- Actively collaborating with our business partners and service providers to enhance the sustainability of our operations
- Working with aboriginal people in a manner that respects their culture, traditions and rights
- Respecting landowners and all stakeholders by meaningfully engaging them and striving to address their concerns and interests
- Honouring our accountability to track and transparently report on our industry's performance to Canadians

We are Committed to:

<p>Safety: Ensuring safe communities and workplaces</p>	<p>Environment: Minimizing the impact of our operations on the environment and biodiversity throughout every phase of pipeline operations</p>	<p>Socio-Economic Benefits: Creating lasting social and economic benefits to communities, regions and countries where we operate</p>
<p>Employee Safety: training, risk management and mitigation</p> <p>Pipeline Integrity: system reliability, design and monitoring, risk management and mitigation</p> <p>Damage Prevention: all interference causing damage to pipelines</p> <p>Emergency Management: preparedness, response and reclamation</p>	<p>Land Management: short and long-term impacts to land</p> <p>Air Emissions: releases from transmission systems and ambient air quality</p> <p>Climate Change: emissions, adaptation and product impact</p> <p>Water Impacts: watershed disruption, water crossings, and water quality</p> <p>Wildlife: habitat disruption, impacts to species and mitigation</p> <p>Noise: noise impacts of operations</p>	<p>Land Use and Access: rights, land access, sites/routes, landowner relations</p> <p>Economic Benefits: local business and employment, community investment, taxes paid, contribution to national and regional economies</p> <p>Aboriginal Relations: legal and constitutional rights, agreements, and economic development</p> <p>Workforce: attraction, recruitment, retention and competency</p>



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association | d'énergie

CEPA Integrity First® Commitments

The initial focus of the program is on Pipeline Integrity and Emergency Management. CEPA member companies agree to adhere to the following commitments:

Pipeline Integrity

- We strive for zero incidents by applying strict standards and systems in designing, constructing, operating and maintaining our pipelines.
- We maintain and use detailed information and records to make informed decisions that support our pipeline integrity program.
- We identify, evaluate and manage risks and hazards to protect the public, the environment, and the integrity of our pipelines.
- As CEPA member companies, we are committed to continual improvement and we share lessons learned to support the ongoing safe operations of our pipelines.

Emergency Management

- We regularly assess pipelines and right-of-ways and apply risk-management practices to minimize adverse impacts to people, property or the environment in an emergency situation.
- We strive to meet or exceed all new and existing regulations applicable to our operations and monitor our compliance.
- We educate and work closely with local emergency response agencies and community members to address their needs and concerns in the event of an emergency.
- We have emergency response plans in place that follow an internationally recognized emergency response system.
- We have the equipment, resources and highly trained emergency response personnel necessary to respond effectively in any emergency.
- We regularly review our emergency response plans, conduct drills and share lessons learned with our peers to continually improve our response capabilities.

Contact Us

Suite 200, 505-3rd St. SW
Calgary, Alberta T2P 3E6
Tel: 403.221.8777
Fax: 403.221.8760
Email: info@aboutpipelines.com

aboutpipelines.com



PIPELINE MYTHS VS FACTS

MYTH: Pipelines are unsafe.

FACT: Pipelines are the safest way of transporting large quantities of crude oil and natural gas over land.

Transmission pipelines in Canada operate with a 99.999% safety record, and incidents on pipelines are rare relative to other modes of transportation.

MYTH: Oil sands crude is more corrosive than other types of crudes and can cause damage to pipelines.

FACT: Pipelines transporting oil sands crude (diluted bitumen) are not at any greater risk of corrosion than pipelines carrying other types of petroleum products, such as conventional crude.

There is virtually no difference between oil sands crude and conventional crude oil. Our industry has been safely transporting diluted bitumen in pipelines for more than 30 years and conventional crude for more than 60 years.

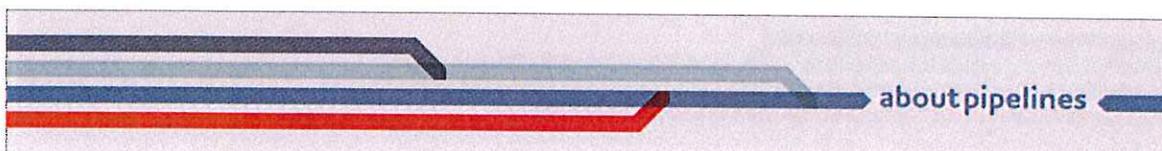
MYTH: Diluted bitumen from the oil sands is harder to clean up if it spills from a pipeline.

FACT: In the event that diluted bitumen was to spill, the procedures for cleaning up the spill would be similar to cleaning up a conventional crude oil spill.

Environmental and site-specific conditions will determine the type of procedures and equipment used during the clean-up.

MYTH: Pipeline companies do not take responsibility for their spills.

FACT: In the event of a pipeline incident, pipeline companies are 100 per cent responsible to clean up the spill and to ensure any impacted land is remediated to as close to the original condition as possible.



MYTH: Pipeline companies run their pipelines at dangerously high pressure to reduce their operating costs.

Fact: Each pipeline has a maximum allowable operating pressure, and to exceed that maximum is prohibited by law.

It is typical for pipeline companies to operate their pipelines below the allowable maximum operating pressure.

MYTH: If pipelines are taken out of service because they are no longer needed (abandoned) the costs and risks associated with the abandoned pipeline falls to the owner of the land where the pipeline is located.

FACT: In Canada, by law, federally regulated pipeline companies, not the landowner, are responsible for the abandonment of their pipelines.

Pipeline companies are ultimately responsible for the full costs of operating and abandoning their pipelines they are held responsible for these costs by the regulator.

MYTH: Pipeline companies cut corners in areas such as safety to make more money.

FACT: Pipeline companies operate under financial regulation. Investments in pipeline safety and integrity are adequately covered by the tolls their customers (oil and natural gas producers) pay them to transport their product.

There is no financial incentive for pipeline companies to cut safety expenses; in fact, there is a strong financial incentive to invest in pipeline safety so that their pipelines can continue to operate in a reliable manner.

MYTH: Canada's pipelines are old and deteriorating, increasing the risk of spills.

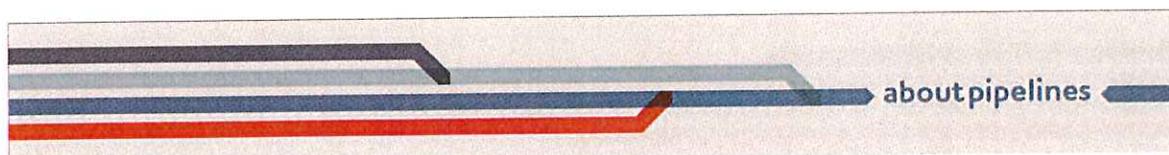
FACT: With proper maintenance and monitoring a pipeline can be safely operated indefinitely.

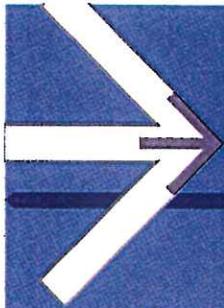
Pipelines are subject to regular testing and assessment to ensure continued safe operations. The age of a pipeline is not in and of itself a reason for concern.

MYTH: Canada's pipeline regulations are not strong enough.

FACT: The regulatory process to approve and maintain pipelines is rigorous and transparent to protect the public interest.

In addition, pipeline companies must meet numerous standards published by the Canadian Standards Association related to the design, construction, operation and maintenance of oil and gas pipeline systems.



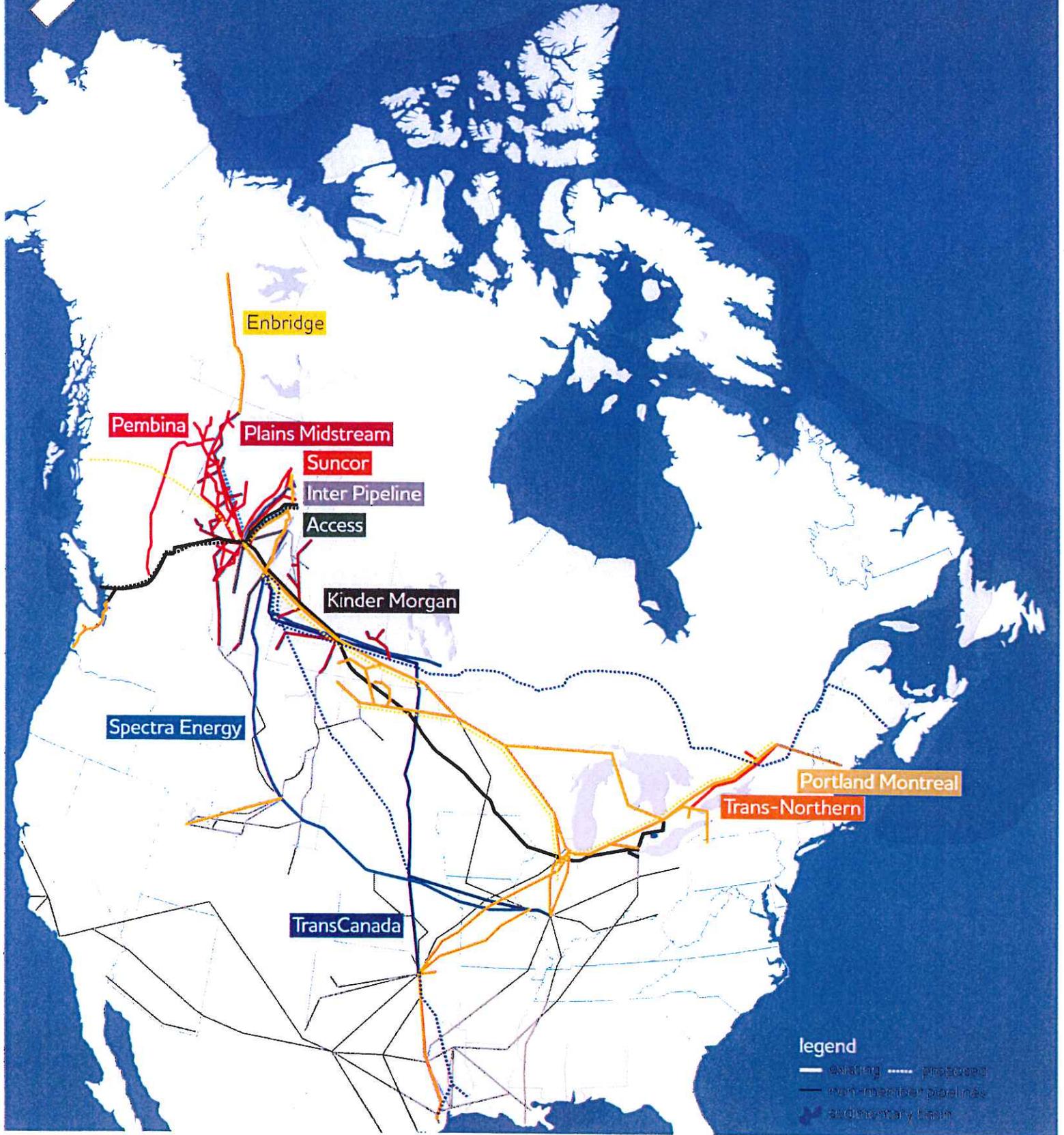


natural gas pipelines



CEPA provides these maps "as is" for general information purposes only.
CEPA does not make any guarantee or warranties concerning the accuracy and completeness of the information contained in these maps.

liquids pipelines



CEPA provides these maps "as is" for general information purposes only.

CEPA does not make any guarantee or warranties concerning the accuracy and completeness of the information contained in these maps.

about pipelines



canadian energy pipeline association
association canadienne de pipelines d'énergie

Safe Pipeline Operations

Operating safe and reliable pipelines is critical to the pipeline industry. It is the fundamental premise behind everything that our member companies do. Pipeline operators undertake a wide range of activities in order to prevent incidents from occurring on their pipeline facilities.

What are the key aspects of operating a safe pipeline? There are several key aspects a pipeline operator can do to maintain the safety of their pipeline. Some of these are:

- Pipeline Integrity Management
- Corrosion Prevention
- Inspection
- Monitoring, Leak Detection and Isolation
- Damage Prevention

What is involved in Pipeline Integrity Management? Pipeline Integrity Management involves a series of activities, using a systematic, comprehensive approach, to manage the safety and integrity of pipeline systems. Pipeline integrity management is achieved through thoughtful design, prudent selection of materials, use of careful construction practices and the diligent operation of pipeline systems. During the operational life of a pipeline, operating companies strive to maintain pipeline integrity through the application of multiple practices to maintain safe, environmentally responsible, and reliable service from their systems.

What is Corrosion Prevention? Corrosion is a naturally occurring phenomenon that happens when metal reacts to the environment in which it exists. Pipeline operators try to prevent corrosion by applying coatings to the outside of their pipelines. This helps to isolate the steel of the pipeline from the underground environment and so inhibits the development of external corrosion. Additionally, cathodic protection is applied to pipeline systems to provide supplemental protection against the development of external corrosion at any location where the coated pipe surfaces may have been damaged. For more information on corrosion, please take a look at our fact sheet on the subject, which can be found at www.aboutpipelines.com.

What do we mean by Inspection? Every year, pipeline operators are involved in inspecting and re-inspecting elements of their pipeline systems. There are different ways to inspect a pipeline. One of these ways is through the use of 'smart' in-line inspection tools. These computerized tools travel inside the pipeline and have the ability to identify and locate pipeline anomalies.



Figure 2: Image courtesy of TransCanada PipeLines Ltd.



Figure 1: Image courtesy of Alliance Pipeline

"Ensuring pipeline operations remain safe is an extensive, intensive and ongoing process for pipeline operators, a process CEPA and its members aim to improve even further through our Integrity First® program."

Ziad Saad
Vice President,
Safety & Sustainability
Canadian Energy
Pipeline Association



Figure 3: Image courtesy of Baker Hughes Company Canada

These anomalies are then prioritized and assessed by qualified engineers and corrective actions may take place. Corrective actions could include digging up and repairing the piece of pipe or replacing sections of the pipe.

What is involved in Monitoring, Leak Detection and Isolation?

Monitoring, leak detection and isolation also play an important role in operating a safe pipeline. Pipeline operators are continuously monitoring the pipeline, 24 hours per day, 365 days per year, from their control centres. Every pipeline operator has a control centre, which is the hub of pipeline operations. These control centres use devices, such as Supervisory Control and Data Acquisition (SCADA) systems, to collect information from sensors installed along the pipeline route. This information is then transmitted back to the control centre. In the control room, highly qualified technicians, who have received extensive training in pipeline operations and emergency response, evaluate the information and determine if further action is required.



Figure 4: Image courtesy of Alliance Pipeline

The SCADA systems also allow the pipeline operators to remotely control pipeline flows by starting and stopping pumps and compressors, and opening and closing valves. If a significant leak occurs, automated leak detection systems, which continuously monitor pipeline flows, have the ability to alert the control centre technicians. The technician may be required to isolate sections of the pipeline with automated or manual block valves that are strategically located along the pipeline. Pipeline operators also use other leak detection methods such as aerial and ground patrols, as well as investigating concerns raised by the public.

What do we mean by Damage Prevention? The most common cause of damage to a buried pipeline is the uncontrolled excavation or undertaking of a digging project without the knowledge of where that pipeline is located. To prevent damaging the pipeline, it is critically important for pipeline operators, and those in communities through which pipelines pass, that are involved in underground work around pipelines to follow safe digging practices through accurate identifying, locating, and marking of buried utilities. The public can also play its part by contacting a provincial One Call centre or line locating service before doing any digging, especially with mechanical equipment. This will help prevent project delays, disruption of essential services, property damage, environmental contamination and serious injury.

Will following safe pipeline operations prevent incidents from occurring? Although they are the safest way to transport oil and natural gas products, pipelines are not completely risk-free. Pipeline integrity management programs and other preventative measures have been in place since the 1950s. They are used to reduce the risk associated with the operation of a pipeline as much as possible. In fact, our member companies, through CEPA, have initiated a program called CEPA Integrity First®. This program is designed to improve pipeline performance in the area of safety, environment and socio-economic matters. For more information on CEPA Integrity First®, please visit our website at www.aboutpipelines.com.

For more information on operating safe pipelines please visit:

Canadian Energy Pipeline Association
www.aboutpipelines.com

Canadian Common Ground Alliance
www.canadiancga.com

Individual pipeline company websites

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Corrosion

What is corrosion? Corrosion is a naturally occurring phenomenon which happens when metal reacts with the environment, such as water or soil. If you think of a chain that's been left out in the rain, over time that chain will develop rust and start to corrode. Pipelines are no different. Over time and without protection, pipelines can corrode as well.

So how do we protect our pipelines? There are two main ways to protect our pipelines. The first involves applying a coating to the pipeline when it's being manufactured. The most common type of coating is an epoxy coating, which is a paint-like substance that seals the steel surface of the pipeline. The epoxy interferes with corrosion mechanisms affecting the pipeline. In the field, other specific types of coatings are also used to prevent corrosion. Often these coatings are case-specific, depending on the situation. For example, a special type of cement coating is used in river crossings to weigh the pipe down and also protect against mechanical damage during installation.

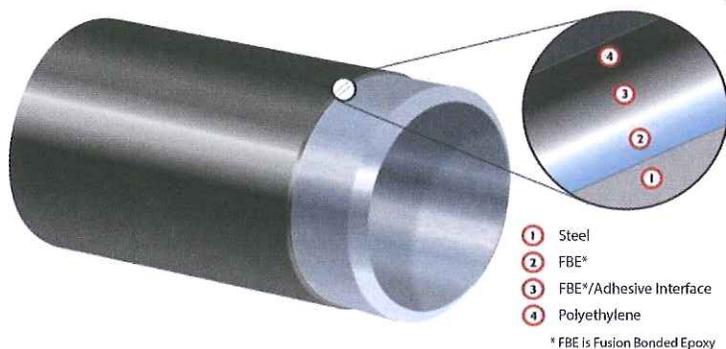


Figure 2: Images courtesy of Kinder Morgan Canada and Shaw Pipe

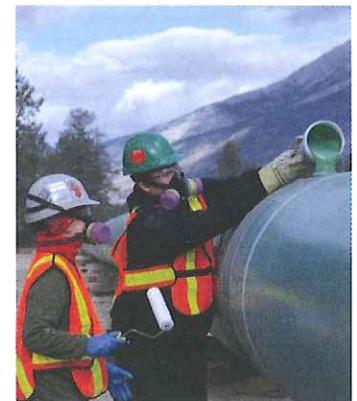
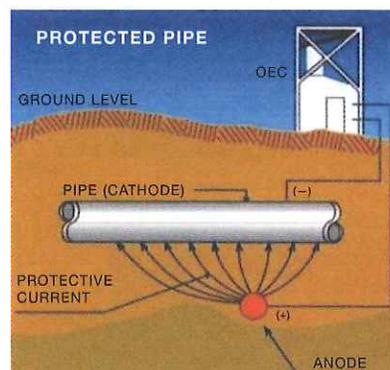


Figure 1: Image courtesy of Kinder Morgan Canada

Another way to protect the pipeline is through the use of cathodic protection. Cathodic protection is a technique used to control the corrosion of a metal surface by using another piece of metal to draw corrosion away from the pipe through the use of a carefully calibrated electrical current.

A combination of metal, water and air is necessary for corrosion to occur. While external corrosion is more prevalent than internal corrosion on transmission pipelines, failures are extremely rare. This is due, in part, to rigorous maintenance practices. Internal corrosion is also rare because the product in the pipeline is always flowing and frequently cleaned with scrapers.

Scrapers can look like large wire brushes that rotate as they go through the pipeline. This helps to clean the pipe and prevent any build-up of material. In some cases, a corrosion inhibitor, a chemical substance used to prevent corrosion from taking place, is used.

"Corrosion is significantly mitigated when pipelines are properly monitored and protected."

Ziad Saad
Vice President,
Safety & Sustainability
Canadian Energy
Pipeline Association

What are some of the tools used to monitor corrosion? Even though failures due to pipeline corrosion are very rare, our pipeline operators continuously monitor their pipelines with different technology and tools. Some of these tools include in-line inspection tools, such as pigs, and visual inspections. Pigs, which stands for pipeline inspection gauge, are large metal devices that look like a plunger. They're inserted into the pipeline and pushed along by the force of the product flowing through the pipeline. Smart pigs measure several different things from inside the pipeline, such as restrictions and deformations in the pipe, as well as metal loss. If metal loss is detected, then the pipeline operator will take action, which in some cases may include replacing a section of the pipe with brand new pipe.

Although it's important to have the tools in place to identify potential issues on the pipeline, visual inspections are also important. Pipeline field personnel walk the right-of-way looking for clues, such as pooling of oil or changes in the environment. Planes and helicopters can also give the pipeline operators a birds-eye view of what's happening on the ground. If any of these clues are discovered, the pipeline operators will act quickly to investigate the situation and repair the affected pipe.



Figure 3: Image courtesy of Baker Hughes Company Canada



Figure 4: Image courtesy of Baker Hughes Company Canada

With the proper protection and monitoring, pipeline operators, in the vast majority of cases, are able to identify and mitigate any potential issues long before a leak or a failure occurs.

"Though almost all of Canada's transmission pipelines are underground, CEPA members can keep close tabs on the condition of their pipelines."

Ziad Saad
Vice President,
Safety & Sustainability
Canadian Energy
Pipeline Association

For more information on corrosion, please visit:

Canadian Energy Pipeline Association
www.aboutpipelines.com

National Association of Corrosion Engineers
www.nace.org

American Society of Mechanical Engineers
www.asme.org

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canadian energy pipeline association
association canadienne de pipelines d'énergie

Diluted Bitumen in Pipelines

What is bitumen? Bitumen is a thick, molasses-type product that is found in regions around the world, but more locally in the oil sands regions of northern Alberta, Canada. Sometimes, it's found near the surface mixed in with sand and other debris, while in other instances, it can be found deep in the ground under several layers of rock.

How is bitumen extracted and what is diluted bitumen? There are two ways to extract bitumen. The first involves using large mining trucks and shovels to scrape the surface of the ground and collect the oil found in the sand. This is called surface mining. Once collected, the mined material is processed to remove the sand and other debris.

The second method involves injecting steam deep into the ground. The steam heats up the bitumen and forms a mixture of bitumen and water, which then flows to the surface in the same way conventional oil does. This is called in-situ production. Once on the surface, the water is separated from the bitumen.



Figure 1: Image courtesy of Syncrude Canada Ltd.



Figure 2: Image courtesy of Syncrude Canada Ltd.

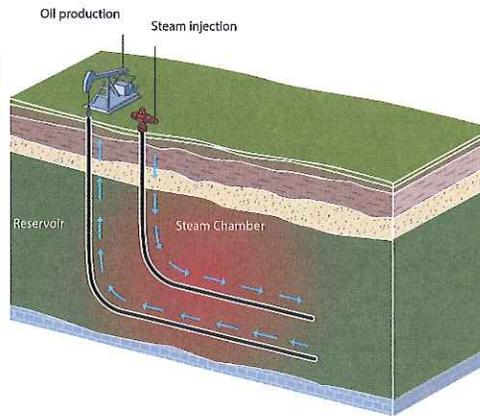


Figure 3: Image courtesy of the Centre for Energy

"For pipelines carrying diluted bitumen, the risk of corrosion is not any different than pipelines carrying conventional crude."

Ziad Saad
Vice President,
Safety & Sustainability
Canadian Energy
Pipeline Association

Following extraction, the bitumen can be processed locally into a suite of refined petroleum products including synthetic crude, which is similar to conventional light crude. Bitumen is too thick to flow in a pipeline at ground temperature, so it needs to be thinned with a very light petroleum product called diluent.

Diluent is typically either light crude, such as 'synthetic crude', or 'condensate', which is extracted from the ground along with natural gas. Synthetic crude and condensate on their own have been produced and transported by pipeline for decades.

Does diluted bitumen increase the risk of pipeline corrosion? No. Pipelines transporting diluted bitumen are not at any greater risk of corrosion than pipelines carrying other types of petroleum products, such as conventional crude. The only significant difference between diluted bitumen and conventional crude is that diluted bitumen carries diluent.¹ Neither the properties of diluent or bitumen carry any characteristics that would cause more corrosion.

There are two components in the diluted bitumen that have raised concern, namely acid and sulphur. These components exist in varying degrees in all crude types. If crude is heated to a temperature higher than 200 degrees Celsius, corrosion to pipelines transporting diluted bitumen may occur.² However, these pipelines don't operate anywhere near that temperature; they typically operate at much cooler temperatures. For more information on corrosion, please visit www.aboutpipelines.com.

How safe is it to transport diluted bitumen? Transporting diluted bitumen is as safe as transporting other types of crude oil. This is because there is virtually no difference between the two products. Our industry has been safely transporting diluted bitumen in pipelines for more than 30 years and conventional crude for more than 60 years.

What happens if there is a leak and diluted bitumen is spilled?

Is it harder to clean up than conventional crude? No. Pipeline operators have developed and implemented emergency response plans and procedures tailored to the characteristics of the pipeline they operate, including the type of product it carries. However, in the event that diluted bitumen were to be spilled, the procedures for cleaning up the spill would be similar to cleaning up a conventional crude spill. Environmental and site-specific conditions will also determine the type of procedures and equipment used during the emergency. For more information on pipeline emergency response procedures, please visit www.aboutpipelines.com.

¹ Alberta Innovates: Comparison of the Corrosivity of Dilbit and Conventional Crude, pg.iv

² Alberta Innovates: Comparison of the Corrosivity of Dilbit and Conventional Crude, pg.iii

For more information on diluted bitumen in pipelines, please visit:

Canadian Energy Pipeline Association
www.aboutpipelines.com

Alberta Innovates
www.albertainnovates.ca

American Petroleum Institute:
Facts About Pipeline Safety and Canadian Crude
www.api.com

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Emergency Response

Pipelines are the safest and most reliable means of transporting large volumes of crude oil, natural gas and liquid petroleum products. Pipeline incidents are rare considering our member companies operate 110,000 kilometres of pipelines. In 2011, the transmission pipeline industry in Canada moved 1.2 billion barrels of liquid petroleum products and 5.3 trillion cubic feet of natural gas. Our most recent statistics show that 99.99% of liquid products are transported safely.

Despite being the safest way to transport oil and gas products over long distances, no pipeline is completely risk-free. Unfortunately incidents, from time-to-time, do occur and when this happens, pipeline operators are trained and required to manage these emergency situations. With an effective emergency response plan (ERP) in place, the chances of long-term impacts on the community and the environment are greatly reduced.

What is a pipeline emergency? A pipeline emergency is an unforeseen incident that could endanger the health, safety or welfare of the public and the environment.

What is an emergency response plan? An ERP outlines the necessary steps and decisions required to manage an emergency situation. It contains specific steps that the pipeline operator must take in order to control the incident.

Pipeline operators are expected to have ERPs in place by the regulator, whose role is to review and audit these plans. An ERP contains many types of information critical in managing an emergency situation. It includes manuals on how to proceed with the deployment of emergency personnel, evacuation plans, location of access points, communications procedures and protocols. In the case of large incidents, many pipeline operators use the Incident Command System (ICS), which is an organizational structure used for the command, control and coordination of an emergency response. ICS was originally developed in response to a series of wildfires in southern California in the 1970s.



Figure 2: Workers use vacuums to clean up oil



Figure 1: Workers undergo safety training

"Emergency Response Plans are critical to ongoing pipeline operations. They allow pipeline operators to respond effectively to any emergency that could impact the public and the environment."

Ziad Saad
Vice President,
Safety & Sustainability
Canadian Energy
Pipeline Association

What key factors need to be considered by the pipeline operator? Managing an emergency is a complex and critically important matter. Pipeline operators make many decisions to address an emergency. For example, in the case of a spill, some of the key factors include: proximity to residences, waterways and wildlife, protecting the aquatic habitat if the spill occurred in a waterway, the amount and type of hydrocarbon released and how to handle it, weather conditions, anticipated behaviour of the hydrocarbon, resource and equipment requirements, the amount of time it will take to get key personnel on-site, site accessibility, containment sites and control points. These are just a few of the factors that pipeline operators must consider and the ERP must address.

What are the steps required to manage a pipeline incident on-site? While pipeline operators may have slightly different procedures, the most important aspect of responding to an emergency is determining how to safely conduct an emergency response while at the same time containing and reducing the risk to the public and the environment. These steps could include: protecting property, identifying and managing the site, evaluating the hazards and risks, selecting the appropriate protective clothing and equipment, managing information and resource coordination, implementing response objectives, decontaminating, and cleaning up the site.

How are emergency response plans reviewed and kept up-to-date?

Emergency response plans are developed, regularly reviewed and updated, as required, by the pipeline operator and submitted to the appropriate regulator. Pipeline operators conduct regular emergency response exercises, consult with agencies that are involved in emergency response procedures and inform everyone who may be associated with an emergency response activity of the practices and procedures to be followed. In addition, companies conduct outreach activities to inform nearby residents of what to do in the case of a pipeline emergency.



Figure 3: Workers use booms in safety training exercises

For more information on emergency response plans, please visit:

- Canadian Energy Pipeline Association – www.aboutpipelines.com
- National Energy Board – www.neb-one.gc.ca
- Energy Resources Conservation Board – www.ercb.ca
- Incident Command System Canada – www.icscanada.ca
- Pipeline Association for Public Awareness – www.pipelineawareness.org
- Individual pipeline company websites

"Emergency Response Plans provide useful roadmaps for first responders to work side-by-side with pipeline operators during an emergency."

Ziad Saad
Vice President,
Safety & Sustainability
Canadian Energy
Pipeline Association

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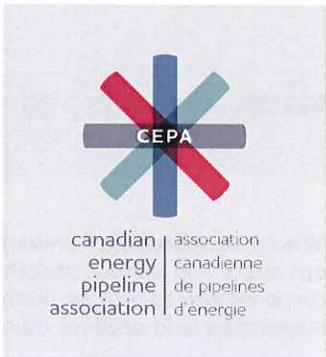
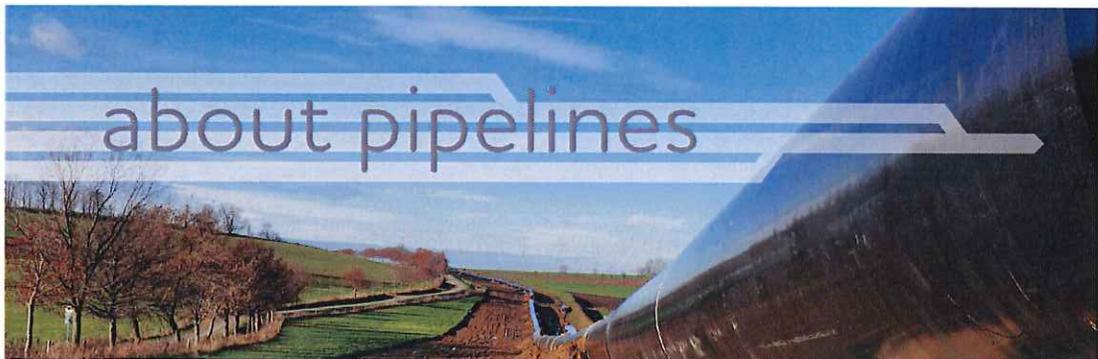
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Damage Prevention

Excavation and construction around transmission pipelines is one of the most common causes of damage to buried pipelines. And, unfortunately, pipeline damage caused by these activities can pose a serious risk to the public, the environment and the pipeline itself.

Where are buried pipelines located? Before any work takes place, including digging, scraping or even placing heavy equipment, along the right-of-way, buried pipelines must be located. Pipeline markers are signs found along the right-of-way, typically at road or river crossings, to identify approximately where the buried pipelines are located. However, these markers should not be solely relied on for the exact location, path or depth of a pipeline.



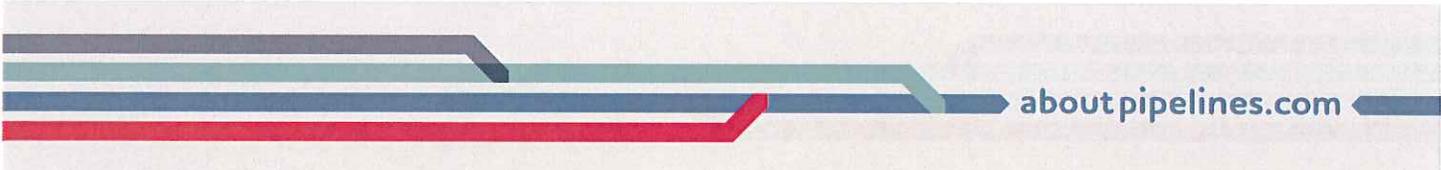
Figures 2 and 3: Excavation underway



Figure 1: Image courtesy of Alliance Pipeline

How do we prevent pipeline damage? Most Canadian provinces have a One-Call Centre or a Call Before You Dig program to alert pipeline owners and operators of excavation and construction projects that could damage a pipeline. Parties who plan to excavate near a pipeline have an obligation to contact a One-Call Centre before digging or conducting ground disturbance activities near buried pipelines. If a One-Call Centre does not exist, the party should contact the pipeline operator(s) directly.

Upon receipt of a locate request, the One-Call Centre will notify the pipeline operator(s) in the vicinity of the activities that could result in damage to the pipeline. Within two to three business days, the pipeline operator will contact the caller to determine the next steps. However, regardless of the timeframe, the caller should wait to hear from the pipeline operator before proceeding. Identifying the location of pipelines will help prevent damage and minimize risk to the public and the environment.



Who's responsible? Preventing damage to pipelines is everyone's responsibility. Both pipeline operators and various stakeholders, including landowners and excavators, have a shared responsibility to protect themselves, their workers, the public and the environment by acting in a responsible and prudent manner.

Pipeline Operators must:

- construct pipelines in accordance with accepted practices and governing regulations
- respond in a timely manner to requests for line locates from the digging community
- develop an awareness of and respect for the digging community's concerns and the constraints under which it does business
- be proactive in damage prevention activities

Other stakeholders, including the public, must:

- recognize the dangers in disturbing the ground near pipelines
- always contact a One-Call Centre at least three working days before digging or conducting ground disturbance activities near buried pipelines
- wait until the lines are located
- follow the instructions from an authorized pipeline operator representative
- report any damages to the pipeline operator immediately



Figures 4: Excavation by hand

What are the consequences? The potential consequences of damaging a pipeline could range from service disruptions to environmental impacts to serious injuries or even the potential loss of life. As urban populations grow, the likelihood of pipeline damage due to construction work, such as excavating near pipelines, increases. This type of damage is preventable. Please call before you dig.

For more information on damage prevention, please visit:

Canadian Energy Pipeline Association - www.aboutpipelines.com
Canadian Common Ground Alliance - www.canadiancga.com
Provincial One-Call Centres across Canada

For more information on damage prevention, please visit:

Canadian Energy Pipeline Association
aboutpipelines.com

Canadian Common Ground Alliance
www.canadiancga.com

Provincial One-Call Centres across Canada

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canadian | association
energy | canadienne
pipeline | de pipelines
association | d'énergie

CEPA FOUNDATION



Image courtesy of Kinder Morgan

At the **CEPA Foundation**, we believe, there is a unique opportunity to bring together the entire energy pipeline industry.

This includes engineers, designers, constructors, manufacturers, pipeline maintenance, legal, land and environmental service companies... and everything in between.

WHO ARE WE?

The days of quietly transporting oil and gas products to market are long gone. With demanding expectations to find and deliver our products safely into new markets, cutting-edge technologies, and increased transparency, our industry has changed forever.

Our entire energy pipeline industry begins with the pipeline operators transporting products to market, but often overlooked, are the critical companies along the way that enable these products to be transported.

These key industry players are vital components to the success of the pipeline industry and, we believe, our collective voice can implement change and improve the industry. No other foundation exists in Canada where energy pipeline industry leaders will be brought together, under one roof, to solve industry issues in a collaborative and engaging manner.

WHAT DO WE DO?

We work together to share ideas, develop solutions, promote research, and advocate on behalf of the pipeline industry. It is an opportunity to work with large and small organizations across all related industry sectors that share the common goal of improving the pipeline industry. In doing so, the CEPA Foundation will leverage its membership so that the pipeline industry continues to improve its performance, as it relates to its reputation, safety, reliability, efficiency, technology and environmental responsibility.

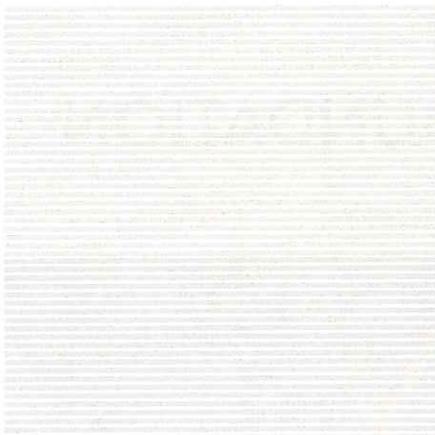


Image courtesy of Kinder Morgan



Image courtesy of TransCanada

**FOR MORE
INFORMATION,
PLEASE
CONTACT:**

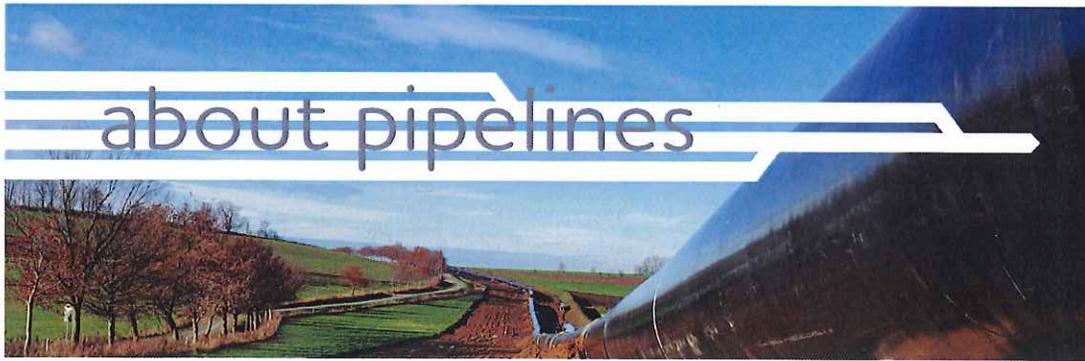
Kim McCaig
Executive Director,
CEPA Foundation
Phone: 403 221 8779
Email: kjmccaig@cepa.com

WHY JOIN?

- **To be a strong, unified voice for our service, supply, manufacturing and pipeline operator members.** Be part of a group that together, can advocate for change and improve the industry.
- **To learn more about the issues impacting our industry.** With conferences and other forms of communication, you will hear from industry leaders, regulators, political leaders, and special interest groups about the most pressing issues facing our industry.
- **To improve your company's performance and reputation.** Through developing and sharing best practices in the area of safety, human resource management, pipeline asset management and integrity, we will collectively improve company and industry performance.
- **To establish a broad network.** Crossing geographical boundaries from coast-to-coast-to-coast, we will increase the networking opportunities for all our members. Our members will form strong, lasting relationship with peers, partners and prospective customers, as we work co-operatively on industry issues.
- **To shape the future.** Through our joint research and development activities, we believe, we will transform the way the industry currently operates and is perceived by the public. As a member, you will be asked to identify, prioritize, initiate, direct and manage key industry research and development projects

WHAT DOES IT COST?

Membership applications are accepted throughout the year and will be billed accordingly.



CEPA Supports Engineers Without Borders

Since 2007, CEPA has been a proud supporter of Engineers Without Borders (EWB, www.ewb.ca). EWB's commitment and passion in showing engineers how their skills can help reduce global poverty is one of the reasons why the Canadian Energy Pipeline Association (CEPA) has supported EWB.

Both organizations believe that technology can drive extraordinary change when incorporated into each community's social, cultural, economic and political context. Through its CEPA Integrity First® program, CEPA members throughout the industry are committed to advancing a safety culture based on a foundation of leadership and continual improvement leading to zero incidents.

Likewise, EWB has worked tirelessly over the past several years to build projects with the capacity and resiliency to ensure their long-term independence and sustainability. In doing so, EWB uses its resources to solve problems and make substantial contributions in the fight against global poverty. EWB aims to create systems and infrastructure that provides benefits to the community in the long-term, which is something that CEPA understands and encourages.

For the past several years, CEPA has donated the proceeds from its Annual Golf Tournament and Year-End Dinner to EWB. With both these events, CEPA is able to create a greater presence for EWB in Western Canada, as well as a financial contribution.

CEPA represents Canada's transmission pipeline companies who operate approximately 115,000 kilometres of pipelines in Canada. These energy highways move billions of barrels of liquid petroleum products and trillions of cubic feet of natural gas every year. CEPA members transport 97 per cent of Canada's daily natural gas and onshore crude oil from producing regions to markets throughout North America.

Did you know...?

- Some CEPA member companies have contributed billions of dollars in renewable energy projects – including wind, solar, and geothermal – in Canada and the United States.
- Some CEPA member companies are leading experts in the fuel efficient and environmentally conscious process of co-generation. They operate plants that make innovative use of natural gas, co-generation and waste by-products, such as waste heat exhaust from pipeline compressor stations.
- CEPA member companies paid \$1,020 million in property and corporate taxes in 2012, \$630 million in local procurement, and \$20 million in community investment.
- The pipeline industry in Canada is safe. CEPA member companies' safety record between 2002-2012 was 99.999%.
- Pipeline companies work with federal and provincial agencies of energy, as well as other organizations, such as the Canadian Standards Association to set requirements for the design, construction, operation and dismantling of pipeline facilities.

"Engineers Without Borders is an exciting community of problem-solvers. Our support of this amazing organization helps to further our shared values of innovation, improvement and engineering excellence."

Brenda Kenny
President and CEO,
Canadian Energy
Pipeline Association

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TRANSMISSION PIPELINE COMPANIES IN BRITISH COLUMBIA

SAFE AND RELIABLE OPERATIONS

- MORE THAN 60 YEARS OPERATING EXPERIENCE
- MORE THAN 80% OF CRUDE OIL AND 100% OF NATURAL GAS SUPPLIES ARE DELIVERED BY PIPELINE
- 6,500 KILOMETRES OF NATURAL GAS PIPELINE
- 3,000 KILOMETRES OF CRUDE OIL AND REFINED PRODUCTS PIPELINES

BENEFITING LOCAL COMMUNITIES AND BUSINESSES

- PAID \$116 MILLION IN PROPERTY AND CORPORATE TAXES
- INVESTED \$1 MILLION IN LOCAL COMMUNITIES
- PARTNERED WITH MORE THAN 1,000 LOCAL BRITISH COLUMBIA SUPPLIERS
- SPENT ALMOST \$60 MILLION ON PROCUREMENT OF LOCAL GOODS AND SERVICES

In 2012

FUELING DOWNSTREAM INDUSTRIES

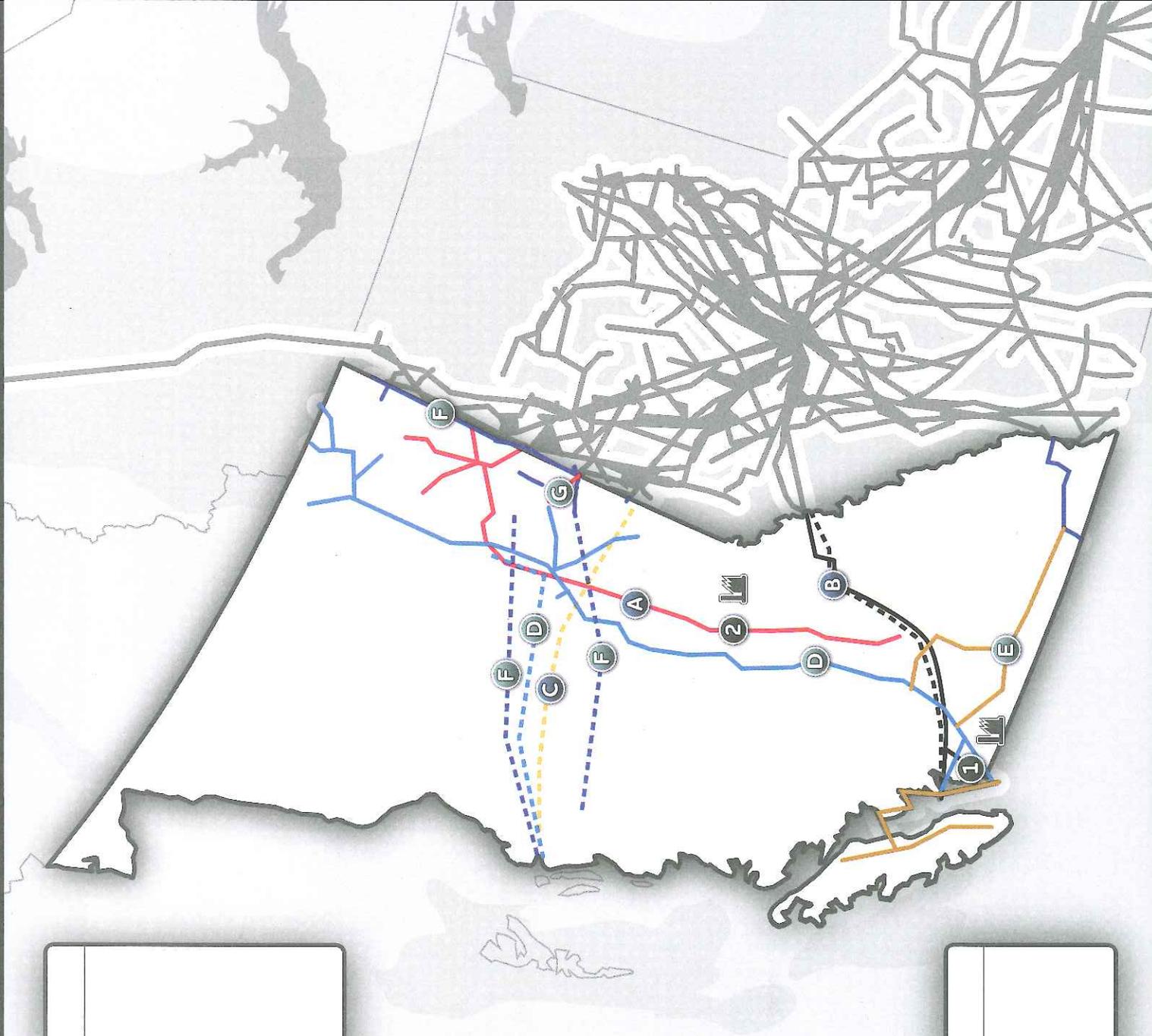
- NATURAL GAS DISTRIBUTION
- OIL REFINING
- RETAIL GASOLINE
- BULK FUEL DISTRIBUTION

PIPELINES

LIQUIDS	NATURAL GAS
(A) Pembina	(D) Spectra Energy
(B) Kinder Morgan – Trans Mountains Pipeline	(E) FortisBC
(C) Enbridge	(F) TransCanada
— Existing	(G) Alliance
.... Proposed	

OTHER INFRASTRUCTURE

REFINERIES	
(1) Chevron [Burnaby]	(2) Husky Energy [Prince George]





MEMORANDUM

To: Board of Directors
From: Russell Dyson, Chief Administrative Officer
Meeting Date: July 9, 2014
Subject: Island Corridor Foundation

Recommendation:

That the Board of Directors of the Alberni Clayoquot Regional District receive the report from the CAO regarding representation on the Island Corridor Foundation and consider two separate people to be the member and director in subsequent appointments.

Background:

The Board of Directors asked if there could be an alternate director appointed by the ACRD for the ICF. This is not possible, given the constitution and bylaws of the ICF. However the Board has two representative positions – Member and Director. Both of these positions are the same person for the ACRD – Ken McRae. The regional district could have two different people in these positions when the appointments are next required. The member does not participate in day to day business but represents the ACRD at the AGM and any special meetings of the membership. The Director has a more active role in the ongoing policy decisions.

Submitted by: _____
Russell Dyson, Chief Administrative Officer



REQUEST FOR DECISION

To: Board of Directors

From: Janice Hill, Environmental Services Coordinator

Meeting Date: July 9, 2014

Subject: Curbside Contract Extension Request

Recommendation:

That the Alberni-Clayoquot Regional District Board of Directors extended the Alberni Valley and West Coast Curbside Collection Contracts to November 30, 2014.

Desired Outcome:

The extension would provide sufficient time to prepare, advertise and award these contracts.

Summary:

The Alberni Valley Curbside Recycling and Depot Operation contract and the West Coast Recycling and Garbage Collection contracts are due to expire on August 31, 2014. Contract preparation has begun, but with the new MMBC rules placed on this service; the contracts require a thorough revision and input from our lawyers. In order to meet these requirements staff do not feel we have sufficient time to do so with the current expiry date. Extending the expiry date to November 30, 2014 would provide us enough time and also align the date with our MMBC Contract date. This would allow us to issue the contract for four (4) years with an option to renew for an additional two (2) further periods of one (1) year each.

Background:

These collection programs have been managed by the ACRD since September of 2008. The current contracts expire on August 31, 2014. On November 30, 2013, the ACRD entered into a contract with Multi-Materials BC (MMBC) to continue to administer these recycling collection programs with financial incentives. MMBC have certain guidelines on how these programs will operate. Therefore, these new contracts need to be revised to include MMBC guidelines and need to be reviewed by the lawyers.

Time Requirements – Staff & Elected Officials:

Staff time to prepare, advertise and award the contracts.

Financial:

Until the Board has awarded the new contracts, we are provided adequate incentives from MMBC which cover the costs in the Alberni Valley. The costs on the West Coast will not be fully covered by the MMBC incentives and the West Coast Landfill would be required to cover approx. \$2500.00 per month until the new contract is in place.

Policy or Legislation:

The Regional District is to award a new contract subject to a Request for Proposal (RFP) process. Time is required to prepare the terms of the RFP.

Submitted by: 

Janice Hill, Environmental Services Coordinator

Approved by: 

Russell Dyson, Chief Administrative Officer



ADMINISTRATIVE REPORT

To: Board of Directors
From: Russell Dyson, Chief Administrative Officer
Meeting Date: July 9, 2014
Subject: Update on UBCM Reconciliation Projects 2014

Recommendation:

That the Alberni-Clayoquot Regional District Board of Directors receives the update from the Union of British Columbia Municipalities on 2014 reconciliation projects.

Desired Outcome:

To receive an update on 2014 reconciliation projects following the 2013 UBCM Convention.

Background:

At the June 11, 2014 Board meeting, Directors passed a resolution instructing staff to forward a letter to the Union of British Columbia Municipalities requesting an update on reconciliation activities at the 2014 UBCM Convention.

That attached update was received from Angela Turner, Policy Analyst and Convention Coordinator with UBCM.

Time Requirements – Staff & Elected Officials:

n/a

Financial:

n/a

Policy or Legislation:

n/a

Submitted by: _____
Russell Dyson, Chief Administrative Officer

Here is a brief summary of the projects that we are currently pursuing:

1. Partnership work with Reconciliation Canada: 100 Reconciliation Dialogue Workshops Initiative

Since initial Reconciliation Canada involvement in the 2013 UBCM Convention, UBCM has been focusing much of its reconciliation efforts on fostering a partnership with Reconciliation Canada. This has culminated in the 100 Reconciliation Dialogue Workshops Initiative, which aims to deliver dialogue workshops in communities throughout BC in 2014/2015. These Reconciliation Dialogue Workshops bring local leaders and community change-makers together to develop a shared understanding of our collective history, examine what reconciliation means and take positive steps to building vibrant, resilient communities. Additional information on this project will be provided through an update in tomorrow's edition of UBCM's e-news, *The Compass*.

UBCM is also in the process of developing a partnership agreement with Reconciliation Canada, reflecting mutual goals and interest in continuing local government-First Nation reconciliation and relationship building beyond the Year of Reconciliation.

2. First Nations Relations Committee Priorities: Outreach

Pursuant to the Year of Reconciliation, one of the First Nations Relations Committee's current priorities is to "engage in outreach and relationship-strengthening activities with BC First Nations organizations and representatives, including First Nations Summit, Assembly of First Nations, and Union of BC Indian Chiefs". The Committee Chair has sought meetings with these organizations, and follow-up will be conducted shortly.

3. Intergovernmental Relations: AANDC and MARR

Reconciliation initiatives have been, and will continue to be, a discussion item on the agenda for the UBCM/MARR Staff Joint Working Group on Aboriginal Issues, as well as during an anticipated upcoming discussion of priorities with the AANDC Regional Director General.

4. 2014 UBCM Convention: Reconciliation in Action Session

UBCM will be hosting a full-day reconciliation-focused pre-conference session at the UBCM Convention. This full-day session will be held at the Squamish-Lil'wat Cultural Centre, and will provide several opportunities to explore reconciliation and local government-First Nation relationship-building. Representatives from Reconciliation Canada will provide historical context, and lead participants in discussion of reconciliation and the *New Way Forward*. A panel of local, community and corporate leaders will also share stories of reconciliation in action at the community level, and provincial initiatives with a focus on reconciliation will be explored.

I hope this helps. I'm very happy to provide more information on any of these items, if you would like to chat.

Take care,

Angela Turner

Policy Analyst and Convention Coordinator UBCM



MEMORANDUM

TO: Board of Directors
FROM: Andrew McGifford, Accountant
DATE: July 4, 2014
RE: Finance Warrant No.542

Recommendation:

That the Board of Directors approves Finance Warrant Number 542 in the amount of \$648,657.95 dated June 30, 2014.

Chief Administrative Officer Comments:

Concur

IMPLICATIONS OF THE RECOMMENDATION

1. **GENERAL**

That the Board of Directors reviews the details of the expenditures made in the previous month and when satisfied, approves the finance warrant.

2. **TIME REQUIREMENT – STAFF AND ELECTED OFFICIALS** – none

3. **FINANCIAL** – none

4. **POLICY OR LEGISLATIVE** – none

5. **RELEVANCE TO THE STRATEGIC PLAN AND CURRENT WORK PLAN**

Improve financial controls by increasing the transparency of the Regional District's financial affairs.

6. **COMMUNICATION ISSUES** – none

Submitted by: Andrew McGifford, Accountant

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Supplier : 0004 To T9193
Trans. Date : 01-Jun-2014 To 30-Jun-2014
Cheque Date : 01-Jun-2014 To 30-Jun-2014
Cheque No. : All
Batch No. : All

Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
0010	4IMPRINT INC.					
35800	23-Jun-2014	Issued	129	C	1121.44	
3362605	01-4-2500-000	PAYABLES - TRADE		1121.44		
Invoice Description --> SLMP - WATER BOTTLES						
Total :				1121.44	0.00	1121.44
Supplier Total :				1121.44	0.00	1121.44
0016	ACE COURIER SERVICES					
35739	11-Jun-2014	Issued	121	C	63.72	
14114942	01-4-2500-000	PAYABLES - TRADE		18.20		
Invoice Description --> ACRD - POSTAGE						
14114843	01-4-2500-000	PAYABLES - TRADE		19.71		
Invoice Description --> BCWS - SHIPPING COST						
14115795	01-4-2500-000	PAYABLES - TRADE		25.81		
Invoice Description --> BCWS - SHIPPING COST						
Total :				63.72	0.00	63.72
Supplier Total :				63.72	0.00	63.72
0019	0946982 BC LTD (DBA - ACE FLAGGING)					
00051-0001	13-Jun-2014	Issued	122	T	2472.54	
102-1914	01-4-2500-000	PAYABLES - TRADE		2472.54		
Invoice Description --> BCWS - KIKSUKSIS WATER BREAK						
Total :				2472.54	0.00	2472.54
00053-0001	27-Jun-2014	Issued	133	T	391.13	
102-1935	01-4-2500-000	PAYABLES - TRADE		391.13		
Invoice Description --> BCWS - DRINKWATER WATER BREAK						
Total :				391.13	0.00	391.13
Supplier Total :				2863.67	0.00	2863.67
0021	ALBERNI DISTRICT CO-OP ASSOCIATION					
35801	23-Jun-2014	Issued	129	C	2238.45	
SLVFD - MAY/14	01-4-2500-000	PAYABLES - TRADE		186.47		
Invoice Description --> SLVFD - MAY 2014 FUEL COSTS						
BCVFD - MAY/14	01-4-2500-000	PAYABLES - TRADE		470.99		
Invoice Description --> BCVFD - MAY 2014 FUEL COSTS						
BCWS - MAY/14	01-4-2500-000	PAYABLES - TRADE		646.19		
Invoice Description --> BCWS - MAY 2014 VEHICLE FUEL						
ACRD - MAY/14	01-4-2500-000	PAYABLES - TRADE		934.80		
Invoice Description --> ACRD - MAY 2014 FUEL COSTS						
Total :				2238.45	0.00	2238.45

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Supplier : 0004 To T9193
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 Cheque Date : 01-Jun-2014 To 30-Jun-2014
 Cheque No. : All
 Batch No. : All

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Supplier Total :				2238.45	0.00	2238.45

0022 AON REED STENHOUSE INC.

35802	23-Jun-2014		Issued	129	C	1466.00	
3250000044444	01-4-2500-000	PAYABLES - TRADE			1466.00		
Invoice Description --> BAMFIELD PORT DESIRE DOCK INSURANCE JUNE 14, 2014 TO JUNE 13, 2015							
Total :					1466.00	0.00	1466.00
Supplier Total :					1466.00	0.00	1466.00

0030 ACKLANDS-GRAINGER INC.

35740	11-Jun-2014		Issued	121	C	769.75	
4354 0520813	01-4-2500-000	PAYABLES - TRADE			171.07		
Invoice Description --> LBA - TERMINAL BUILDING SUPPLIES							
4354 0521597	01-4-2500-000	PAYABLES - TRADE			171.07		
Invoice Description --> LBA - TERMINAL BUILDING SUPPLIES							
4354 0520362	01-4-2500-000	PAYABLES - TRADE			427.61		
Invoice Description --> SLVFD - EQUIPMENT							
Total :					769.75	0.00	769.75

35803	23-Jun-2014		Issued	129	C	3547.63	
4354 0522181	01-4-2500-000	PAYABLES - TRADE			-7.50		
Invoice Description --> BCWS - SAFETY SUPPLIES - CREDIT MEMO							
4354 0522034	01-4-2500-000	PAYABLES - TRADE			17.37		
Invoice Description --> BCWS - SAFETY SUPPLIES							
4354 0520955	01-4-2500-000	PAYABLES - TRADE			42.84		
Invoice Description --> BCVFD - EQUIPMENT - DUST MASKS N95							
4354 0522044	01-4-2500-000	PAYABLES - TRADE			48.08		
Invoice Description --> SLVFD - SAFETY SUPPLIES - SQWINCHER (REHYDRATE)							
4354 0520959	01-4-2500-000	PAYABLES - TRADE			50.27		
Invoice Description --> BCVFD - SAFETY SUPPLIES - ANTIFOG SPRAY							
4354 0521688	01-4-2500-000	PAYABLES - TRADE			448.49		
Invoice Description --> LBA - TOOLS & EQUIPMENT							
4354 0521934	01-4-2500-000	PAYABLES - TRADE			476.34		
Invoice Description --> LBA - SAFETY SUPPLIES - GLOVES, GLASSES & CONES							
4354 0521310	01-4-2500-000	PAYABLES - TRADE			2471.74		
Invoice Description --> BCVFD - SCBA TESTING AND REPAIRS							
Total :					3547.63	0.00	3547.63
Supplier Total :					4317.38	0.00	4317.38

0031 AGAT LABORATORIES

35741	11-Jun-2014		Issued	121	C	3420.38
14K25757E	01-4-2500-000	PAYABLES - TRADE			707.70	
Invoice Description --> AVLF - WATER MONITORING						
14K26072E	01-4-2500-000	PAYABLES - TRADE			725.03	
Invoice Description --> AVLF - WATER MONITORING						

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Supplier : 0004 To T9193
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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
14K20478E	01-4-2500-000	PAYABLES - TRADE		1987.65		
Invoice Description --> WCLF - WATER MONITORING						
Total :				3420.38	0.00	3420.38
Supplier Total :				3420.38	0.00	3420.38

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
00051-0002	13-Jun-2014		Issued	122	T	1304.10
5663	01-4-2500-000	PAYABLES - TRADE		1304.10		
Invoice Description --> AVRA - SPRAYING WEEDS AROUND AIRPORT RUNWAY						
Total :				1304.10	0.00	1304.10
Supplier Total :				1304.10	0.00	1304.10

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
00056	11-Jun-2014		Issued	121	C	24.86
35742	01-4-2500-000	PAYABLES - TRADE		24.86		
Invoice Description --> SLVFD - MONTHLY GAS SUPPLIES - APRIL 2014						
Total :				24.86	0.00	24.86
Supplier Total :				24.86	0.00	24.86
35804	23-Jun-2014		Issued	129	C	101.44
178986	01-4-2500-000	PAYABLES - TRADE		101.44		
Invoice Description --> SLVFD - GAS SUPPLIES						
Total :				101.44	0.00	101.44
Supplier Total :				126.30	0.00	126.30

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
00059	11-Jun-2014		Issued	121	C	5331.41
35743	01-4-2500-000	PAYABLES - TRADE		979.12		
Invoice Description --> AVLF - 3RD AVE RECYCLING BUILDING UPGRADES - FASCIA & AIR VENT REPAIRS						
262274	01-4-2500-000	PAYABLES - TRADE		1636.06		
Invoice Description --> AVLF - 3RD AVE RECYCLING BUILDING UPGRADES - WINDOW INSTALLATION						
262268	01-4-2500-000	PAYABLES - TRADE		2716.23		
Invoice Description --> AVLF - 3RD AVE RECYCLING BUILDING UPGRADES - WINDOW INSTALLATION						
262270	01-4-2500-000	PAYABLES - TRADE		5331.41		
Total :				5331.41	0.00	5331.41
Supplier Total :				5331.41	0.00	5331.41
35805	23-Jun-2014		Issued	129	C	4007.50
26279	01-4-2500-000	PAYABLES - TRADE		4007.50		
Invoice Description --> AVLF - 3RD AVE RECYCLING BUILDING UPGRADES - FRAME & INSTALL WINDOWS						
Total :				4007.50	0.00	4007.50
Supplier Total :				9338.91	0.00	9338.91

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
00060	11-Jun-2014		Issued	121	C	22.35
35744						

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Batch No. : All

Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
17101	01-4-2500-000	PAYABLES - TRADE		22.35		
Invoice Description --> BCVFD - MINITOR V BATTERY						
Total :				22.35	0.00	22.35
35806	23-Jun-2014	Issued	129	C		38.08
17216	01-4-2500-000	PAYABLES - TRADE		38.08		
Invoice Description --> SLVFD - RADIO PROGRAMMING						
Total :				38.08	0.00	38.08
Supplier Total :				60.43	0.00	60.43

0095 ALBERNI VALLEY CHAMBER OF COMMERCE						
35745	11-Jun-2014	Issued	121	C		31.45
10516	01-4-2500-000	PAYABLES - TRADE		31.45		
Invoice Description --> ACRD - DINNER MEETING AT CHANCES						
Total :				31.45	0.00	31.45
Supplier Total :				31.45	0.00	31.45

0131 AGS BUSINESS SYSTEMS INC.						
35807	23-Jun-2014	Issued	129	C		1232.00
722476	01-4-2500-000	PAYABLES - TRADE		1232.00		
Invoice Description --> ACRD OFFICE - RICOH MP 6002SP DIGITAL COPIER - SERVICE AGREEMENT						
Total :				1232.00	0.00	1232.00
Supplier Total :				1232.00	0.00	1232.00

0188 ALBERNI INDUSTRIAL MARINE SUPPLY LTD.						
35808	23-Jun-2014	Issued	129	C		246.71
27451A	01-4-2500-000	PAYABLES - TRADE		246.71		
Invoice Description --> BCWS - SAFETY SUPPLIES						
Total :				246.71	0.00	246.71
Supplier Total :				246.71	0.00	246.71

0190 ALBERNI ISLAND SHUTTLE						
35809	23-Jun-2014	Issued	129	C		283.50
140611	01-4-2500-000	PAYABLES - TRADE		283.50		
Invoice Description --> ACRD - BOARD TRAVEL FOR TOUR OF BC WATER SYSTEM						
Total :				283.50	0.00	283.50
Supplier Total :				283.50	0.00	283.50

0213 ALBERNI TOWING						
35810	23-Jun-2014	Issued	129	C		193.20
18924	01-4-2500-000	PAYABLES - TRADE		96.60		

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Trans. Date : 01-Jun-2014 To 30-Jun-2014
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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Invoice Description -->	BCVFD - TRAINING - TOW VEHICLES USED FOR PRACTICE					
18925	01-4-2500-000	PAYABLES - TRADE		96.60		
Invoice Description -->	BCVFD - TRAINING - TOW VEHICLES USED FOR PRACTICE					
Total :				193.20	0.00	193.20
Supplier Total :				193.20	0.00	193.20

0270 ANDREW SHERET LTD.							
Invoice No.	Account No.	Account Description	Status	Batch	Medium	Amount	
000051-0003	13-Jun-2014		Issued	122	T	3341.80	
DISCOUNTMAY14	01-4-2500-000	PAYABLES - TRADE			-65.09		
Invoice Description -->	BCWS - DISCOUNT FOR EARLY PAYMENT MAY 2014						
03-066623	01-4-2500-000	PAYABLES - TRADE			35.87		
Invoice Description -->	BCWS - REPLACEMENT STOCK						
03-068247	01-4-2500-000	PAYABLES - TRADE			387.86		
Invoice Description -->	BCWS - WATER SYSTEM SUPPLIES						
03-067922	01-4-2500-000	PAYABLES - TRADE			554.24		
Invoice Description -->	BCWS - WATER REPAIR						
03-067138	01-4-2500-000	PAYABLES - TRADE			850.19		
Invoice Description -->	BCWS - WATER SYSTEM REPAIR						
03-067803	01-4-2500-000	PAYABLES - TRADE			1578.73		
Invoice Description -->	BCWS - WATER SYSTEM REPAIR						
Total :					3341.80	0.00	3341.80
Supplier Total :					3341.80	0.00	3341.80

0290 ALBERNI PAVING & CONTRACTING LTD.							
Invoice No.	Account No.	Account Description	Status	Batch	Medium	Amount	
0335746	11-Jun-2014		Issued	121	C	1915.20	
MAY30/14	01-4-2500-000	PAYABLES - TRADE			1915.20		
Invoice Description -->	BCWS - 5948 GRANDVIEW RD - DRIVEWAY						
Total :					1915.20	0.00	1915.20
Supplier Total :					1915.20	0.00	1915.20

0397 ASSOCIATION OF REGIONAL DISTRICT PLANNING MANAGERS							
Invoice No.	Account No.	Account Description	Status	Batch	Medium	Amount	
0335747	11-Jun-2014		Issued	121	C	150.00	
MI14MEM	01-4-2500-000	PAYABLES - TRADE			150.00		
Invoice Description -->	MEMBERSHIP DUES 2014 - MIKE IRG						
Total :					150.00	0.00	150.00
Supplier Total :					150.00	0.00	150.00

0451 ALBERNI VALLEY IT SERVICES						
Invoice No.	Account No.	Account Description	Status	Batch	Medium	Amount
0335811	23-Jun-2014		Issued	129	C	364.00
20018	01-4-2500-000	PAYABLES - TRADE			364.00	
Invoice Description -->	SLVFD - ANNUAL WEB AND EMAIL SERVICES - 2014/15					

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Cheque No. : All
Batch No. : All

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
Total :				364.00	0.00	364.00
Supplier Total :				364.00	0.00	364.00

0455 ALBERNI VALLEY REFRIGERATION LTD.

35812	23-Jun-2014		Issued	129	C	1197.18	
20140816	01-4-2500-000	PAYABLES - TRADE			165.38		
Invoice Description --> LBA - HEATING & COOLING SYSTEM MAINTENANCE							
20140938	01-4-2500-000	PAYABLES - TRADE			1031.80		
Invoice Description --> ACRD - CREDIT UNION UNIT REFRIDGERANT LEAKING AND LOW & BUILDING INSPECTION N							
Total :					1197.18	0.00	1197.18
Supplier Total :					1197.18	0.00	1197.18

0503 BAMFIELD CENTENNIAL PARK

35813	23-Jun-2014		Issued	129	C	7200.00	
JUNE13/14	01-4-2500-000	PAYABLES - TRADE			7200.00		
Invoice Description --> BAMFIELD CENTENNIAL PARK - BENCH DONATION PROGRAM							
Total :					7200.00	0.00	7200.00
Supplier Total :					7200.00	0.00	7200.00

0508 BAMFIELD BUILDERS SUPPLY

35814	23-Jun-2014		Issued	129	C	86.95	
168535	01-4-2500-000	PAYABLES - TRADE			86.95		
Invoice Description --> BWS - REPAIR SUPPLIES FOR MILLS LANDING WATER MAIN							
Total :					86.95	0.00	86.95
Supplier Total :					86.95	0.00	86.95

0556 BARKLEY SOUND MANAGEMENT

00051-0004	13-Jun-2014		Issued	122	T	12028.13	
2014-06	01-4-2500-000	PAYABLES - TRADE			5950.00		
Invoice Description --> SB MGMT CONTRACT MAY 16 TO JUNE 15, 2014							
495486	01-4-2500-000	PAYABLES - TRADE			6078.13		
Invoice Description --> SALMON BEACH - SEWAGE \$2765, TRANSPORTATION \$3027.50							
Total :					12028.13	0.00	12028.13
Supplier Total :					12028.13	0.00	12028.13

0660 BC HYDRO

35815	23-Jun-2014		Issued	129	C	7516.59	
400002294306	01-4-2500-000	PAYABLES - TRADE			7516.59		
Invoice Description --> HYDRO - ACRD CONSOLIDATED							
Total :					7516.59	0.00	7516.59

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 Cheque No. : All
 Batch No. : All

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Supplier Total :				7516.59	0.00	7516.59

0700 BC TRANSIT							
35816	23-Jun-2014		Issued	129	C	15985.00	
414602	01-4-2500-000	PAYABLES - TRADE			15985.00		
Invoice Description --> APRIL 2014 CUSTOM TRANSIT							
Total :					15985.00	0.00	15985.00
Supplier Total :					15985.00	0.00	15985.00

0740 BEAVER CREEK HOME CENTER							
35748	11-Jun-2014		Issued	121	C	73.59	
612054	01-4-2500-000	PAYABLES - TRADE			9.76		
Invoice Description --> BCWS - WATER QUALITY							
619768	01-4-2500-000	PAYABLES - TRADE			63.83		
Invoice Description --> BUILDING INSPECTION - SUPPLIES - MEASURING WHEEL							
Total :					73.59	0.00	73.59
Supplier Total :					73.59	0.00	73.59

0750 BEAVER CREEK VOL. FIRE DEPARTMENT							
35737	04-Jun-2014		Issued	117	C	8339.09	
BCVFD-Q2-2014	01-4-2500-000	PAYABLES - TRADE			8339.09		
Invoice Description --> BCVFD - APRIL 1 - JUNE 3 2014 - TRAINING, BANQUET, PETTY CASH, BANK FEES ETC							
Total :					8339.09	0.00	8339.09
Supplier Total :					8339.09	0.00	8339.09

0785 BERKS INTERTRUCK LTD.							
35749	11-Jun-2014		Issued	121	C	42.48	
137444	01-4-2500-000	PAYABLES - TRADE			42.48		
Invoice Description --> BCVFD - TRUCK #51 - RAD CAP							
Total :					42.48	0.00	42.48
Supplier Total :					42.48	0.00	42.48

0791 BERRY & VALE CONTRACTING LTD							
00051-0005	13-Jun-2014		Issued	122	T	102039.27	
1368	01-4-2500-000	PAYABLES - TRADE			34405.35		
Invoice Description --> WCLF MAY CONTRACTOR AND FREON REMOVAL \$84							
1367	01-4-2500-000	PAYABLES - TRADE			67633.92		
Invoice Description --> AVLF MAY CONTRACTOR, FREON REMOVAL \$396, MISC INVOICES \$1834.55							
Total :					102039.27	0.00	102039.27

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 Batch No. : All

Bank : 1 To 3
 Status : All
 Medium :
 M=Manual C=Computer R=Credit E=EFT-PAP T=EFT-File

Supplier	Supplier Name	Status	Batch	Medium	Amount
Chq/Ref #	Cheque Date				
Invoice No.	Account No.	Account Description		Debit	Credit

Supplier Total : 102039.27 0.00 102039.27

0801 CORIX WATER PRODUCTS LTD.

00053-0005	27-Jun-2014		Issued	133	T	931.66		
1041501493	01-4-2500-000	PAYABLES - TRADE				-324.80		
Invoice Description --> BWS - WATER SYSTEM SUPPLIES - CREDIT MEMO - CARBOY RETURN								
1041322499	01-4-2500-000	PAYABLES - TRADE				214.82		
Invoice Description --> BWS - WATER SYSTEM SUPPLIES - SADDLE & BALL MAIN								
1041352001	01-4-2500-000	PAYABLES - TRADE				1041.64		
Invoice Description --> BWS - LIQUID CHLORINE, CARBOY DEPOSIT & DPD FREE CHLORINE 24 PACK								
Total :						931.66	0.00	931.66

Supplier Total : 931.66 0.00 931.66

0806 CORIX - CONTROL SOLUTIONS LP

00053-0004	27-Jun-2014		Issued	133	T	648.48		
INV34569	01-4-2500-000	PAYABLES - TRADE				648.48		
Invoice Description --> MILLSTREAM WATER SUPPLIES								
Total :						648.48	0.00	648.48

Supplier Total : 648.48 0.00 648.48

0825 BLACK PRESS GROUP LTD.

35817	23-Jun-2014		Issued	129	C	60.01		
32276998	01-4-2500-000	PAYABLES - TRADE				60.01		
Invoice Description --> RURAL PLANNING - APC - BEAUFORT								
Total :						60.01	0.00	60.01

Supplier Total : 60.01 0.00 60.01

0827 BLAKEY ELECTRIC

35750	11-Jun-2014		Issued	121	C	719.31		
91460	01-4-2500-000	PAYABLES - TRADE				719.31		
Invoice Description --> BCWS - MCKENZIE RD PUMPSTATION HEATER INSTALLATION								
Total :						719.31	0.00	719.31

Supplier Total : 719.31 0.00 719.31

0900 TRACY BOND (PETTY CASH)

35818	23-Jun-2014		Issued	129	C	126.40		
JUN9/14	01-4-2500-000	PAYABLES - TRADE				126.40		
Invoice Description --> ACRD OFFICE \$89.15, AVLF REC \$2.35, BUILD VEH \$8.29, BUILDING TRAVEL \$20, SLMP \$5								
Total :						126.40	0.00	126.40

35880	25-Jun-2014		Issued	134	C	106.35
JUN25/14	01-4-2500-000	PAYABLES - TRADE				106.35

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Supplier	Supplier Name						
Chq/Ref #	Cheque Date	Status	Batch	Medium	Debit	Credit	Amount
Invoice No.	Account No.	Account Description					
Invoice Description --> ACRD OFFICE \$66.72, PLANNING \$16, BUILDING \$10.70, 3RD AVE RECYCLING BUILDING \$9.7							
Total :					106.35	0.00	106.35
Supplier Total :					232.75	0.00	232.75

0940	DUVALL, EDITH						
035738	09-Jun-2014	Issued	119	C			1800.00
EDUVALL63870	01-4-2500-000	PAYABLES - TRADE			1800.00		
Invoice Description --> ACRD OFFICE - MONTHLY JANITORIAL							
Total :					1800.00	0.00	1800.00
Supplier Total :					1800.00	0.00	1800.00

0950	BRETT, KENNETH						
00053-0002	27-Jun-2014	Issued	133	T			1255.27
JUN3/14	01-4-2500-000	PAYABLES - TRADE			255.27		
Invoice Description --> AVRA - OFFICE SUPPLIES REIMBURSED							
BRE163948	01-4-2500-000	PAYABLES - TRADE			1000.00		
Invoice Description --> ALBERNI VALLEY AIRPORT SUPERVISION							
Total :					1255.27	0.00	1255.27
Supplier Total :					1255.27	0.00	1255.27

0987	BULL HOUSSER						
035751	11-Jun-2014	Issued	121	C			4381.49
0341438	01-4-2500-000	PAYABLES - TRADE			4381.49		
Invoice Description --> ACRD - LEGAL FEES							
Total :					4381.49	0.00	4381.49
Supplier Total :					4381.49	0.00	4381.49

1035	BUTLER, LES						
00051-0006	13-Jun-2014	Issued	122	T			2911.25
2014-05	01-4-2500-000	PAYABLES - TRADE			2911.25		
Invoice Description --> BWS - MAY 2014 CONTRACTOR							
Total :					2911.25	0.00	2911.25
Supplier Total :					2911.25	0.00	2911.25

1110	CANADA POST						
035752	11-Jun-2014	Issued	121	C			107.95
9540699221	01-4-2500-000	PAYABLES - TRADE			107.95		
Invoice Description --> BYLAW RURAL \$10.24, WCLF RECYCLING INFO - \$97.71							
Total :					107.95	0.00	107.95



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Supplier	Supplier Name		Status	Batch	Medium	Amount		
Chq/Ref #	Cheque Date							
Invoice No.	Account No.	Account Description			Debit	Credit		
Supplier Total :						107.95	0.00	107.95

1194	CANSCOTT MANAGEMENT SERVICES LTD.							
35753	11-Jun-2014		Issued	121	C	13525.28		
140611	01-4-2500-000	PAYABLES - TRADE			13525.28			
Invoice Description -->		CONSULTING SERVICES						
Total :						13525.28	0.00	13525.28
Supplier Total :						13525.28	0.00	13525.28

1231	CAP-IT PORT ALBERNI,							
35754	11-Jun-2014		Issued	121	C	432.31		
188359	01-4-2500-000	PAYABLES - TRADE			432.31			
Invoice Description -->		BCWS - CAPITAL - FORD 250 SEAT COVERS						
Total :						432.31	0.00	432.31
Supplier Total :						432.31	0.00	432.31

1270	CDW CANADA INC							
00051-0007	13-Jun-2014		Issued	122	T	614.13		
MB40301	01-4-2500-000	PAYABLES - TRADE			143.73			
Invoice Description -->		ACRD - COMUPER EXPENSE- CISCO FIREWALL						
MF32269	01-4-2500-000	PAYABLES - TRADE			470.40			
Invoice Description -->		ACRD - COMPUTER - SERVER UPGRADE						
Total :						614.13	0.00	614.13

00053-0003	27-Jun-2014		Issued	133	T	2817.60		
MP93304	01-4-2500-000	PAYABLES - TRADE			28.80			
Invoice Description -->		ACRD COMPUTER SUPPLIES						
MP87106	01-4-2500-000	PAYABLES - TRADE			140.00			
Invoice Description -->		BWS - CISCO WIRELESS ROUTER						
MP15212	01-4-2500-000	PAYABLES - TRADE			868.00			
Invoice Description -->		ACRD COMPUTER - SERVER RACKING						
ML64939	01-4-2500-000	PAYABLES - TRADE			1780.80			
Invoice Description -->		PLANNING TONER						
Total :						2817.60	0.00	2817.60
Supplier Total :						3431.73	0.00	3431.73

1316	CERTITECH IT SERVICES							
00051-0008	13-Jun-2014		Issued	122	T	6326.25		
142	01-4-2500-000	PAYABLES - TRADE			6326.25			
Invoice Description -->		MAY 2004 IT SUPPORT SERVICIES \$4225, BCWS SCADA \$1350, BCWS SUPPORT \$450.						
Total :						6326.25	0.00	6326.25

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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Supplier Total :				6326.25	0.00	6326.25

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
1342 CITY OF PORT ALBERNI						
35755	11-Jun-2014	Issued	121	C	7018.44	
MAY23/14	01-4-2500-000	PAYABLES - TRADE		851.34		
Invoice Description --> AVLF SEWER LECHATE - JANUARY - APRIL 2014						
PT2014	01-4-2500-000	PAYABLES - TRADE		6167.10		
Invoice Description --> 2014 PROPERTY TAXES FOLIO NUMBER 001-3498-00						
Total :				7018.44	0.00	7018.44

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
35819						
	23-Jun-2014	Issued	129	C	10223.59	
JUN5/14	01-4-2500-000	PAYABLES - TRADE		10223.59		
Invoice Description --> EMERGENCY PLANNING COORDINATOR - 2ND QUARTER 2014						
Total :				10223.59	0.00	10223.59
Supplier Total :				17242.03	0.00	17242.03

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
1378 CIT						
35820	23-Jun-2014	Issued	129	C	245.28	
14470035	01-4-2500-000	PAYABLES - TRADE		245.28		
Invoice Description --> FORMER BCID PRINTER LEASE 780-0460648-001 - INVOICE 14395235						
Total :				245.28	0.00	245.28
Supplier Total :				245.28	0.00	245.28

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
1382 COAST CATERING COMPANY						
35821	23-Jun-2014	Issued	129	C	415.80	
33	01-4-2500-000	PAYABLES - TRADE		415.80		
Invoice Description --> ACRD - LUNCHES FOR DRIVERS TRAINING						
Total :				415.80	0.00	415.80
Supplier Total :				415.80	0.00	415.80

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
1432 COKELY WIRE ROPE LTD.						
35756	11-Jun-2014	Issued	121	C	55.38	
IN0023324	01-4-2500-000	PAYABLES - TRADE		55.38		
Invoice Description --> SLVFD - PIKE POLE						
Total :				55.38	0.00	55.38
Supplier Total :				55.38	0.00	55.38

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
1434 COLUMBIA ICE						
35757	11-Jun-2014	Issued	121	C	84.60	
140856	01-4-2500-000	PAYABLES - TRADE		38.55		
Invoice Description --> ACRD OFFICE SUPPLIES						
136477	01-4-2500-000	PAYABLES - TRADE		46.05		

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Supplier	Supplier Name		Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date						
Invoice No.	Account No.	Account Description			Debit	Credit	
Invoice Description --> ACRD OFFICE SUPPLIES							
Total :					84.60	0.00	84.60
Supplier Total :					84.60	0.00	84.60
1440	COMOX FIREFIGHTERS ASSOCIATION						
35822	23-Jun-2014		Issued	129	C	2475.00	
FIREATTACK201403	01-4-2500-000	PAYABLES - TRADE			2475.00		
Invoice Description --> BCFVD - LIVE FIRE TRAINING - 5 MEMBERS							
Total :					2475.00	0.00	2475.00
Supplier Total :					2475.00	0.00	2475.00
1634	DIAMOND COMMUNICATIONS LTD						
35823	23-Jun-2014		Issued	129	C	7093.66	
144049A	01-4-2500-000	PAYABLES - TRADE			7093.66		
Invoice Description --> ACRD PHONE SYSTEM - CAPITAL - FINAL PAYMENT LESS \$500 CREDIT FOR OLD PHONE SY:							
Total :					7093.66	0.00	7093.66
Supplier Total :					7093.66	0.00	7093.66
1640	DUFF, DARCY						
35758	11-Jun-2014		Issued	121	C	300.00	
BWSBOAT	01-4-2500-000	PAYABLES - TRADE			300.00		
Invoice Description --> BWS - BOAT FOR WATER SAMPLING AT SUGSAW LAKE							
Total :					300.00	0.00	300.00
Supplier Total :					300.00	0.00	300.00
1650	CUPE - LOCAL 118						
35824	23-Jun-2014		Issued	129	C	1335.26	
DUESMAY14	01-4-2500-000	PAYABLES - TRADE			1335.26		
Invoice Description --> MAY 2014 UNION DUES							
Total :					1335.26	0.00	1335.26
Supplier Total :					1335.26	0.00	1335.26
1654	DAVEY TREE SERVICES CO. OF CANADA LTD.						
35759	11-Jun-2014		Issued	121	C	2908.50	
907689124	01-4-2500-000	PAYABLES - TRADE			2908.50		
Invoice Description --> LBA - HARZARD TREEM REMOVAL GRICE BAY RD							
Total :					2908.50	0.00	2908.50
Supplier Total :					2908.50	0.00	2908.50

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Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
1661	DAGERT, TANIS					
035826	23-Jun-2014	Issued	129	C		9768.75
123	01-4-2500-000	PAYABLES - TRADE		4884.33		
Invoice Description --> HEALTH NETWORK COORDINATOR - MAY 2014						
122	01-4-2500-000	PAYABLES - TRADE		4884.42		
Invoice Description --> HEALTH NETWORK COORDINATOR - APRIL 2014						
Total :				9768.75	0.00	9768.75
Supplier Total :				9768.75	0.00	9768.75
1709	DEER BAY CONTRACTING					
00051-0009	13-Jun-2014	Issued	122	T		1297.80
2391	01-4-2500-000	PAYABLES - TRADE		373.80		
Invoice Description --> SALMON BEACH - TRANSPORTATION - GRADING						
2394	01-4-2500-000	PAYABLES - TRADE		924.00		
Invoice Description --> SALMON BEACH - RECREATION - BOAT RAMP DOCK INSTALL						
Total :				1297.80	0.00	1297.80
Supplier Total :				4699.80	0.00	4699.80
00053-0006	27-Jun-2014	Issued	133	T		3402.00
2406	01-4-2500-000	PAYABLES - TRADE		1417.50		
Invoice Description --> SALMON BEACH - TRANSPORTATION - GRADING						
2405	01-4-2500-000	PAYABLES - TRADE		1984.50		
Invoice Description --> SALMON BEACH - TRANSPORTATION - GRADING						
Total :				3402.00	0.00	3402.00
Supplier Total :				4699.80	0.00	4699.80
1710	PACIFIC CHEVROLET					
035760	11-Jun-2014	Issued	121	C		1033.20
57631	01-4-2500-000	PAYABLES - TRADE		1033.20		
Invoice Description --> BCVFD - TRUCK #54 - REPAIRS						
Total :				1033.20	0.00	1033.20
Supplier Total :				1033.20	0.00	1033.20
1718	DENIS FRANCOEUR BACKHOEING					
00051-0010	13-Jun-2014	Issued	122	T		876.75
2000065	01-4-2500-000	PAYABLES - TRADE		876.75		
Invoice Description --> SALMON BEACH - SEPTIC SYSTEM SERVICE						
Total :				876.75	0.00	876.75
Supplier Total :				876.75	0.00	876.75
1780	DOLANS CONCRETE LTD.					
035827	23-Jun-2014	Issued	129	C		69.00
C34745	01-4-2500-000	PAYABLES - TRADE		-336.00		



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Supplier	Supplier Name		Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date						
Invoice No.	Account No.	Account Description			Debit	Credit	
Invoice Description -->	BWS - CREDIT MEMO - DEPOSIT ON BAGS RETURNED						
G42474	01-4-2500-000	PAYABLES - TRADE			131.25		
Invoice Description -->	SL PARKS - COUGAR SMITH PARK BIKE PARK - CAPITAL						
G42275	01-4-2500-000	PAYABLES - TRADE			273.35		
Invoice Description -->	BCWS - WATER SYSTEM REPAIRS						
Total :					68.60	0.00	68.60
Supplier Total :					68.60	0.00	68.60

1847	DUPERE, JOHANNE						
00053-0007	27-Jun-2014		Issued	133	T	200.00	
DUP163949	01-4-2500-000	PAYABLES - TRADE			200.00		
Invoice Description -->	SPROAT PARKS CARETAKER						
Total :					200.00	0.00	200.00
Supplier Total :					200.00	0.00	200.00

1848	D.R.CLOUGH CONSULTING						
35761	11-Jun-2014		Issued	121	C	662.92	
ACRD14-1	01-4-2500-000	PAYABLES - TRADE			662.92		
Invoice Description -->	SPROAT LAKE PARK, BOAT LAUNCH - SHORELINE ENV. ASSESSEMENT						
Total :					662.92	0.00	662.92
Supplier Total :					662.92	0.00	662.92

1855	DYNAMEX CANADA LIMITED (670)						
35762	11-Jun-2014		Issued	121	C	240.34	
951905	01-4-2500-000	PAYABLES - TRADE			19.64		
Invoice Description -->	BWS WATER TESTING						
953547	01-4-2500-000	PAYABLES - TRADE			64.18		
Invoice Description -->	AVL WATER TESTING						
949002	01-4-2500-000	PAYABLES - TRADE			64.84		
Invoice Description -->	WCLF & SB WATER TESTING						
958645	01-4-2500-000	PAYABLES - TRADE			91.68		
Invoice Description -->	SB WATER TESTING \$42.28, BWS WATER TESTING \$24.99, AVLF WATER TESTING \$20.04						
Total :					240.34	0.00	240.34
35828	23-Jun-2014		Issued	129	C	87.60	
962472	01-4-2500-000	PAYABLES - TRADE			19.73		
Invoice Description -->	SL PARKS WATER TESTING						
960079	01-4-2500-000	PAYABLES - TRADE			67.87		
Invoice Description -->	MSWS \$22.59, BWS \$11.63, SL PARKS \$11.63, LBA WATER \$18.79						
Total :					87.60	0.00	87.60
Supplier Total :					327.94	0.00	327.94

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Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
1882	TEAM EAGLE LTD.					
35829	23-Jun-2014	Issued	129	C		2104.67
12397	01-4-2500-000	PAYABLES - TRADE		2104.67		
Invoice Description --> LBA - EQUIPMENT - PTO COMPLETE - TRACTOR 540						
Total :				2104.67	0.00	2104.67
Supplier Total :				2104.67	0.00	2104.67
1953	ENGINEERED PUMP SERVICE LTD					
35763	11-Jun-2014	Issued	121	C		641.70
10466	01-4-2500-000	PAYABLES - TRADE		641.70		
Invoice Description --> WCLF - PUMP REPAIR						
Total :				641.70	0.00	641.70
Supplier Total :				641.70	0.00	641.70
1990	EVITT ELECTRIC					
00051-0011	13-Jun-2014	Issued	122	T		16.80
68212A	01-4-2500-000	PAYABLES - TRADE		16.80		
Invoice Description --> ACRD - EMERGENCY ROOM KEY CUTS						
Total :				16.80	0.00	16.80
00053-0008	27-Jun-2014	Issued	133	T		122.09
68079C	01-4-2500-000	PAYABLES - TRADE		52.59		
Invoice Description --> SLVFD - HALL 2 SECURITY SYSTEM BATTERY						
68985C	01-4-2500-000	PAYABLES - TRADE		69.50		
Invoice Description --> SLVFD - MAGNETIC SWEEPER - TRAINING SITE SUPPLIES						
Total :				122.09	0.00	122.09
Supplier Total :				138.89	0.00	138.89
2010	OUGHTRED COFFEE & TEA LTD.					
35764	11-Jun-2014	Issued	121	C		100.27
INV112985	01-4-2500-000	PAYABLES - TRADE		100.27		
Invoice Description --> OFFICE SUPPLIES						
Total :				100.27	0.00	100.27
35830	23-Jun-2014	Issued	129	C		100.27
INV114182	01-4-2500-000	PAYABLES - TRADE		100.27		
Invoice Description --> OFFICE SUPPLIES						
Total :				100.27	0.00	100.27
Supplier Total :				200.54	0.00	200.54
2067	FORTISBC					
35765	11-Jun-2014	Issued	121	C		

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Supplier : 0004 To T9193
Trans. Date : 01-Jun-2014 To 30-Jun-2014
Cheque Date : 01-Jun-2014 To 30-Jun-2014
Cheque No. : All
Batch No. : All

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
MAY26/14	01-4-2500-000	PAYABLES - TRADE		27.30		
Invoice Description --> BCVFD - MONTHLY NATURAL GAS FOR HALL						
Total :				27.30	0.00	27.30
Supplier Total :				27.30	0.00	27.30

Supplier	Supplier Name	Status	Batch	Medium	Amount	
2075	FYFE'S WELL & WATER SERVICES					
35766	11-Jun-2014	Issued	121	C	8823.68	
2014-1387	01-4-2500-000	PAYABLES - TRADE		8823.68		
Invoice Description --> LBA - WATER SYSTEM SUPPLIES - SALT						
Total :				8823.68	0.00	8823.68
Supplier Total :				8823.68	0.00	8823.68

Supplier	Supplier Name	Status	Batch	Medium	Amount	
2127	GLACIER MEDIA GROUP					
35767	11-Jun-2014	Issued	121	C	639.44	
GCCL00030137	01-4-2500-000	PAYABLES - TRADE		157.36		
Invoice Description --> AVLF - AD						
GCCL00030145	01-4-2500-000	PAYABLES - TRADE		157.36		
Invoice Description --> ACRD - AD - TENDERS						
GCCL00029640	01-4-2500-000	PAYABLES - TRADE		324.72		
Invoice Description --> BCWS - LABOURER AD						
Total :				639.44	0.00	639.44
Supplier Total :				639.44	0.00	639.44

Supplier	Supplier Name	Status	Batch	Medium	Amount	
2140	GEDDES, RICHARD D.					
00053-0009	27-Jun-2014	Issued	133	T	55.00	
RG-SLVFD0163952	01-4-2500-000	PAYABLES - TRADE		55.00		
Invoice Description --> SLVFD - MONTHLY PHONE REIMBURSEMENT						
Total :				55.00	0.00	55.00
Supplier Total :				55.00	0.00	55.00

Supplier	Supplier Name	Status	Batch	Medium	Amount	
2240	GIBSON BROTHERS CONTRACTING LTD.					
35831	23-Jun-2014	Issued	129	C	420.00	
12869	01-4-2500-000	PAYABLES - TRADE		420.00		
Invoice Description --> LBA - AIRPORT ROAD GRADING						
Total :				420.00	0.00	420.00
Supplier Total :				420.00	0.00	420.00

Supplier	Supplier Name	Status	Batch	Medium	Amount
2320	THE GRAPHICS FACTORY				
35768	11-Jun-2014	Issued	121	C	575.68
21823	01-4-2500-000	PAYABLES - TRADE		252.00	
Invoice Description --> AVLF - LABELS FOR CURBSIDE RECYCLING					

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Trans. Date : 01-Jun-2014 To 30-Jun-2014
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Supplier	Supplier Name	Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount
Invoice No.	Account No.	Account Description	Debit	Credit			
21853	01-4-2500-000	PAYABLES - TRADE	323.68				
Invoice Description --> AVLF - LABELS FOR CURBSIDE RECYCLING							
Total :			575.68	0.00			575.68
35832	23-Jun-2014			Issued	129	C	743.68
21888	01-4-2500-000	PAYABLES - TRADE	66.08				
Invoice Description --> BUSINESS CARDS - MCGIFFORD							
21890	01-4-2500-000	PAYABLES - TRADE	677.60				
Invoice Description --> SB TRANSPORTATION \$280, GAS TAX SIGNS BCWS, BWS, CCID, BBCC, & MSWS EACH \$65 P							
Total :			743.68	0.00			743.68
Supplier Total :			1319.36	0.00			1319.36
2322 GUILLEVIN INTERNATIONAL CO.							
35769	11-Jun-2014			Issued	121	C	66.65
0428-487327	01-4-2500-000	PAYABLES - TRADE	66.65				
Invoice Description --> SLVFD - CAP & CHAIN							
Total :			66.65	0.00			66.65
Supplier Total :			66.65	0.00			66.65
2374 HANDY ANDY'S							
35833	23-Jun-2014			Issued	129	C	162.40
16043	01-4-2500-000	PAYABLES - TRADE	162.40				
Invoice Description --> BCWS - WATER SYSTEM REPAIRS							
Total :			162.40	0.00			162.40
Supplier Total :			162.40	0.00			162.40
2390 HARBOUR VIEW COLLISION LTD							
35770	11-Jun-2014			Issued	121	C	663.13
31704	01-4-2500-000	PAYABLES - TRADE	663.13				
Invoice Description --> FORD RANGER - FRONT BUMPER REPLACEMENT							
Total :			663.13	0.00			663.13
Supplier Total :			663.13	0.00			663.13
2465 HETHERINGTON INDUSTRIES LTD							
35834	23-Jun-2014			Issued	129	C	78.88
E-40138	01-4-2500-000	PAYABLES - TRADE	-26.25				
Invoice Description --> AVLF WASTE OIL REBATE							
E-37977	01-4-2500-000	PAYABLES - TRADE	-13.65				
Invoice Description --> AVLF WASTE OIL REBATE							
E-40457	01-4-2500-000	PAYABLES - TRADE	-13.65				
Invoice Description --> AVLF - WASTE OIL REBATE							
E-38611	01-4-2500-000	PAYABLES - TRADE	-10.50				

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 Cheque Date : 01-Jun-2014 To 30-Jun-2014
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 Batch No. : All

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
Invoice Description -->	AVLF WASTE OIL REBATE					
CHQ#5109	01-4-2500-000	PAYABLES - TRADE		64.05		
Invoice Description -->	CASH PAYMENT FOR CREDIT BALANCE ON ACCOUNT - WASTE OIL REBATES					
10172	01-4-2500-000	PAYABLES - TRADE		78.88		
Invoice Description -->	SLVFD - SUPPLIES FOR SNOW REMOVAL					
Total :				78.88	0.00	78.88
Supplier Total :				78.88	0.00	78.88

2485 HOLDER, DAN						
35771	11-Jun-2014		Issued	121	C	6347.78
MAY01/14	01-4-2500-000	PAYABLES - TRADE			3167.33	
Invoice Description -->	FIRE SERVICE COORDINATOR CONTRACTOR - APRIL 2014					
MAY31/14	01-4-2500-000	PAYABLES - TRADE			3180.45	
Invoice Description -->	FIRE SERVICE COORDINATOR CONTRACTOR - MAY 2014					
Total :				6347.78	0.00	6347.78
Supplier Total :				6347.78	0.00	6347.78

2487 HOLTZMAN CONSTRUCTION LTD.						
35772	11-Jun-2014		Issued	121	C	14542.50
2996	01-4-2500-000	PAYABLES - TRADE			14542.50	
Invoice Description -->	AVLF - TRANSFER STATION CONCRETE BIN - CAPITAL					
Total :				14542.50	0.00	14542.50
Supplier Total :				14542.50	0.00	14542.50

2491 HOLLAND KATHLEEN (PETTY CASH)						
00051-0012	13-Jun-2014		Issued	122	T	1003.87
JUN01/14	01-4-2500-000	PAYABLES - TRADE			471.47	
Invoice Description -->	SALMON BEACH - SEWAGE \$379.11 - GRASS SEED \$92.36					
APR30/14	01-4-2500-000	PAYABLES - TRADE			532.40	
Invoice Description -->	SALMON BEACH - SECURITY \$377.80, REC \$144.63					
Total :				1003.87	0.00	1003.87
Supplier Total :				1003.87	0.00	1003.87

2499 HOMETOWN AUTOMOTIVE LTD.						
35773	11-Jun-2014		Issued	121	C	781.53
4011	01-4-2500-000	PAYABLES - TRADE			75.81	
Invoice Description -->	2004 DODGE DAKOTA - OIL CHANGE					
4010	01-4-2500-000	PAYABLES - TRADE			705.72	
Invoice Description -->	BUILDING INSPECTION - JEEP LIBERTY - OIL CHANGE & SHOCKS LEFT BEARING					
Total :				781.53	0.00	781.53



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Supplier	Supplier Name	Status	Batch	Medium	Amount		
Chq/Ref #	Cheque Date			Debit	Credit		
Invoice No.	Account No.	Account Description					
2521 HORNET EXCAVATING							
35836	23-Jun-2014		Issued	129	C 611.63		
281	01-4-2500-000	PAYABLES - TRADE			611.63		
Invoice Description --> BCWS - DRINKWATER ROAD WATER MAIN REPAIR							
Total :					611.63	0.00	611.63
Supplier Total :					611.63	0.00	611.63
2523 HORVATH, GAIL							
35837	23-Jun-2014		Issued	129	C 1734.91		
JUN23/14	01-4-2500-000	PAYABLES - TRADE			502.49		
Invoice Description --> SL PARKS - COUGAR SMITH BIKE PARKS - CAPITAL - REIMBURSEMENT							
JUN14/14	01-4-2500-000	PAYABLES - TRADE			1232.42		
Invoice Description --> SL PARKS - COUGAR SMITH BIKE PARKS - CAPITAL - REIMBURSEMENT							
Total :					1734.91	0.00	1734.91
Supplier Total :					1734.91	0.00	1734.91
2560 HOULE PRINTING							
35838	23-Jun-2014		Issued	129	C 714.56		
13085	01-4-2500-000	PAYABLES - TRADE			179.20		
Invoice Description --> BUILDING INSPECTION - WETT INSPECTION FORMS							
12962	01-4-2500-000	PAYABLES - TRADE			535.36		
Invoice Description --> AVLF - RECYCLING STICKERS							
Total :					714.56	0.00	714.56
Supplier Total :					714.56	0.00	714.56
2649 THE INK SPOT							
35839	23-Jun-2014		Issued	129	C 790.72		
14-664	01-4-2500-000	PAYABLES - TRADE			7.84		
Invoice Description --> SLVFD - OFFICE SUPPLIES							
14-573	01-4-2500-000	PAYABLES - TRADE			782.88		
Invoice Description --> PLANNING - FILE SHELF - OFFICE SUPPLIES							
Total :					790.72	0.00	790.72
Supplier Total :					790.72	0.00	790.72
2650 INGENIOUS SOFTWARE (530640 ONTARIO LTD.)							
35840	23-Jun-2014		Issued	129	C 1010.81		
4887	01-4-2500-000	PAYABLES - TRADE			1010.81		
Invoice Description --> BCVFD - FIRE PRO CONTRACT JUNE 27 TO DECEMBER 26, 2014							
Total :					1010.81	0.00	1010.81



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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Supplier Total :				1010.81	0.00	1010.81

2785	JACK'S EXCEL TIRE CENTRE					
35774	11-Jun-2014		Issued	121	C 35.84	
123036	01-4-2500-000	PAYABLES - TRADE			35.84	
Invoice Description -->		JEEP LIBERTY - 4 D/MOUNT				
Total :				35.84	0.00	35.84
Supplier Total :				35.84	0.00	35.84

2787	JACKSON, ROBERT					
35841	23-Jun-2014		Issued	129	C 89.12	
CSPNOV1263951	01-4-2500-000	PAYABLES - TRADE			89.12	
Invoice Description -->		SL PARKS - COUGAR SMITH REIMBURSEMENT FOR HYDRO USAGE				
Total :				89.12	0.00	89.12
Supplier Total :				89.12	0.00	89.12

2796	JAY'S PLUMBING & HEATING LTD.					
35842	23-Jun-2014		Issued	129	C 512.64	
5960	01-4-2500-000	PAYABLES - TRADE			101.90	
Invoice Description -->		ACRD OFICE - REPAIR CHECK ALL FIXTURES & WATER METERS				
5968	01-4-2500-000	PAYABLES - TRADE			410.74	
Invoice Description -->		ACRD OFICE - REPAIR WOMEN'S WASHROOM				
Total :				512.64	0.00	512.64
Supplier Total :				512.64	0.00	512.64

2813	JONES EMERY HARGREAVES SWAN LLP					
35843	23-Jun-2014		Issued	129	C 7217.41	
27509	01-4-2500-000	PAYABLES - TRADE			7217.41	
Invoice Description -->		LEGAL FEES				
Total :				7217.41	0.00	7217.41
Supplier Total :				7217.41	0.00	7217.41

2816	J.W.BERRY TRUCKING LTD.					
35844	23-Jun-2014		Issued	129	C 326.34	
11157	01-4-2500-000	PAYABLES - TRADE			326.34	
Invoice Description -->		AVLF - GRINDING BRANCH PILE				
Total :				326.34	0.00	326.34
Supplier Total :				326.34	0.00	326.34

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Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
35845	23-Jun-2014	Issued	129	C		2989.00
527859	01-4-2500-000	PAYABLES - TRADE		1334.00		
Invoice Description --> BAMFIELD FIRE BOAT INSURANCE						
527856	01-4-2500-000	PAYABLES - TRADE		1655.00		
Invoice Description --> BAMFIELD VFD BOARD INSURANCE						
Total :				2989.00	0.00	2989.00
Supplier Total :				2989.00	0.00	2989.00

Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
2840	JUSTICE INSTITUTE OF BC					
35775	11-Jun-2014	Issued	121	C		1625.16
287411	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIREFIGHTER 2						
287439	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287442	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287450	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287455	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287488	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287490	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287492	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287494	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
287515	01-4-2500-000	PAYABLES - TRADE		50.00		
Invoice Description --> SLVFD - FIRE FIGHTER 2						
20037860	01-4-2500-000	PAYABLES - TRADE		80.00		
Invoice Description --> SLVFD - FIRE FIGHTER II EXAMS						
20038277	01-4-2500-000	PAYABLES - TRADE		227.60		
Invoice Description --> SLVFD - 6 INCIDENT COMMAND SYSTEM LEVEL 100						
291699	01-4-2500-000	PAYABLES - TRADE		408.78		
Invoice Description --> SLVFD - FIRE SEVICE ADMIN 1						
292891	01-4-2500-000	PAYABLES - TRADE		408.78		
Invoice Description --> SLVFD - FIRE SERVICE ADMIN 1						
Total :				1625.16	0.00	1625.16
35776	11-Jun-2014	Issued	121	C		496.52
292892	01-4-2500-000	PAYABLES - TRADE		496.52		
Invoice Description --> SLVFD - INFORMATION OFFICER						
Total :				496.52	0.00	496.52
Supplier Total :				2121.68	0.00	2121.68



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Supplier	Supplier Name	Status	Batch	Medium	Amount		
Chq/Ref #	Cheque Date			Debit	Credit		
Invoice No.	Account No.	Account Description					
2858	KGC FIRE RESCUE INC.						
35777	11-Jun-2014		Issued	121	C	1775.87	
233573	01-4-2500-000	PAYABLES - TRADE			28.00		
Invoice Description --> BCVFD - IVET BOOK							
233566	01-4-2500-000	PAYABLES - TRADE			1747.87		
Invoice Description --> BCVFD - 2 SHIMS & 2 BLADE 6" O-STYLE							
Total :					1775.87	0.00	1775.87
Supplier Total :					1775.87	0.00	1775.87

2890	L.B. WOODCHOPPERS LTD.						
00051-0013	13-Jun-2014		Issued	122	T	219.10	
194297	01-4-2500-000	PAYABLES - TRADE			219.10		
Invoice Description --> BCWS - LG500 D PLATE FOR 6630 KITSUKSIS							
Total :					219.10	0.00	219.10
00053-0010	27-Jun-2014		Issued	133	T	628.75	
195537	01-4-2500-000	PAYABLES - TRADE			26.88		
Invoice Description --> BCWS - HEDGETRIMMER REPAIR							
195993	01-4-2500-000	PAYABLES - TRADE			41.27		
Invoice Description --> BCWS - SAFETY EQUIPMENT - HI VIS T-SHIRT							
193042	01-4-2500-000	PAYABLES - TRADE			105.37		
Invoice Description --> SLVFD - BLADE & PARTS FOR LAWN MOWER							
194959	01-4-2500-000	PAYABLES - TRADE			109.16		
Invoice Description --> BCWS - SAFETY EQUIPMENT							
195536	01-4-2500-000	PAYABLES - TRADE			150.51		
Invoice Description --> BCWS - SAFETY EQUIPMENT							
194975	01-4-2500-000	PAYABLES - TRADE			195.56		
Invoice Description --> BCWS - SAFETY EQUIPMENT							
Total :					628.75	0.00	628.75
Supplier Total :					847.85	0.00	847.85

3011	LANDWORKS CONSULTANTS INC						
35778	11-Jun-2014		Issued	121	C	4696.76	
1435	01-4-2500-000	PAYABLES - TRADE			4696.76		
Invoice Description --> PLANNING - ZONING BYLAW REWRITE							
Total :					4696.76	0.00	4696.76
Supplier Total :					4696.76	0.00	4696.76

3057	THE LOCKSMITH MONSTER						
35779	11-Jun-2014		Issued	121	C	640.15	
CH2361	01-4-2500-000	PAYABLES - TRADE			640.15		
Invoice Description --> BCVFD - CONVERT PANIC HARDWARE TO NIGHT LATCH FUNCTION							
Total :					640.15	0.00	640.15

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Supplier	Supplier Name						
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount		
Invoice No.	Account No.	Account Description		Debit	Credit		
Supplier Total :				640.15	0.00	640.15	
<hr/>							
3117	LORDCO						
35780	11-Jun-2014	Issued	121	C		26.21	
242050	01-4-2500-000	PAYABLES - TRADE		26.21			
Invoice Description -->		SLVFD -EQUIPENT PARTS					
Total :				26.21	0.00	26.21	
<hr/>							
35846	23-Jun-2014	Issued	129	C		72.61	
249094	01-4-2500-000	PAYABLES - TRADE		15.68			
Invoice Description -->		SLVFD - EQUIPMENT - COVERALLS					
815733	01-4-2500-000	PAYABLES - TRADE		56.93			
Invoice Description -->		SLVFD - PPE EQUIPMENT					
Total :				72.61	0.00	72.61	
Supplier Total :				98.82	0.00	98.82	
<hr/>							
3233	CAREY MCIVER & ASSOCIATES LTD.						
35847	23-Jun-2014	Issued	129	C		3015.66	
14.06.02	01-4-2500-000	PAYABLES - TRADE		3015.66			
Invoice Description -->		AVLF - SOLID WASTE MANAGEMENT PLAN - CAPITAL					
Total :				3015.66	0.00	3015.66	
Supplier Total :				3015.66	0.00	3015.66	
<hr/>							
3263	MCKAY, BECKY						
35735	04-Jun-2014	Issued	116	C		180.00	
SL109-13	01-4-2500-000	PAYABLES - TRADE		180.00			
Invoice Description -->		SLVFD - 2013 FIREFIGHTER HONORARIUM					
Total :				180.00	0.00	180.00	
Supplier Total :				180.00	0.00	180.00	
<hr/>							
3270	MCCOY LAKE EXCAVATING LTD						
35781	11-Jun-2014	Issued	121	C		6645.51	
2893	01-4-2500-000	PAYABLES - TRADE		6645.51			
Invoice Description -->		KITSUKSIS MAIN BREAK					
Total :				6645.51	0.00	6645.51	
<hr/>							
35848	23-Jun-2014	Issued	129	C		5100.38	
2863	01-4-2500-000	PAYABLES - TRADE		5100.38			
Invoice Description -->		AVRA - BRUSHCUTTING - CAPITAL					
Total :				5100.38	0.00	5100.38	
Supplier Total :				11745.89	0.00	11745.89	



Supplier : 0004 To T9193
Trans. Date : 01-Jun-2014 To 30-Jun-2014
Cheque Date : 01-Jun-2014 To 30-Jun-2014
Cheque No. : All
Batch No. : All

Bank : 1 To 3
Status : All
Medium :
 M=Manual C=Computer R=Credit E=EFT-PAP T=EFT-File

Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
3272	MCCONNELL, SHAWN					
00053-0011	27-Jun-2014	Issued	133	T		1979.25
415819	01-4-2500-000	PAYABLES - TRADE		929.25		
Invoice Description --> MAY 2014 MILLSTREAM WATER CONTRACTOR						
415818	01-4-2500-000	PAYABLES - TRADE		1050.00		
Invoice Description --> MAY 2014 LONG BEACH AIRPORT WATER CONTRACTOR						
Total :				1979.25	0.00	1979.25
Supplier Total :				1979.25	0.00	1979.25

3280	MCGILL & ASSOCIATES ENGINEERING					
00051-0014	13-Jun-2014	Issued	122	T		17848.05
14729	01-4-2500-000	PAYABLES - TRADE		389.81		
Invoice Description --> AVLF - SCADA MONITORING						
14728	01-4-2500-000	PAYABLES - TRADE		413.44		
Invoice Description --> AVLF ANNUAL REPORTING						
14703	01-4-2500-000	PAYABLES - TRADE		547.31		
Invoice Description --> WEST COAST MULTIPLEX						
14719	01-4-2500-000	PAYABLES - TRADE		841.84		
Invoice Description --> AVLF - MCCOY LAKE RD PUMPHOUSE - CAPITAL						
14720	01-4-2500-000	PAYABLES - TRADE		843.26		
Invoice Description --> LBA - WEATHER STATION CULVERT						
14697	01-4-2500-000	PAYABLES - TRADE		1363.16		
Invoice Description --> SALMON BEACH - BOAT RAMP						
14707	01-4-2500-000	PAYABLES - TRADE		1799.44		
Invoice Description --> CCID - WATERMAIN REPLACEMENT GAS TAX INITIATIVE - MILLIGAN TO MOZART						
14696	01-4-2500-000	PAYABLES - TRADE		2692.55		
Invoice Description --> LBA - SEWAGE SYSTEM						
14700	01-4-2500-000	PAYABLES - TRADE		3423.89		
Invoice Description --> AVLF - SOLID WASTE MANAGEMENT PLAN - CIAPITAL						
14705	01-4-2500-000	PAYABLES - TRADE		5533.35		
Invoice Description --> CCID - WATERMAIN REPLACEMENT - GAS TAX INITIATIVE - MILLIGAN TO HORNE LAKE						
Total :				17848.05	0.00	17848.05
Supplier Total :				17848.05	0.00	17848.05

3340	MINISTER OF FINANCE					
335782	11-Jun-2014	Issued	121	C		2012.50
MSPJUN14	01-4-2500-000	PAYABLES - TRADE		2012.50		
Invoice Description --> MSP PREMIUMS FOR JUNE 2014						
Total :				2012.50	0.00	2012.50
Supplier Total :				2012.50	0.00	2012.50

3370	MINISTER OF FINANCE					
335783	11-Jun-2014	Issued	121	C		300.00
AE14001	01-4-2500-000	PAYABLES - TRADE		300.00		

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Supplier : 0004 To T9193
Trans. Date : 01-Jun-2014 To 30-Jun-2014
Cheque Date : 01-Jun-2014 To 30-Jun-2014
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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Invoice Description --> ALR APPLICATION FOR - AE14001 GERALD THOMPSON						
Total :				300.00	0.00	300.00
35849	23-Jun-2014		Issued	129	C	834.75
617277	01-4-2500-000	PAYABLES - TRADE				834.75
Invoice Description --> SALMON BEACH BOAT RAMP ANNUAL RENT						
Total :				834.75	0.00	834.75
Supplier Total :				1134.75	0.00	1134.75

3376	MINISTER OF FINANCE					
35784	11-Jun-2014		Issued	121	C	179.98
9937/14	01-4-2500-000	PAYABLES - TRADE				179.98
Invoice Description --> AVLF & BAMFIELD PERMITS						
Total :				179.98	0.00	179.98
Supplier Total :				179.98	0.00	179.98

3490	MUNICIPAL PENSION PLAN					
EFT-13	16-Jun-2014		Issued	137	E	8020.23
PP#11 - 2014	01-4-2500-000	PAYABLES - TRADE				8020.23
Invoice Description --> PAYPERIOD #11 - 2014 PENSION PLAN REMITTANCE						
Total :				8020.23	0.00	8020.23
EFT-14	20-Jun-2014		Issued	137	E	8079.89
PP#12 - 2014	01-4-2500-000	PAYABLES - TRADE				8079.89
Invoice Description --> PAYPERIOD #12 - 2014 PENSION PLAN REMITTANCE						
Total :				8079.89	0.00	8079.89
EFT-15	30-Jun-2014		Issued	137	E	8110.94
PP#13 - 2014	01-4-2500-000	PAYABLES - TRADE				8110.94
Invoice Description --> PAYPERIOD #13 - 2014 PENSION PLAN REMITTANCE						
Total :				8110.94	0.00	8110.94
Supplier Total :				24211.06	0.00	24211.06

3500	MUNICIPAL FINANCE AUTHORITY OF BC					
EFT-5	01-Jun-2014		Issued	131	E	1042.06
75-1/2014	01-4-2500-000	PAYABLES - TRADE				1042.06
Invoice Description --> DEBENTURE DEBT						
Total :				1042.06	0.00	1042.06
EFT-6	01-Jun-2014		Issued	131	E	65897.54
73-1/2014	01-4-2500-000	PAYABLES - TRADE				65897.54
Invoice Description --> DEBENTURE DEBT						
Total :				65897.54	0.00	65897.54



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Batch No. : All

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Supplier Total :				66939.60	0.00	66939.60

3505 MFA LEASING						
AUTO63950	30-Jun-2014		Issued	126	E	2553.97
BAMFIRE63950	01-4-2500-000	PAYABLES - TRADE				2553.97
Invoice Description --> BAMFIELD FIRE HALL LEASE PAYMENT						
Total :						2553.97
Supplier Total :						4208.28

3507 HARRIS COMPUTER SYSTEMS						
35850	23-Jun-2014		Issued	129	C	11439.12
MN00077084	01-4-2500-000	PAYABLES - TRADE				11439.12
Invoice Description --> ANNUAL MAINTENANCE FOR CITYVIEW - SEPT 2014 - AUG 2015						
Total :						11439.12
Supplier Total :						11439.12

3627 NEXCAR SALES LTD.						
35851	23-Jun-2014		Issued	129	C	1936.11
05672	01-4-2500-000	PAYABLES - TRADE				197.11
Invoice Description --> ACRD - 2010 FORD RANGER - INSTALL MUDFLAPS AND SHAMPOO INTERIOR						
05828	01-4-2500-000	PAYABLES - TRADE				216.41
Invoice Description --> ACRD - 2010 FORD RANGER - FUSE HOLDER & TOGGLE REPAIRED						
05610	01-4-2500-000	PAYABLES - TRADE				291.20
Invoice Description --> JEEP LIBERTY - COMPLETE DETAIL						
05391	01-4-2500-000	PAYABLES - TRADE				533.64
Invoice Description --> BCWS - FORD F250 - INSTALL 3 SWITCHES AND WIRE LIGHTS						
05623	01-4-2500-000	PAYABLES - TRADE				697.75
Invoice Description --> LBA - 2011 FORD F150 INSTALL LIGHTS AND MUD FLAPS						
Total :						1936.11
Supplier Total :						1936.11

3651 NORTH ISLAND LABORATORIES						
35785	11-Jun-2014		Issued	121	C	157.50
91003	01-4-2500-000	PAYABLES - TRADE				26.25
Invoice Description --> SL PARKS WATER TESTING - COUGAR SMITH						
91001	01-4-2500-000	PAYABLES - TRADE				131.25
Invoice Description --> SALMON BEACH WATER - WATER TESTING						

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Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
Total :				157.50	0.00	157.50
35852	23-Jun-2014	Issued	129	C		303.45
91299	01-4-2500-000	PAYABLES - TRADE		303.45		
Invoice Description --> WATER TESTING - BWS \$264 & SL PARKS - COUGAR SMITH \$25						
Total :				303.45	0.00	303.45
Supplier Total :				460.95	0.00	460.95

3797	PITEAU ASSOCIATES					
35786	11-Jun-2014	Issued	121	C		3725.17
16892	01-4-2500-000	PAYABLES - TRADE		3725.17		
Invoice Description --> AVLF - NORTH EAST EXPANSION - CAPITAL						
Total :				3725.17	0.00	3725.17
Supplier Total :				3725.17	0.00	3725.17

4002	DIGITAL POSTAGE ON CALL					
35881	25-Jun-2014	Issued	134	C		2100.00
JUNE25/14	01-4-2500-000	PAYABLES - TRADE		2100.00		
Invoice Description --> POSTAGE ACCOUNT 8000202700						
Total :				2100.00	0.00	2100.00
Supplier Total :				2100.00	0.00	2100.00

4115	PRICE'S ALARM SYSTEM LTD					
35853	23-Jun-2014	Issued	129	C		196.84
1934266	01-4-2500-000	PAYABLES - TRADE		196.84		
Invoice Description --> AVLF - SCALE SHACK REPAIR OF KEYPAD						
Total :				196.84	0.00	196.84
Supplier Total :				196.84	0.00	196.84

4187	QUALITY FOODS-PORT ALBERNI					
35787	11-Jun-2014	Issued	121	C		46.71
63 320966	01-4-2500-000	PAYABLES - TRADE		46.71		
Invoice Description --> SLVFD - TRAVEL						
Total :				46.71	0.00	46.71
35854	23-Jun-2014	Issued	129	C		233.66
63 320552	01-4-2500-000	PAYABLES - TRADE		50.39		
Invoice Description --> ACRD OFFICE EXPENSES						
64 061987	01-4-2500-000	PAYABLES - TRADE		78.18		
Invoice Description --> SLVFD - OFFICERS MEETING COSTS						
67 1153514	01-4-2500-000	PAYABLES - TRADE		105.09		
Invoice Description --> ACRD OFFICE EXPENSES						

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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
Total :				233.66	0.00	233.66
Supplier Total :				280.37	0.00	280.37

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
4220	RAYNER & BRACHT LTD					
35788	11-Jun-2014		Issued	121	C	2685.20
2014083	01-4-2500-000	PAYABLES - TRADE			2685.20	
Invoice Description --> AVLF - BAMFIELD BIN CHARGES MAY 2014						
Total :				2685.20	0.00	2685.20
Supplier Total :				2685.20	0.00	2685.20

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
4280	RECEIVER GENERAL FOR CANADA					
35789	11-Jun-2014		Issued	121	C	17784.81
PP#11 - 2014 - DIR	01-4-2500-000	PAYABLES - TRADE			707.90	
Invoice Description --> TAX REMITTANCE FOR PAYROLL ENDING PAYPERIOD #11 - DIRECTORS						
PP#11 - 2014	01-4-2500-000	PAYABLES - TRADE			17076.91	
Invoice Description --> TAX REMITTANCE FOR PAYROLL ENDING PAYPERIOD #11						
Total :				17784.81	0.00	17784.81

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
35855	23-Jun-2014		Issued	129	C	16454.47
PP#12 - 2014 - DIR	01-4-2500-000	PAYABLES - TRADE			63.32	
Invoice Description --> TAX REMITTANCE FOR PAYROLL ENDING PAYPERIOD #12 - DIRECTORS						
PP#12 - 2014	01-4-2500-000	PAYABLES - TRADE			16391.15	
Invoice Description --> TAX REMITTANCE FOR PAYROLL ENDING PAYPERIOD #12						
Total :				16454.47	0.00	16454.47

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
35879	24-Jun-2014		Issued	132	C	18322.42
PP#13 - 2014 - DIR	01-4-2500-000	PAYABLES - TRADE			1047.57	
Invoice Description --> TAX REMITTANCE FOR PAYROLL ENDING PAYPERIOD #13 - DIRECTORS						
PP#13 - 2014	01-4-2500-000	PAYABLES - TRADE			17274.85	
Invoice Description --> TAX REMITTANCE FOR PAYROLL ENDING PAYPERIOD #13						
Total :				18322.42	0.00	18322.42

Supplier Total :				52561.70	0.00	52561.70
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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
4473	ROC-TIRE LTD.					
35856	23-Jun-2014		Issued	129	C	213.70
1559	01-4-2500-000	PAYABLES - TRADE			213.70	
Invoice Description --> SLVFD - VEHICLE SPILL KIT LEVEL G 2						
Total :				213.70	0.00	213.70
Supplier Total :				213.70	0.00	213.70

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
4474	SQUIRE CONSTRUCTION LTD					
35790	11-Jun-2014		Issued	121	C	952.00

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Supplier	Supplier Name						Amount
Chq/Ref #	Cheque Date	Status	Batch	Medium			
Invoice No.	Account No.	Account Description		Debit	Credit		
MAY29/14	01-4-2500-000	PAYABLES - TRADE		952.00			
Invoice Description --> BCWS - FENCE AT STRICK RD PUMPSTATION							
Total :				952.00	0.00		952.00
Supplier Total :				952.00	0.00		952.00
4491	ROMPRE, SUZANNE						
00051-0015	13-Jun-2014	Issued	122	T			700.00
MAY 1-31/14	01-4-2500-000	PAYABLES - TRADE		700.00			
Invoice Description --> MAY BAMFIELD TRANSFER STATION CONTRACTOR							
Total :				700.00	0.00		700.00
Supplier Total :				700.00	0.00		700.00
4510	RBC ROYAL BANK VISA						
35857	23-Jun-2014	Issued	129	C			1734.09
MAY26/14	01-4-2500-000	PAYABLES - TRADE		1734.09			
Invoice Description --> BCVFD - TRAINING \$81.70, EQUIP \$1249.02, BUILDING \$321.01, OFFICE \$95.60							
Total :				1734.09	0.00		1734.09
Supplier Total :				1734.09	0.00		1734.09
4511	ROSE, GEORGE						
35791	11-Jun-2014	Issued	121	C			365.69
MAY31/14	01-4-2500-000	PAYABLES - TRADE		365.69			
Invoice Description --> ACRD - SERVER UPGRADE							
Total :				365.69	0.00		365.69
35858	23-Jun-2014	Issued	129	C			1596.48
MAY25/14	01-4-2500-000	PAYABLES - TRADE		45.47			
Invoice Description --> ACRD PHONE SYTEM SUPPLIES - REIMBURSEMENT OF EXPENSES							
713942	01-4-2500-000	PAYABLES - TRADE		1551.01			
Invoice Description --> BCWS - GREYMATTER SYSTEMS SCADA SOFTWARE - REIMBURSEMENT							
Total :				1596.48	0.00		1596.48
Supplier Total :				1962.17	0.00		1962.17
4597	SHAPE SHYPHTER STUDIOS						
35792	11-Jun-2014	Issued	121	C			1500.00
JUN18,2014	01-4-2500-000	PAYABLES - TRADE		1500.00			
Invoice Description --> CULTURAL BRIDGET BUILDING WORKSHOP							
Total :				1500.00	0.00		1500.00
Supplier Total :				1500.00	0.00		1500.00

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Supplier	Supplier Name	Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description	Debit	Credit				
35793	11-Jun-2014		Issued	121	C	756.45	756.45	
09-MAY-14	01-4-2500-000	PAYABLES - TRADE				756.45		
Invoice Description --> ACCT # 012-80958259 - ACRD CONSOLIDATED INTERNET/CABLE - JUNE 2014								
Total :						756.45	0.00	756.45
35859	23-Jun-2014		Issued	129	C	737.40	737.40	
09-JUN-14	01-4-2500-000	PAYABLES - TRADE				737.40		
Invoice Description --> ACCT # 012-80958259 - ACRD CONSOLIDATED INTERNET/CABLE - JULY 2014								
Total :						737.40	0.00	737.40
Supplier Total :						1493.85	0.00	1493.85

4646 SHAW BUSINESS		Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description	Debit	Credit				
35794	11-Jun-2014		Issued	121	C	6.72	6.72	
MAY 9, 2014	01-4-2500-000	PAYABLES - TRADE				6.72		
Invoice Description --> EMERGENCY PLANNING								
Total :						6.72	0.00	6.72
35860	23-Jun-2014		Issued	129	C	433.60	433.60	
JUNE 9, 2014	01-4-2500-000	PAYABLES - TRADE				6.72		
Invoice Description --> EMERGENCY PLANNING								
MAY23/14	01-4-2500-000	PAYABLES - TRADE				426.88		
Invoice Description --> SLVFD - INSTALL CABLE AND EQUIPMENT, PLUS MONTHLY FEES								
Total :						433.60	0.00	433.60
Supplier Total :						440.32	0.00	440.32

4725 SOFTCHOICE CORPORATION		Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description	Debit	Credit				
35861	23-Jun-2014		Issued	129	C	1814.69	1814.69	
3705538	01-4-2500-000	PAYABLES - TRADE				1814.69		
Invoice Description --> ACRD COMPUTER - SERVER SOFTWARE UPGRADE								
Total :						1814.69	0.00	1814.69
Supplier Total :						1814.69	0.00	1814.69

4728 SONBIRD REFUSE & RECYCLING LTD.		Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description	Debit	Credit				
00051-0016	13-Jun-2014		Issued	122	T	18931.03	18931.03	
19014	01-4-2500-000	PAYABLES - TRADE				18931.03		
Invoice Description --> MAY 2014 WC - GARBAGE & RECYCLING								
Total :						18931.03	0.00	18931.03
Supplier Total :						18931.03	0.00	18931.03

4735 SNC-LAVALIN		Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount
Invoice No.	Account No.	Account Description	Debit	Credit			
35862	23-Jun-2014		Issued	129	C	9082.50	9082.50
1133742	01-4-2500-000	PAYABLES - TRADE				9082.50	

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Batch No. : All

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Invoice Description --> LBA - OBSTACLE LIMITIONS STUDY - CAPITAL						
Total :				9082.50	0.00	9082.50
Supplier Total :				9082.50	0.00	9082.50

4744	THE SOCIABLE SCIENTIST INC.	Status	Batch	Medium	Amount	
35863	23-Jun-2014	Issued	129	C	1801.80	
2014-ACRD-07	01-4-2500-000	PAYABLES - TRADE		1801.80		
Invoice Description --> ACRD/ACHN - TRANSPORTATION STUDY						
Total :				1801.80	0.00	1801.80
Supplier Total :				1801.80	0.00	1801.80

4752	SOUTHSIDE AUTO SUPPLY LTD.	Status	Batch	Medium	Amount	
35795	11-Jun-2014	Issued	121	C	612.55	
453383	01-4-2500-000	PAYABLES - TRADE		-75.61		
Invoice Description --> BCWS - SPORTSMAN RD PUMPHOUSE						
452763	01-4-2500-000	PAYABLES - TRADE		66.78		
Invoice Description --> BCWS - SPORTSMAN RD PUMPHOUSE						
452757	01-4-2500-000	PAYABLES - TRADE		621.38		
Invoice Description --> BCWS - SPORTSMAN RD PUMPHOUSE						
Total :				612.55	0.00	612.55
35864	23-Jun-2014	Issued	129	C	63.25	
456114	01-4-2500-000	PAYABLES - TRADE		63.25		
Invoice Description --> BCVFD - HALL SUPPLIES - 12 TOWEL ROLLS						
Total :				63.25	0.00	63.25
Supplier Total :				675.80	0.00	675.80

4785	STEWART MCDANNOLD STUART	Status	Batch	Medium	Amount	
35796	11-Jun-2014	Issued	121	C	479.71	
66873	01-4-2500-000	PAYABLES - TRADE		137.21		
Invoice Description --> LEGAL FEES						
66872	01-4-2500-000	PAYABLES - TRADE		342.50		
Invoice Description --> LEGAL FEES						
Total :				479.71	0.00	479.71
35865	23-Jun-2014	Issued	129	C	3218.21	
67104	01-4-2500-000	PAYABLES - TRADE		156.59		
Invoice Description --> LEGAL FEES						
67102	01-4-2500-000	PAYABLES - TRADE		384.16		
Invoice Description --> LEGAL FEES						
67103	01-4-2500-000	PAYABLES - TRADE		493.92		
Invoice Description --> LEGAL FEES						
67334	01-4-2500-000	PAYABLES - TRADE		939.84		
Invoice Description --> LEGAL FEES						

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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
67105	01-4-2500-000	PAYABLES - TRADE		1243.70		
Invoice Description --> LEGAL FEES						
Total :				3218.21	0.00	3218.21
Supplier Total :				3697.92	0.00	3697.92

4788 STAPLES ADVANTAGE						
35866	23-Jun-2014		Issued	129	C	86.32
432534	01-4-2500-000	PAYABLES - TRADE			38.06	
Invoice Description --> ACRD OFFICE SUPPLIES						
35773273	01-4-2500-000	PAYABLES - TRADE			48.26	
Invoice Description --> ACRD - OFFICE SUPPLIES						
Total :				86.32	0.00	86.32
Supplier Total :				86.32	0.00	86.32

4885 SUN COAST WASTE SERVICES						
00051-0017	13-Jun-2014		Issued	122	T	23414.91
116977	01-4-2500-000	PAYABLES - TRADE			23414.91	
Invoice Description --> MAY 2014 AV RECYCLING CONTRACT						
Total :				23414.91	0.00	23414.91
Supplier Total :				23414.91	0.00	23414.91

4917 SUPERIOR PROPANE						
35867	23-Jun-2014		Issued	129	C	272.84
83347	01-4-2500-000	PAYABLES - TRADE			272.84	
Invoice Description --> BWS ANNUAL PROPANE TANK RENTAL						
Total :				272.84	0.00	272.84
Supplier Total :				272.84	0.00	272.84

4983 TELUS MOBILITY (BC)						
35868	23-Jun-2014		Issued	129	C	1363.81
020322435161	01-4-2500-000	PAYABLES - TRADE			1363.81	
Invoice Description --> ACRD CELLPHONES						
Total :				1363.81	0.00	1363.81
Supplier Total :				1363.81	0.00	1363.81

4984 TELUS						
35869	23-Jun-2014		Issued	129	C	1833.48
JUN7/14	01-4-2500-000	PAYABLES - TRADE			1833.48	
Invoice Description --> ACRD CONSOLIDATED						
Total :				1833.48	0.00	1833.48

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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Supplier Total :				1833.48	0.00	1833.48

4996 TIM'S TRIMMING

35870	23-Jun-2014		Issued	129	C	532.89
16641	01-4-2500-000	PAYABLES - TRADE				532.89
Invoice Description --> BC PARKS - LAWN MOWING AND CUTTINGS REMOVED - MAY 12, 13 & 26						
Total :						532.89
Supplier Total :						532.89

5025 TOM HARRIS CELLULAR LTD

35797	11-Jun-2014		Issued	121	C	78.40
PORTAIN85148	01-4-2500-000	PAYABLES - TRADE				78.40
Invoice Description --> ACRD - CELL UPGRADE ENV. SERVISSES \$35						
Total :						78.40
Supplier Total :						78.40

5131 TSESHAHT MARKET

35871	23-Jun-2014		Issued	129	C	345.65
12086603	01-4-2500-000	PAYABLES - TRADE				13.59
Invoice Description --> SLVFD - FUEL - SMALL EQUIPMENT FUEL - JUNE 1, 2013						
1237351	01-4-2500-000	PAYABLES - TRADE				20.06
Invoice Description --> SLVFD - FUEL - SMALL EQUIPMENT FUEL - JULY 1, 2013						
1211936	01-4-2500-000	PAYABLES - TRADE				100.01
Invoice Description --> SLVFD - FUEL - TRUCK #47 - JUNE 4, 2013						
1243015	01-4-2500-000	PAYABLES - TRADE				101.01
Invoice Description --> SLVFD - FUEL - TRUCK #43 - JULY 6, 2013						
1495734	01-4-2500-000	PAYABLES - TRADE				110.98
Invoice Description --> SLVFD - FUEL TRUCK #41 - MAY 20						
Total :						345.65
Supplier Total :						345.65

5161 VWR INTERNATIONAL CO

35872	23-Jun-2014		Issued	129	C	118.95
8651096663	01-4-2500-000	PAYABLES - TRADE				118.95
Invoice Description --> ALVF & WCLF - WATER TESTING SUPPLIES - GLOVES						
Total :						118.95
Supplier Total :						118.95

5186 UCLUELET RENT-IT CENTER

00053-0012	27-Jun-2014		Issued	133	T	1181.25
18246	01-4-2500-000	PAYABLES - TRADE				1181.25
Invoice Description --> SALMON BEACH - GARBAGE HAULING AND BIN RENTAL - MAY 2014						

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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
Total :				1181.25	0.00	1181.25
Supplier Total :				1181.25	0.00	1181.25

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
5195	UNISERVE COMMUNICATIONS CORPORATION					
035798	11-Jun-2014		Issued	121	C	39.09
000502023-0528201	01-4-2500-000	PAYABLES - TRADE			39.09	
Invoice Description --> JUNE 2014 WCLF & BCS INTERNET SERVICES						
Total :				39.09	0.00	39.09
Supplier Total :				39.09	0.00	39.09

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
5278	VANCOUVER ISLAND PUBLISHING GROUP A/R					
00053-0013	27-Jun-2014		Issued	133	T	3653.82
AVTD00009683	01-4-2500-000	PAYABLES - TRADE			359.63	
Invoice Description --> AVLF - MMBC ADS						
AVTD00009819	01-4-2500-000	PAYABLES - TRADE			406.88	
Invoice Description --> AVLF - MMBC AD						
AVTD00009754	01-4-2500-000	PAYABLES - TRADE			482.69	
Invoice Description --> MMBC \$387.50, RURAL PLANNING \$72.20						
AVTD00010013	01-4-2500-000	PAYABLES - TRADE			710.02	
Invoice Description --> AVLF RFP \$176.40, ACRD GEN \$294.80, MMBC 205.00						
AVTD00009917	01-4-2500-000	PAYABLES - TRADE			838.85	
Invoice Description --> APC AD COSTS \$207.50, RURAL PLAN AD - PUB HEAR \$410, AVLF RFP AD \$181.40						
AVTD00010087	01-4-2500-000	PAYABLES - TRADE			855.75	
Invoice Description --> RURAL PLANNING - MEDICAL MARJIUANA						
Total :				3653.82	0.00	3653.82
Supplier Total :				3653.82	0.00	3653.82

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
5303	VANCOUVER ISLAND STEEL BUILDINGS LTD.					
035873	23-Jun-2014		Issued	129	C	613.41
021	01-4-2500-000	PAYABLES - TRADE			613.41	
Invoice Description --> SALMON BEACH - RECREATION						
Total :				613.41	0.00	613.41
Supplier Total :				613.41	0.00	613.41

Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date					
Invoice No.	Account No.	Account Description		Debit	Credit	
5304	VING					
035874	23-Jun-2014		Issued	129	C	84.56
2014-15SUB	01-4-2500-000	PAYABLES - TRADE			84.56	
Invoice Description --> ANNUAL NEWSPAPER SUBSCRIPTION - MAY 16, 2014 TO MAY 15, 2015 - WESTERLY						
Total :				84.56	0.00	84.56
Supplier Total :				84.56	0.00	84.56

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Supplier	Supplier Name					
Chq/Ref #	Cheque Date	Status	Batch	Medium	Amount	
Invoice No.	Account No.	Account Description		Debit	Credit	
5405	TD VISA (SLVFD)					
35875	23-Jun-2014	Issued	129	C		843.99
JUN5/14	01-4-2500-000	PAYABLES - TRADE		843.99		
Invoice Description --> SLVFD - TRAINING \$163.90, TRAVEL \$2465.66, EQUIP \$84.92						
Total :				843.99	0.00	843.99
Supplier Total :				843.99	0.00	843.99
5410	TD VISA					
35876	23-Jun-2014	Issued	129	C		2961.17
JUNE5/14	01-4-2500-000	PAYABLES - TRADE		2961.17		
Invoice Description --> ACRD - SUBSC \$505.64, BCWS COMP \$190.25, ACRD COMP \$788.80, DIRECTOR TRAVEL \$208						
Total :				2961.17	0.00	2961.17
Supplier Total :				2961.17	0.00	2961.17
5436	WATCH LAKE-NORTH GREEN LAKE VFD					
35736	04-Jun-2014	Issued	116	C		6500.00
FIRETRUCK	01-4-2500-000	PAYABLES - TRADE		6500.00		
Invoice Description --> SLVFD FIRE TRUCK						
Total :				6500.00	0.00	6500.00
Supplier Total :				6500.00	0.00	6500.00
5525	WESTERN HYDROBLASTING					
35877	23-Jun-2014	Issued	129	C		5617.50
14-036	01-4-2500-000	PAYABLES - TRADE		5617.50		
Invoice Description --> AVRA - RUBBER REMOVAL & SURFACE PREPARATION						
Total :				5617.50	0.00	5617.50
Supplier Total :				5617.50	0.00	5617.50
5543	WL SOLUTIONS LTD					
000053-0014	27-Jun-2014	Issued	133	T		5775.00
2070	01-4-2500-000	PAYABLES - TRADE		5775.00		
Invoice Description --> BCWS - STRICK ROAD PROGRAMMING AND COMMISSIONING - CAPITAL						
Total :				5775.00	0.00	5775.00
Supplier Total :				5775.00	0.00	5775.00
5552	WOOD, LESLIE S					
35878	23-Jun-2014	Issued	129	C		125.00
REFUND-RECYCLIN	01-4-2500-000	PAYABLES - TRADE		125.00		
Invoice Description --> AVLF RECYCLING - PAYMENT MADE TO THE ACRD IN ERROR						



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Supplier	Supplier Name	Status	Batch	Medium	Amount	
Chq/Ref #	Cheque Date			Debit	Credit	
Invoice No.	Account No.	Account Description				
Total :				125.00	0.00	125.00
Supplier Total :				125.00	0.00	125.00

Total Computer Paid :	<u>334,911.93</u>	Total EFT PAP :	<u>95,358.94</u>	Total Paid :	<u>648,657.95</u>
Total Manually Paid :	<u>0.00</u>	Total EFT File Transfer :	<u>218,387.08</u>		



MEMORANDUM

TO: Russell Dyson, Chief Administrative Officer; and
Regional Board of Directors

FROM: Alex Dyer, Planner

DATE: July 03, 2014

RE: Public Hearing Report for Bylaw P1309 – Bamfield Official Community Plan

A Public Hearing for Bylaw P1309 was held on Thursday, June 26th, 2014 in the Bamfield Fire Hall, 352 Pachena Road in Bamfield. The meeting was attended by Electoral Area "A" (Bamfield) Director Eric Geall, ACRD planning staff members Alex Dyer and Heather Adair and seventeen (17) members of the public.

There were no written submissions received prior to the public hearing. Alex Dyer introduced the updated Bamfield OCP, detailed the key aspects of the plan and explained the process. The staff presentation is attached to the minutes as Appendix A. The agency referral comments received were either conditionally supportive or interests unaffected and are attached to the minutes as Appendix B. Copies of the agency referral comments were made available to the public at the hearing.

Seven (7) members of the public spoke regarding various topics. Comments raised by speakers included reconciling zoning with OCP designations, questions about parks and trail policies and concerns about public hearing notification, road maintenance and communications.

Recommendation

That the Board of Directors proceed with third reading of Bylaw P1309.

Submitted by: 

Alex Dyer, Planner

Reviewed by: 

Mike Irg MCIP, Manager of Planning and Development



Russell Dyson, Chief Administrative Officer

Bylaw P1309 – Bamfield Official Community Plan



REGIONAL DISTRICT OF ALBERNI-CLAYOQUOT
PUBLIC HEARING MINUTES
JUNE 26, 2014 - ELECTORAL AREA 'A' BAMFIELD

Minutes of a Public Hearing held on Thursday, June 26, 2014 at 7:00 pm in the Bamfield Fire Hall, 352 Pachena Road, Bamfield BC.

Hearing Chair: Eric Geall, Director of Electoral Area 'A', Bamfield
Staff: Alex Dyer, Planner and Heather Adair, Jr Planner/Bylaw Enforcement
Members of the Public: 17

1. The meeting was called to order at 7:00 pm.
2. Director Geall welcomes everyone to the public hearing then introduces himself and planning staff, Alex Dyer and Heather Adair. Director Geall asks staff to read out Notice of Public Hearing.
3. The notice is read by H. Adair as follows:

A Public Hearing for residents and property owners within Electoral Area "A" will be held in the Bamfield Fire Hall, 352 Pachena Road, Bamfield, BC, at 7:00 pm on Thursday, June 26, 2014 to consider the following bylaw:

Bylaw P1309 – Bamfield Official Community Plan

The purpose of Bylaw P1309 is to repeal the Bamfield Official Community Plan Bylaw P1026 and adopt a new Official Community Plan.

Bylaw P1309 contains a statement of objectives and policies respecting future land use for all properties within that portion of Electoral Area "A" (Bamfield) as defined in Bamfield Map No. 1 Official Community Plan Area which forms part of Schedule "A" of Bylaw P1309.

Objectives and policies are contained under a series of headings including: General Planning; Sustainability; Natural Environment; Infrastructure; Heritage and Culture; Forestry; Industrial; Commercial; Agricultural; Residential; Comprehensive Development; Institutional; and Parks, Trails and Recreation.

All persons who consider their interest in property affected by the proposed bylaw will be given an opportunity to be heard in matters contained in the bylaw.

The Public Hearing for Bylaw P1309 is to be held by the Director for Electoral Area 'A', the Alternate Director, or the Chairperson of the Regional Board, as a delegate of the Regional Board. A copy of the Board resolution making this delegation is available for public inspection along with copies of the bylaw as set out in this notice.

Interested persons may inspect the bylaw and relevant background documents at the Regional District of Alberni-Clayoquot office during normal office hours, 8:00 am to 4:30 pm, Monday through Friday, excluding statutory holidays, from June 13, 2014 to June 26, 2014 inclusive. Any correspondence submitted prior to the Public Hearing should be directed to the undersigned.

Mike Irg, M.C.I.P, Manager of Planning and Development



REGIONAL DISTRICT OF ALBERNI-CLAYOQUOT
PUBLIC HEARING MINUTES
JUNE 26, 2014 - ELECTORAL AREA 'A' BAMFIELD

4. Director Geall: Thank you Heather. The purpose of this hearing is to hear presentations, written and verbal, from any person who believes their interest in property is affected by the bylaw. The Regional Board will receive full minutes of the hearing before voting on the bylaw. The hearing is being recorded and ACRD staff will produce a verbatim transcript. Staff will now read out any written submissions received from the public prior to the meeting.
5. A. Dyer: Reads from his presentation (Appendix 'A'). During his presentation, he mentions that copies of the referral agency comments are available at the hearing (Appendix 'B').
6. Director Geall: Thank you very much Alex. And welcome to those, we're on item, you don't have the actual agenda. We're on item 11, are there any presentations from the public. Please wait until you are recognized by me and give your name and address before beginning. We will hear. Sorry.
7. ???: Sorry, where does, the item 11?
8. Director Geall: It's my little script here.
9. A. Dyer: It's on our own notes. Sorry.
10. ???: Oh, okay.
11. Director Geall: We will hear everyone wishing to speak for the first time before allowing second comments. If any additional written responses are handed in, staff will read them into the record. So I call on the floor, are there any presentations from the public?
12. A. Dyer: And just a housekeeping thing. I'd like to ask that if anybody would like to speak, if they can walk up to the microphone and say their name and address. They're not amplified microphones, they're just for recording purposes. Just to make it easier for us to record later. Thanks.
13. Director Geall: So I'll get the ball rolling. On page, right at the beginning, page number 6, the final paragraph before the bullets, the plan is shown in heavy outline on Map No. 1. It is recognized that this boundary is not included in the letters patent of the Alberni-Clayoquot Regional District for purposes of this OCP and the application objectives this boundary shall prevail. Could we get an explanation that his boundary is smaller, bigger, what's.
14. A. Dyer: The only difference in the boundary, and if you look on page 6, I believe on the copies we have, I don't know if you have the same copy that we have but the only difference would be there's a portion of land on the north side of Grappler Inlet that is a part of the Huu-ay-aht Treaty First Nations' land. It's hatched in blue on that one there.
15. Director Geall: Got you. Yes.
16. A. Dyer: So that one was in the existing OCP and has been removed from the new OCP as we have no land use control over that property. That would be the only difference.



REGIONAL DISTRICT OF ALBERNI-CLAYOQUOT
PUBLIC HEARING MINUTES
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17. Director Geall: How's that for an easy answer. Perfect. Thank you. Anyone else? I call for a second time, are there any presentations from the public? Please, step up to the microphone.
18. L. Myres: Larry Myres. I'm just wondering if. As there are a number of properties that, in town that I'm aware of including my own, that are not actually zoned the way they are in the OCP. If there could be an expedited process through planning for those property owners to get their properties zoned into the OCP designation, or the OCP.
19. A. Dyer: I'll speak to that. Thank you Larry. So the OCP provides the guidelines for future development. A lot of the properties that are mixed use in the OCP, are single family residential in the zoning. So that's where things don't necessarily jive. What the OCP allows for people who have property that, that for example is, will be designated as Mixed Use if they apply for a rezoning application to develop a cottage business or a lodge business or something like that, it allows planning staff and the Board to look at it and say hey, this was a public process in the OCP and it was supported at the time. And so staff would likely be supportive of a rezoning application. More so than if you say, applied to be industrial or something like that, and you're not industrial in the OCP. Another unique aspect at this time is we're actually mid-way through a comprehensive review of the ACRD zoning bylaw as a whole. This is the first time the ACRD has actually ever rewritten the bylaw since it was written in 1972. So its, we're just in the beginning stages of that and now's the time to, to make the uses in the zoning bylaw jive with the uses in the OCP, which the OCP's definitely been updated a number of times since then. Things have changed. A lot of the zoning hasn't reflected that so what. We'll work through that over the next year with the zoning bylaw, we will be reaching out to individual property owners who have zoning that doesn't necessarily reflect their OCP. But at the same time, we'll be holding the public open houses and information sessions as well. So that would be an appropriate time and venue to approach the Regional District and say what you, what your development plans are. So I can't give you a timeline but we do have a draft that's being, that's being worked on right now and we should be bringing it forward over the fall and late summer.
20. Director Geall: And that's a very valid question. Thank you. That's Larry Myers, 156 Wild Duck Road. I think the short answer is that as we update the bylaws, we can do it on a one off basis as people need to develop. So, and that, this process gives us that flexibility to move and change with the times because it's 2014 and as Alex said, its been awhile since we updated our bylaws. Okay, so I would like to stress that the Board cannot receive any new information between the end of the hearing and making a decision on the bylaw. If any Board member does so, this invalidates the hearing and means that it has to be held again. And I will call for the second time for any further representations on the bylaw. Please ma'am.
21. L. Myers: I'm Linda Myers, 156 Wild Duck Road, Bamfield. On page 51 under section 6.0 Parks, Trails, and Recreation. Because I was part of that discussion at several of the public consultation process, I had a couple of questions here. I see that Centennial Park is still the main public park but there was a lot of discussion about including in West Bamfield we have park area that is currently called West Park. And we've talked about connecting them to other areas there and I don't see that in here. I see from South Bamfield Road in connecting back around to Brady's Beach but not necessarily on the Mills Peninsula on the northern end of that.
22. A. Dyer: In terms of a trail access between the parks. Is that?



REGIONAL DISTRICT OF ALBERNI-CLAYOQUOT
PUBLIC HEARING MINUTES
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23. L. Myres: Well support for what we call West Park. Making sure that that's in the Official Community Plan. Thought for that park. The school district tried to say that it was theirs and it was not ours. So you have to go to legal means to maintain the park a number of years ago. So it's, it's an important place for many people in West Bamfield and there, the old walking trail to Brady's Beach used to cut through there but they don't any longer. But I think that some recognition of walking trails in West Park, in the western part of Bamfield on the peninsula is really important.
24. A. Dyer: Okay, so the parks are identified on the maps. They'll be on map 4 and as a community service. The, the development of, like the building of a trail and building of that is more to do with the parks commission and who's going to pay for it and working that out right, where as the OCP is just intended to support the continued development of the parks. There's, there's a few noted for obtaining new park spaces. I know that's not what you are referring to but, there's a few policies in here, policy 16.2.6 use the Regional Park as well as the local administrative functions to administer and fund the development operation of parks and trails. Policy 16. 2.3 support the expansion of the park system on the Crown owned lands on Mills Penninsula. So there's, I mean there's.
25. L. Myres: In 16.2.4, lists three different areas, South Bamfield, West Minister Avenue, and the main road coming in. Just a comment that its important to West Bamfield.
26. A. Dyer: For sure. No, no, absolutely, and I agree too. And, and we are in the process of just finalizing the parks and trails master plan as well. Which is focusing on a lot of these linkage ideas and I know one of the main trail that they're working on, it's a priority for Eric is the Bamfield Anacla Trail. But there is, there is wording in the parks and trails master plan about linkages on the west, on the west side of Bamfield. There's an opportunity there because like you say, there's, there's the west side park and the two on the bay that are undeveloped now, they're just bare land.
27. L. Myres: Thank you. The second part of this section 6.0 references extending the West Coast Trail to Bamfield. And I wonder exactly where you're talking about? Is it from the bridge up to the water reservoirs?
28. A. Dyer: I think the intent of that policy is to extend it from Pachena to the four way stop. To bring it, to bring people right into, right into Bamfield so. Is that, am I right in saying that Eric?
29. L. Myres: I just questioned it because the old trail went from where the bridge is, up through, I don't even know who owns that land up behind the reservoirs. But that's an old trail. But the West Coast Trail is Parks Canada is a national government agency and it would be difficult to.
30. A. Dyer: Absolutely. And, and the challenge, as everybody here is more aware than I am, is that people come off the trail and they're 3 miles outside of Bamfield right? And there has been safety issues on the road. I realize the trail used to go through, I don't know if its accessible anymore or if its blocked off. The trail you're referring to.
31. L. Myres: Oh, people hike it all the time.



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32. A. Dyer: No okay, okay good, so.
33. L. Myres: No longer accessible.
34. A. Dyer: No longer accessible. So the, the idea being that if we can develop the Bamfield Anacla trail, and then, and then perhaps it's at some point extend that Anacla to the terminus of the West Coast Trail, that alleviates a lot of the safety issues and encourages people to walk all the way into Bamfield. So the intent of the policy is to, is to follow the road.
35. L. Myres: Thank you. And one final question about land use plans of Huu-ay-aht. As they are now a nation and a local government. Different than we. This is our community plan, its completely separate from Huu-ay-aht land. Is that correct?
36. A. Dyer: Absolutely, yes, so the treaty settlement land, the Regional District has no authority over. The Huu-ay-aht have developed their own land use plan and we do have a protocol agreement to liaise with them so as we get development applications we refer to them, they plan their own developments, they refer them to us. So the OCP itself, there's a number of, of policies that note that we will continue to work with the Huu-ay-aht First Nations and everything but, it has no land use control over the treaty settlement land.
37. L. Myres: Thank you very much.
38. Director Geall: Good questions. Thank you Linda. So as a new director and as this is not only Bamfield's first OCP in awhile but my first OCP. And it, and I, and I completely concur with Linda's comments regarding the amendment to 16.2.4 to include West Park of some language therein. What is the process to make that amendment?
39. A. Dyer: The Board would have to rescind second reading on the bylaw. Make the amendment, schedule a second public hearing, and we'd be back at this table essentially, if the Board wanted to make that change. We can't make the change now. The idea being that if we make the change, nobody else that is not in this room has, has seen it right. So we would have to re-advertise and re-notify everybody so. That would be a decision the Board will make. What the public hearing is, at this point is, you know, here's, here's the bylaw as we see it now, if you have any comments on it, we'll receive those, and if there's anything significant enough that we have to hold a second public hearing, we will do that.
40. Director Geall: Yes sir, please state your name and address for the microphone. To the microphone for the record.
41. W. Markel: I'm Wayne Markel, I'm at 463 Bamfield Inlet. I just have a few questions and its possibly because I haven't been around for a while. But, I guess my first question is, is this the first that the local people here are seeing of this document?
42. A. Dyer: No, we've held a number of engagement sessions over the last couple of years. It's, this'll be the first time the public's seen it since, for probably six months I would say. Nothing's changed in the plan, its just we've sent it to the referral process with the various agencies and we're just waiting for those



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comments.

43. W. Markel: Okay so, because you know, you're flipping through a document that you're familiar with but for us seeing it for the first time, its hard to kind of stay tuned but. So my question is in the background work that has been done, has there been discussion with solidifying a contractual thing to maintain the road that would go from Larry's right through to the Coast Guard? That road is there, it is marginally maintained but is there anything that says that there's going to be a more serious approach to making it a technically legal road? And is that going to lead to any discussion about that we can fall back on to read the pros and cons as to whether there's any thought of putting a road across to the west side? I know that is a sensitive subject but basically, for someone that hasn't been here, it would be interesting to be able to read the pros and cons and find out where the community is on that particular issue. Is that spelled out in here at all?
44. A. Dyer: The road you are referring to on the west side, I'm not familiar with that. Where exactly is it?
45. W. Markel: There has been a long standing discussion about whether there should be a road that goes across to the west side.
46. A. Dyer: From the east side.
47. W. Markel: From the east side. Yes.
48. A. Dyer: We don't have any specific policies in here that, that support that. It wasn't something that came up in the public engagement process. The bigger debate on the road was whether, do we pave the road from here to Port Alberni, and that was, that was very mixed over support on that. So no, there are no specific policies in there referring to new road linkages. It, its more the maintenance of the existing road now.
49. W. Markel: And so, so the push tonight is to basically get consensus that we've heard it and we're accepting it so that you can go to a second reading?
50. A. Dyer: To go to a third reading and then adoption of the OCP. So, again, the OCP provides the guidelines whereas the specific road work and road development, that's going to be discussions with the Ministry of Transportation who has authority over the roads in our area. And then, and then the cost factor right. Who will ultimately pay for it. Those discussions will have to be done.
51. W. Markel: Okay thank you.
52. A. Dyer: Thanks.
53. Director Geall: That's a good question Wayne. I looked forward to some discussion with you on that one with you. That one actually slipped by me as far as language is, we've got it as you know, or may or may not know, we've got a west side road committee which has been liaising, Lars Mogensen has been chairing it. Unfortunately he has recently stepped down due to some health issues so I would encourage you to speak to Lynne Sweeting, is also active on that committee, are you not Lynne?



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54. L. Sweeting: Yes.
55. Director Geall: Yes, so, and they had a meeting with the Ministry of Transport to try and develop some long term strategies. But is wonder if there's some traction, pun intended, to putting some language in there to encourage upkeep, maintenance. Okay, so, I call for a third and final time for any further representations on the bylaw. If you're going to sit, this is your last chance. Please.
56. L. Sweeting: My name is Lynne Sweeting and I'm at 155 Kings Road. I just want to second my concerns that you have gone to the trouble of producing a good document like this, I'm, I'm a part time member of this community but I'm here fairly frequently. I just want to know why this is the first time I can see something solid in my hand. If I'd known, you know, that it was in this state, that I could have asked for it and looked through it. I mean, what I'd like to know is how long has it been printed and assembled in this capacity and I, I think there is a real misstep in that there's a lot of people who are concerned but everything is going over their head and they're not aware of things unless they're actually here on a full-time basis. And I would just like to make the point that sometimes there is a lack of communication that, that unless you are here in this community, every month of the year, you don't get the feedback that you need to make the decisions that you're asking us to do tonight. Or to myself tonight.
57. A. Dyer: It's a challenge we have and Bamfield is a little unique in fact that there's so many owners that aren't residents and. You know, we've made every effort in, in my opinion. It's obviously not enough for the people here. But we've had the, as the document in this form, we have had an open house in Bamfield, and we had two meetings with the advisory planning commission, and it's been to two Board meetings. It's been on the website as well but that's the extent that we've done, short of you know mailing out a copy to people, which in the future we can look at. The costs are prohibitive on that but. And my apologies for having not reached you earlier but the document has been in this form for some time.
58. L. Sweeting: In this form.
59. A. Dyer: Yes.
60. L. Sweeting: Stapled, assembled, and ready to be picked up anywhere by, you see, we don't even know that its in this form, is my point.
61. A. Dyer: Yes. Right. It would only be in this form at the ACRD office in Port Alberni. We've handed out a few copies over the past number of months but people have to come ask for them. It's been on the website as well.
62. Director Geall: It's been at the restaurant, it's been at the store. Yes.
63. L. Herbig: A suggestion is to have several copies so that someone could maybe pick one up and take it away and read it. I saw it at the restaurant and I saw it at the store but I never stop long enough to read the whole thing. It would have been helpful at that time if I could have picked my copy up and, even if its borrowed. Even if they said please take one to read and bring it back. Some of us would bring it back.



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64. Director Geall: It's a pretty long read for just over a coffee. I agree. So those comments are well taken.
65. H. Adair: Can I get your name?
66. L. Herbig: Sorry. Lisa Herbig.
67. Director Geall: Address?
68. L. Herbig: 286 Bradys Beach Trail.
69. J. Teversham: Can I speak to that? Jan Teversham, 345 Cape Beale Trail. I just like to know how you advertised this meeting. The only reason I know it was on is because Linda told me. And I'm on the west side and I haven't seen any notices about it and I'm just wondering what the procedures are to let everybody know. Because nobody knew.
70. A. Dyer: Sure. So the legal requirement we, we posted it in consecutive newspapers of the Alberni Valley Times. That's the only legal requirement. We did also send out an addressed mail out to every non-resident owner which was about 175 addresses, and we provided a bulk mail out to the 55 PO boxes in the community that it, that it accept bulk mail out. So I feel like we've made the effort if, if you haven't seen it. I have heard from people that, that received the addressed mail out. I haven't heard from anybody that received the bulk mail out in the mailboxes. It's been posted on the community boards as well, we've done that.
71. Director Geall: Community portal I think he said. The community website.
72. A. Dyer: I thought it was on the community boards as well. But the portal, I believe it was posted on there. So I again, we've made the effort.
73. J. Teversham: I see you've made efforts yes but, I guess its inappropriate that, so that people know.
74. Director Geall: Can I get a show of hands? I did not receive any notice in the mail. I haven't gotten my mail in a while. Who actually got one?
75. Inaudible discussion between members of the public.
76. A. Dyer: We've been having, and this is completely aside from the OCP, we have been having issues with the mail out service, just with the time of it. So we actually mailed out the addressed mail on June 12th. June 13th. So we were hoping that was providing enough time for, for people to receive the mail and, I know, I know a number of people have so.
77. Director Geall: Let the record show that I saw four hands rise out of approximately 20 people. So it sounds to me that there is some concern both from an announcing perspective as far as notice to the public and there are some potential amendments which may mean we come back to the Board and we come back to you again in a fuller room. And in a larger context. So, I will call for the third and final time for any further



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representations on the bylaw.

78. R. Sweeting: Richard Sweeting, 155 Kings Road. I just want to echo my wife's comments. I don't even know what the bylaws are doing now. Are these, are these, progressive changes to Bamfield? Or, like, we're concerned about the roads on our side, the steady deterioration, there are committees that seem to meet but nothing happens, we're concerned about the parks. Surrounding people used to go up there to Cape Beale every year, now 30 people go. The trails are atrocious. The, Bamfield committee as I said, got something in there about upgrading all these things or is this reading not helping anyway. And there's also stacks of people down at, own houses here, why don't we have these meetings in August when they got representation, potentially, for people that own housing here that don't even know about it.
79. A. Dyer: What the OCP actually advises is land use right. So the road maintenance and park development or trail development I mean, we can support it in the OCP but that really relies on, on the service areas and, and who pays for infrastructure and things like that. So this is specifically looking at land use which is residential, commercial, industrial, institutional and things like that. Whereas road maintenance would be a separate issue that.
80. R. Sweeting: That's not part of the community plan.
81. A. Dyer: That's not part of the Official Community Plan.
82. R. Sweeting: To update the roads.
83. A. Dyer: There's policies in here to support updating the roads and the continued development of the roads but its not, its not the Official Community Plan that's going to mandate those changes.
84. R. Sweeting: How do you have a community without roads.
85. A. Dyer: The Ministry of Highways administers the roads in our area and we're at the mercy of negotiating with them and dealing with them.
86. R. Sweeting: There surely should be a long term policy there, of these things, saying (inaudible) six months or something definite with the, part of the community plan. And that's not.
87. Director Geall: Most of those standards are maintained by the contractor. Each individual road in province has a designation and those are supposed to be maintained to a certain standard depending on the specification. So its up to the contractor to fulfill his obligation to keep the road up to its specification.
88. R. Sweeting: (Inaudible)
89. Director Geall: Then that would come under the Ministry of Transport and the policing element of what they're contractors are doing and I would assume it would be up to us, the driving public, to inform the Ministry that the contractor is not fulfilling his obligations.



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90. R. Sweeting: (Inaudible)
91. Director Geall: Are there any other comments before I receive second comments?
92. L. Sweeting: Lynne Sweeting, can I make one more comment? Because I haven't been able to read, is there anything in this document about communications for Bamfield?
93. A. Dyer: Communications in term of?
94. L. Sweeting: In terms of cell phone and satellite communications? Is that part of our community plan because I think its an area in our community that is a huge deficit. Its, I mean if you can't communicate from one side of the inlet to the other. If you can't use your cell phone, if you're in a tsunami warning area and you can't even assemble people quickly in that situation. I've been looking at these things as well as the roads and one of the problems that I have is that you know, a group can be formed to say something but there's no, there's no clout behind any group. And I don't know where we get that. That clout. Because it can't come from 300 people without the sanctions from the Port Alberni district to take it to a higher level. But, as I said, is there anything about communications in this because if there isn't, from my point of view, that is an important issue.
95. A. Dyer: Yes, I'll just answer that too. So, again.
96. L. Sweeting: Again, if I could read things in time, I'd know that it isn't in this.
97. A. Dyer: It is a land use plan. We can't mandate new community communication linkages or things like that. It, it could have been included as an advocacy policy which is just a wording of support. This isn't really, this is not the document that is going to mandate an increase to communication infrastructure.
98. Director Geall: I'm going to bang the gavel. Hearing no further comments, I declare this meeting terminated. No more discussion. Thank you everybody for coming.
99. The meeting was terminated at 7:45 pm.

Certified Correct:

Eric Geall, Director for Bamfield

Minutes Prepared by:

Charity Hallberg Dodds, Planning Assistant

Alex Dyer Speaking Notes – Bylaw P1309, Bamfield OCP

- Thank you for attending.
- I will give a quick introduction to the updated Bamfield Official Community Plan, explain the key components of the plan and how we got to this point. I would be happy to answer any questions about the OCP or the process and will ask that you hold your questions until the presentation is done. My apologies in advance, I will speak for a bit here but there will be time for your questions.
- The updated Bamfield OCP, Bylaw P1309 replaces the existing Bamfield OCP which was adopted in 2000. An OCP provides a statement of the community's goals, objectives and policies with respect to existing and future land use and forms the basis for regulatory bylaws. It provides the long range framework to guide, monitor and evaluate future community development. The OCP provides the guidelines for future development while the Zoning Bylaw provides the nuts and bolts on how that development will look and function.
- The OCP update process began in 2012. The public consultation and drafting of the plan was facilitated by the Geography Department at Vancouver Island University. Students and faculty in the program assisted with several community engagement sessions, meetings, newsletters, a community mapping exercise and ultimately drafted the first draft of the new OCP. Planning staff fine tuned the OCP text and maps in consultation with the Bamfield Advisory Planning Commission and an open house. The policies and objectives in the OCP generally follow those in the recently updated OCPs in the Alberni Valley however there are differences considering the unique characteristics of the community.
- Bylaw P1309 received first reading in December 2013 and then second reading in May 2014 with minor amendments to the plan as a result of the agency referral comments received. The referral comments received were either conditionally supportive or interests unaffected. Copies of the referral comments have been made available here at the meeting for you to review and they will be included as part of the public hearing minutes.
- At this point I would like to go over some of the key aspects of the OCP. Copies of the OCP text are available for your review and the maps are provided here for you as well.
- Residential and Commercial uses are provided throughout the plan area. The Mixed Use designation allows for mixed accommodation and small scale commercial uses and this designation encompasses many of the properties along the waterfront on Bamfield Inlet. Industrial uses are limited to larger parcels along Bamfield Road and the intersection with Binnacle. Institutional uses include the marine station, school, fire hall, coast guard station, community wharves. Most of these uses reflect the existing zoning and the existing OCP

designations.

- The updated OCP introduces some new concepts into the plan:

Home Industry

- Home industry uses are supported on properties 2 hectares (5 acres) in size or greater with increased setbacks and adequate screening. These uses would be secondary to the primary residential use of the property and may include such activities as the production of arts and crafts, small scale manufacturing and woodworking, storage. Home industry uses would be in addition to home occupation uses which are restricted to within a dwelling. The specific regulation of home industry uses will be laid out in the Zoning Bylaw.

Accessory Dwelling Units

- On residential properties of at least 0.4 hectares (1 acre) in size one accessory dwelling unit is supported on the property which would entail either a secondary suite within the house, a secondary suite within an accessory building or a carriage home. Again the specific regulation of floor area maximums, setbacks, etc. will be regulated in the Zoning Bylaw.

Lot Sizes

- The Alberni Valley OCPs allow for a 0.6 acre minimum lot size where communal or community water or sewer are provided. The Bamfield OCP provides for smaller lot sizes where both communal or community water and sewer are provided. This recognizes the fact that Bamfield is the primary remote service area for the region and allows for smaller lots where appropriate. An example would be a property that is connected to the Bamfield community water system could be subdivided by strata to smaller lots where communal sewage disposal is provided or looking to the future if a community sewer system is ever developed. The minimum lot size would be regulated in the Zoning Bylaw.

Development Permit Areas

- The Bamfield OCP designates 4 development permit areas:
- Riparian Area Protection: All development within 30 metres of Bamfield and Grappler Inlets and within 15 metres of all minor watercourses will require a development permit. A report from a Qualified Environmental Professional will be required to ensure riparian protection and enhancement.
- Natural Hazard Protection: All development within the tsunami inundation zone identified on Map 3 will require a report from a Qualified Environmental Professional to certify that the building is safe for the intended use.
- Form and Character: Any new multi-family residential, commercial or industrial development within the Form and Character DPA will require a plan detailing the form, siting and exterior

finish of the buildings, parking, landscaping, screening and signage.

- Coastal Protection: This DPA is unique to Bamfield. It applies to all land within 15 metres of the ocean both landward and seaward. A report from a Qualified Environmental Professional would be required to assess the protection of the ecosystem. Guidelines and parameters are set for dock construction and shoreline protection as well. A new component to this DPA that was not considered by the existing OCP is the protection of eel grass beds. We worked with Ramona de Graaf from the Marine Station to identify the eel grass beds on Map 3 and have included provisions in the DPA to protect and enhance the sensitive ecosystem.
- Those are the key aspects of the new OCP. There is a lot more detail in the text. If anybody has any questions or comments on the OCP text or maps I would be happy to answer those as best I can.
- I have one more thing to note before we open the floor up to questions. The Sea Breeze Lodge located on Tower Road had asked early on in the process to be redesignated from Residential Use to Mixed Use to reflect the continued use of their property as a recreational lodge. We made the change to the maps but due to staff error the wrong property was changed to Mixed Use. Lot 10 has been redesignated as Mixed Use and the lodge is located on Lots 12 and 13. I have spoken to the owners of the lodge and assured them that planning staff will bring an OCP amendment forward once the plan is adopted. This will not affect the operation of the lodge. The owners of Lot 10 have also requested the Mixed Use designation to allow for the development of a rental property. I should note that the OCP designation only supports the use while the Zoning Bylaw will need to be amended by rezoning application which will involve a full public process.
- Thank you.

Charity Hallberg

From: Mezynska, Urszula CSCD:EX [Urszula.Mezynska@gov.bc.ca]
Sent: June-18-13 1:57 PM
To: Charity Hallberg
Subject: RE: Bylaw P1309 - Bamfield OCP Referral Response Request

Follow Up Flag: Follow up
Flag Status: Flagged

Hi Charity:

Please consider this email as MCSCD's response to the Bylaw P1309 referral. MCSCD does not generally offer comments at the referral stage. However, the following are some of the current processing considerations.

- Please ensure that you have referred this bylaw to the appropriate ministries and agencies and that you provide a record of the results of your referral efforts with your bylaw submission (i.e. no comment received, resolution of concerns/objections).
- The Ministry expects you to follow the actions for First Nations consultation as outlined in the *Interim Guide to First Nations Engagement on Local Government Statutory Approvals* (Guide). The information you provide with your bylaw approval request will be reviewed for First Nations consultation. Please complete and initial Appendix F of the Guide and include as part of your bylaw submission. Here is the link to the Guide. [http://www.cscd.gov.bc.ca/lgd/library/First Nations Engagement Guide.pdf](http://www.cscd.gov.bc.ca/lgd/library/First_Nations_Engagement_Guide.pdf)
 - To help identify First Nations who have/may have rights or title on the land base, the provincial Consultative Areas Database (CAD) now has a public map service component for use by local government. The CAD Public Map Service is an interactive mapping tool. Please be sure to check the CAD and to keep a record of your findings. Here is the link to the CAD. <http://webmaps.gov.bc.ca/imfx/imf.jsp?session=673103456444&sessionName=Consultative%20Areas%20Database%20Public>
- You may also wish to consider the commitment your regional district has made by signing the Climate Action Charter, specifically in the area of developing compact, complete communities. If this is an Official Community Plan update or amendment, please ensure that the bylaw meets the requirements of *Local Government Act* Section 877(3) - targets, policies and actions for the reduction of greenhouse gas emissions.

If you are aware of conflicts or concerns that may arise with other provincial agencies or First Nations because of this bylaw application, please feel free to contact me to discuss in further detail.

Thank you,
 Urszula

Urszula Mezynska
 Senior Policy Analyst
 Intergovernmental Relations and Planning Division
 Ministry of Community, Sport and Cultural Development
 Phone: 250 952-6582

From: Charity Hallberg [mailto:charity.hallberg@acrd.bc.ca]
Sent: Wednesday, May 22, 2013 3:34 PM
To: Hallworth, Jeff FLNR:EX; 'ross.mckeever@couverdon.com'; Nap, Nancy R ENV:EX; Mayser, Rudi E FLNR:EX; Haines, Mark R EMNG:EX; 'glen.gibson@viha.ca'; 'Larry Johnson'; 'westside737@gmail.com'; 'commhall@island.net'; 'mvbadattitude@gmail.com'; 'linda@mybamfield.ca'; Richir, Gilbert C FLNR:EX; Henigman, Margaret FLNR:EX; Hatfield, Jill

Charity Hallberg

From: Richir, Gilbert C FLNR:EX [Gilbert.Richir@gov.bc.ca]
Sent: June-27-13 10:34 AM
To: Charity Hallberg
Cc: Cruickshank, David FLNR:EX; Bauto, Mary FLNR:EX
Subject: RE: Bylaw P1309 - Bamfield OCP Referral Response Request

Hello Charity,

I have reviewed the Bamfield OCP and have a couple of comments.

Section 1.4 Jurisdiction (pg 10) - the plan specifies that the "...land use designations do not regulate Crown Land unless... the land is sold or transferred to a private individual or company". I'm concerned that the term "transferred" may be interpreted to mean third parties that manage Crown land resources on behalf of the Crown or who have purchased resources from those lands (ie. timber, gravel etc)

I suggest that the plan should be clear that the land use designations do not apply on Crown land to either the Crown, its agents and tenure holders.

Section 9.0 Forestry (pg 39) - the OCP makes reference to the Community Forest Management plan of Sept 2011. Please note that the management plan for the community forest has not been approved therefore the objectives and strategies put forth in the 2011 draft may change. 9.2.8 indicates that the community forest society is committed to securing a long term 99 year tenure - there is no ability in the present forest legislation to award a 99 year tenure so it would be best to reword this objective to indicate that the community forest society is committed to managing the community forest over a long term planning horizon.

Gilbert Richir, R.P.F.
Stewardship Forester
South Island Natural Resource District
BC Ministry of Natural Resource Operations
Ph: 250 731 3038
Fax: 250 731 3010

From: Charity Hallberg [<mailto:charity.hallberg@acrd.bc.ca>]
Sent: Wednesday, May 22, 2013 3:34 PM
To: Hallworth, Jeff FLNR:EX; 'ross.mckeever@couverdon.com'; Nap, Nancy R ENV:EX; Mayser, Rudi E FLNR:EX; Haines, Mark R EMNG:EX; 'glen.gibson@viha.ca'; 'Larry Johnson'; 'westside737@gmail.com'; 'commhall@island.net'; 'mvbadattitude@gmail.com'; 'linda@mybamfield.ca'; Richir, Gilbert C FLNR:EX; Henigman, Margaret FLNR:EX; Hatfield, Jill AGRI:EX; Wagner, Jordan TRAN:EX; Andy Daniel; 'lcheetham@sd70.bc.ca'; 'DeVito, Jill'; 'kevin.tomsett@df-mpo.gc.ca'; Mezynska, Urszula CSCD:EX
Cc: Alex Dyer; XT:Irg, Mike Alberni-Clyoquot Regional District EAO:IN; Lori Wilson; Eric Geall
Subject: Bylaw P1309 - Bamfield OCP Referral Response Request
Importance: High

Hi Everyone!

Attached is the draft Bamfield Official Community Plan. Please review and provide your comments and input to us by **June 28, 2013**. Below is a list of agencies and contacts that this referral request is being sent to. If we have the wrong contact name, or your agencies interests are "unaffected", please send me a quick email to advise.

Following is a link to our website and the location of all associated Plan maps. If you would like a hardcopy of the maps, please let us know. They are very large and the files are too big to email!

<http://www.acrd.bc.ca/cms.asp?wpID=278>

February 27, 2014

Charity Hallberg Dodds
Planning Assistant
Alberni-Clayoquot Regional District

Re: Review – Bamfield Official Community Plan

Thank you for the opportunity to comment on the Bamfield Official Community Plan. The past few years have seen significant advances in linking urban planning with a variety of health outcomes including the encouragement of physical activity, healthier eating, cleaner air and healthier living environments, food security, age friendly communities, improved social interaction amongst other potential health criteria.

The draft Official Community Plan is excellent and takes into consideration many aspects of a healthier region that will serve the community well and establish a solid foundation for the future. Island Health (VIHA) appreciates the opportunity to provide recommendations for this OCP. Highlights as well as suggestions are itemized below:

Regulatory Considerations

Water Supply: Policy 7.2.6. (on page 35) describes the protection of “water resources and the community watershed to ensure that any development in this area is limited and recognizes the potential impacts on water supply” this point is well headed, however further detail could be provided in specific reference to source protection.

Sewerage Disposal: In policy 13.2.8. (on page 46) it states “the ACRD will work with VIHA to consider the use of composting toilets and grey water reuse.” It should be noted that composting toilets are not within the scope of the provincial *Sewerage System Regulation*, however it is prescribed that plumbing exiting a structure be connected to either a septic system, sewer or permitted holding tank.

A few positive highlights succinct with Island Health’s Healthy Built Environment Initiative

‘Clustering’: On page 14 the promotion of conservation planning is an inherent theme within the Plan, this style of community design not only preserves the natural environment but links residents to social connectivity.

Pedestrian and Bicycle-Oriented Development: On page 26 the emphasis on trail construction and meeting targets of 1km/year are commendable; likewise, under policy 14.2.2, recognition of the importance of the boardwalk is applauded further encouraging active transport. The mixed density policy 11.2.7 on page 44 encourages “mixed used density where appropriate” furthering complete, compact and connected neighbourhoods, which have benefits such as enhancing mobility in the community.

Food Security: Under policy 12.2.2. “support of food production as a home based business where compliance with health and environment regulations can be achieved” promotes local healthy food sourcing while keeping food and environmental safety issues integral to the process.

While the above is not a fully exhaustive list it provides some of the notable highlights and suggestions. The ACRD and community of Bamfield are applauded for promoting a healthy community approach.

Thank you for the opportunity of reviewing the Bamfield's Official Community Plan. If you have any questions please do not hesitate to contact your district Environmental Health Officers, Glenn Gibson, Stephanie Bruvall or myself at 250-519-3654.

Warm regards,

Jade Yehia
Regional Built Environment Consultant

JY/rb

Charity Hallberg

From: Hallworth, Jeff FLNR:EX [Jeff.Hallworth@gov.bc.ca]
Sent: January-30-14 1:30 PM
To: Charity Hallberg
Subject: RE: Bylaw P1309 - Bamfield Official Community Plan ReferralResponse Request

Follow Up Flag: Follow up
Flag Status: Flagged

Looks good Charity!

Jeff Hallworth, P.Ag. Land Officer
Ministry of Natural Resources
South Island Natural Resource District
4885 Cherry Creek Road, Port Alberni, BC, V9Y-8E9
Ph: 250-731-3022, Em: Jeff.Hallworth@gov.bc.ca

From: Charity Hallberg [<mailto:charity.hallberg@acrd.bc.ca>]
Sent: Thursday, January 30, 2014 10:34 AM
To: Andy Daniel; commhall@island.net; 'Frank Limshue'; glenn.gibson@viha.ca; Hallworth, Jeff FLNR:EX; Shatford, Jeffrey FLNR:EX; DeVito, Jill; Wagner, Jordan TRAN:EX; kevin.tomsett@dfo-mpo.gc.ca; Larry Johnson; 'lcheetham@sd70.bc.ca'; Henigman, Margaret FLNR:EX; Haines, Mark R MEM:EX; westside737@gmail.com; Officer in Charge (ccqstnbamfield@dfo-mpo.gc.ca); mvbadaattitude@gmail.com; Hatfield, Jill AGRI:EX; 'execdirec@pmflc.ca'; Linda Myres
Cc: XT:Irg, Mike Alberni-Clyoquot Regional District EAO:IN; Alex Dyer; Heather Dunn; Lori Wilson; Mezynska, Urszula CSCD:EX
Subject: Bylaw P1309 - Bamfield Official Community Plan Referral Response Request

Hi Everyone,

Attached is the Bamfield Official Community Plan. In May of 2013, I emailed a preliminary referral request along with a draft version of the OCP. Thank you for all the responses received. The OCP and bylaw received first reading on December 6, 2013 and this is now the official referral request. Please provide your response to us by **February 28, 2014**.

If I have the wrong contact name, or your agency's interests are "unaffected", please send me a quick email to advise.

Below is a link to the website in case you have troubles opening up the attachments. Please contact Alex Dyer by phone at (250) 720-2708 or email at adyer@acrd.bc.ca if you have any questions or require further information regarding this Plan.

Thanks in advance and we look forward to hearing from you!

<http://www.acrd.bc.ca/cms.asp?wpID=278>

Charity Hallberg Dodds

Planning Assistant

Alberni-Clayoquot Regional District

Phone: (250) 720-2701

Fax: (250) 723-1327

Charity Hallberg

From: Wagner, Jordan TRAN:EX [Jordan.Wagner@gov.bc.ca]
Sent: February-20-14 1:24 PM
To: Charity Hallberg
Subject: RE: Bylaw P1309 - Bamfield Official Community Plan ReferralResponse Request

Follow Up Flag: Follow up
Flag Status: Flagged

Hi Charity,

I have no comments at this time. Thanks,

Jordan Wagner
District Development Technician
Ministry of Transportation and Infrastructure
3rd Floor - 2100 Labieux Road
Nanaimo, B.C. V9T 6E9
Phone 250-751-7090
Fax 250-751-3289

From: Charity Hallberg [<mailto:charity.hallberg@acrd.bc.ca>]
Sent: Thursday, January 30, 2014 10:34 AM
To: Andy Daniel; commhall@island.net; 'Frank Limshue'; glenn.gibson@viha.ca; Hallworth, Jeff FLNR:EX; Shatford, Jeffrey FLNR:EX; DeVito, Jill; Wagner, Jordan TRAN:EX; kevin.tomsett@dfo-mpo.gc.ca; Larry Johnson; 'Icheetham@sd70.bc.ca'; Henigman, Margaret FLNR:EX; Haines, Mark R MEM:EX; westside737@gmail.com; Officer in Charge (ccgstnbamfield@dfo-mpo.gc.ca); mvbadattitude@gmail.com; Hatfield, Jill AGRI:EX; 'execdirec@pmflc.ca'; Linda Myres
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Thanks in advance and we look forward to hearing from you!

<http://www.acrd.bc.ca/cms.asp?wplD=278>

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Phone: (250) 720-2701
Fax: (250) 723-1327

Charity Hallberg

From: Henigman, Margaret FLNR:EX [Margaret.Henigman@gov.bc.ca]
Sent: February-20-14 4:04 PM
To: Charity Hallberg
Subject: Bamfield OCP ERS#101153

Follow Up Flag: Follow up
Flag Status: Flagged

Hi Charity; Thanks for sending us the "final" version of the Bamfield OCP. We unearthed my previous comments and I'm just taking a look at your environmental policies and DPA language.

Policy 6.2.18 – As mentioned previously a strict application of RAR would see a 30m DPA adopted within which a Qualified Environmental Professional would calculate a Streamside Protection and Enhancement Area (SPEA), plus recommended measures between the SPEA and the 30m Assessment Area. While the RAR does not apply to your regional district we applaud the RD for adopting these measures to protect fish bearing streams, but suggest that if you're going to say that you've "matched with the RAR..." you need to either do that or modify the wording.

Policy 6.2.20 - What would help is if the ACRD were willing to protect a buffer around these trees, since the Wildlife Act cannot protect anything beyond the tree. This unfortunately means that often activities occur below these nests resulting in the birds abandoning their eggs or chicks.

Development Permit Exemptions

- viii – b) hazard trees should be characterized by a Certified Arborist
- e) note that topping kills trees and is not supported by the International Society of Arboriculture

Sec 17.4 – DPA 1 p.60

Second paragraph, first sentence – Under RAR wetlands are given more protection due to the increased importance of these features to biodiversity and water storage. Typically a wetland would be given up to a 30m SPEA, especially if the development is on the south side.

Fourth paragraph - You have included marine shorelines in your riparian areas protection. Again, this is great, but the RAR doesn't apply to marine habitats.

Guidelines p.61 – iii. The report contents listed here are not consistent with the assessment and calculations done by a QEP and noted under Policy 6.2.18. I am assuming that to require a RAR equivalent report you would need a QEP to conduct a RAR applicable assessment using the methods to calculate a site specific SPEA.

That's it Charity; Let me know if you have any questions.

Maggie Henigman, MA
Ecosystems Biologist
Ministry of Forests, Lands and Natural Resource Operations
West Coast Region
250-751-3214
margaret.henigman@gov.bc.ca
Fax: 250-751-3208

REGIONAL DISTRICT OF ALBERNI-CLAYOQUOT

BYLAW NO. P1309

**A BYLAW TO ADOPT THE BAMFIELD
(ELECTORAL AREA A) OFFICIAL COMMUNITY PLAN**

WHEREAS Section 876 of the *Local Government Act* empowers the Board to adopt one or more community plans for one or more areas, by bylaw;

AND WHEREAS the Board has consulted in accordance with Sections 879 and 881 of the *Local Government Act*;

NOW THEREFORE the Board of the Regional District of Alberni-Clayoquot in open meeting assembled enacts as follows:

1. This Bylaw is applicable to a portion of Electoral Area A (Bamfield) of the Regional District of Alberni-Clayoquot.
2. The community plan, including objectives, policies, and plan maps 1, 2, 3, and 4 attached as Schedule "A" to this Bylaw constitutes the Official Community Plan of the area referred to in Section 1.
3. If any schedule, section, subsection, sentence, clause, or phrase of this Bylaw is held to be invalid by the decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining portions of this Bylaw.
4. This Bylaw may be cited as the "Regional District of Alberni-Clayoquot Bamfield (Electoral Area A) Official Community Plan Bylaw P1309, 2013".

Bamfield Official Community Plan Bylaw No. P1026 is hereby repealed.

Read a first time this 6th day of December, 2013

Read a second time this 28th day of May, 2014

Public Hearing held on the 26th day of June, 2014

Read a third time this day of , 2014

Adopted this day of , 2014

Chairperson

Chief Administrative Officer



**Bamfield
Official Community Plan
P1309 – Schedule ‘A’**



Alberni-Clayoquot Regional District

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PART I – BACKGROUND

1.0 INTRODUCTION

1.1 Plan Preparation

The Alberni-Clayoquot Regional District (ACRD) initiated a review of the Bamfield Official Community Plan in the fall of 2011 to update Bylaw No. P1026, 2000. This review was facilitated by students from the Geography Program at Vancouver Island University from June 2011 to April 2012. In preparation for this review, the *Bamfield Community Profile* was completed in the summer of 2011 (copies available at www.acrd.bc.ca). The students assisted with several community events and were responsible for all newsletters, meeting materials, and meeting summaries. A highlight of the planning process was the Community Mapping Exercise, where students and citizens collected stories and information on Bamfield.

Information provided by the current Bamfield OCP, Community Profile, current bylaws and legislation, and other relevant documents were reviewed to ensure that this OCP encompassed all pertinent information and initiatives. This Plan was directed, developed, and shaped using the technical background information, residents' perceptions, and community input.

The citizens of Bamfield are thanked for their generosity of time and effort in developing this Official Community Plan.

The Plan area is shown in heavy outline on Map No. 1. It is recognized that this boundary is not included in the letters patent of the Alberni-Clayoquot Regional District. For the purposes of this Official Community Plan and the application of the objectives and policies included in this Plan, this boundary shall prevail.

Note to the Reader, in this document:

- The Official Community Plan is referred to as the OCP or the Plan.
- The Alberni Clayoquot Regional District is referred to as the Regional District or abbreviated as ACRD.
- The Regional District of Alberni-Clayoquot Zoning Bylaw No. 15 is abbreviated as the Zoning Bylaw.
- The *Local Government Act* is abbreviated as the LGA.

1.2 Purpose of the Official Community Plan

An OCP is a general statement of the broad objectives and policies of the local government, a statement of the community's goals, objectives and policies with respect to existing and proposed land use, and forms the basis for regulatory bylaws. As such, the purpose of the Bamfield OCP is to provide the ACRD with a comprehensive long-range framework to guide, monitor and evaluate future land uses and community development decisions. The Plan is intended to provide direction to the ACRD, private citizens, businesses and public agencies on all matters concerning future development within the planning area.

The goals, objectives and policies outlined in the OCP are intended to provide insight and guidelines to ACRD staff, regional board directors, residents, property owners, investors, the development industry and regulatory agencies with respect to land use, servicing requirements, development, redevelopment and future plans.

1.3 Legislative Authority

The OCP is a bylaw and is prepared and adopted under the statutory provisions of the *LGA*. Section 877 of the *LGA* specifies that an OCP must include statements regarding the following matters:

- (a) the approximate location, amount, type and density of residential development required to meet anticipated housing needs over a period of at least 5 years;
- (b) the approximate location, amount and type of present and proposed commercial, industrial, institutional, agricultural, recreational and public utility land uses;
- (c) the approximate location and area of sand and gravel deposits that are suitable for future sand and gravel extraction;
- (d) restrictions on the use of land that is subject to hazardous conditions or that is environmentally sensitive to development;
- (e) the approximate location and phasing of any major road, sewer and water systems;
- (f) the approximate location and type of present and proposed public facilities, including schools, parks and waste treatment and disposal sites;
- (g) other matters that may, in respect of any plan, be required or authorized by the minister.

In addition, an OCP “must include housing policies of the local government respecting affordable housing, rental housing and special needs housing.”

An OCP must also include “targets for the reduction of greenhouse gas (GHG) emissions in the area covered by the plan, and policies and actions of the local government proposed with respect to achieving those targets.”

Section 878 then adds elements that an official community plan may include:

- (a) policies of the local government relating to social needs, social well-being and social development;
- (b) a regional context statement, consistent with the rest of the community plan, of how matters referred to in section 850 (2) (a) to (c), and other matters dealt with in the community plan, apply in a regional context;
- (c) policies of the local government respecting the maintenance and enhancement of farming on land in a farming area or in an area designated for agricultural use in the community plan;
- (d) policies of the local government relating to the preservation, protection, restoration and enhancement of the natural environment, its ecosystems and biological diversity.

Section 877 and 878 provide direction on what must be and may be included in an OCP. Some of the content (for example, the reference to a regional context statement in (b), above, are not relevant to this Official Community Plan as the ACRD and the member municipalities have not entered into a regional growth strategy. Other elements such as (d) are critically important to the community and while they are not required content, this Plan would be incomplete without a detailed discussion on environmental issues and the establishment of policies to manage the impact of growth and change on sensitive environmental features.

This Official Community Plan meets all legislative requirements as specified in the *Local Government Act*.

An official community plan sets out directions for managing future growth and change in a community.



1.4 Jurisdiction

The Regional District generally has authority over land use and activities on privately-owned land within its boundaries. It has some influence, often through the referral process, on activities that fall under other governing bodies' jurisdiction. In addition, once an official community plan is adopted as a bylaw, other government agencies may recognize the objectives and policies in the Plan and use them to guide their own development initiatives.

It is important to note that OCP land-use designations do not apply on Crown land to either the Crown, its agents and/or tenure holders unless the relevant Ministry willingly complies with them or the land is sold or transferred to a private individual or company.

Activities on land within the Agricultural Land Reserve (ALR) are regulated by the *Agricultural Land Reserve Act* and fall under the jurisdiction of the Agricultural Land Commission (ALC) and the *Agricultural Land Commission Act*. There are no lands designated in this Plan Area as within the Agricultural Land Reserve, but the Plan recognizes the importance of protecting lands for agriculture and the administrative responsibilities held by the ALC.

Similarly, there is privately-owned land that is designated as Private Managed Forest Land (PMFL) and regulated by the *Private Managed Forest Land Act*. This Official Community Plan cannot restrict, either directly or indirectly, forest management activities on these lands.

The Huu-ay-aht First Nation has lands immediately adjacent to the Plan area. Every effort has been made to ensure that the land use plans of Huu-ay-aht First Nation are recognized in this Official Community Plan. The Community of Bamfield will work closely with Huu-ay-aht First Nation to ensure compatibility on land use planning actions in the future.

The subdivision approval authority in unincorporated areas within regional districts is the provincial Approving Officer, associated with the Ministry of Transportation and Infrastructure. The Approving Officer bases his decisions on both provincial guidelines and the Regional District's recommendations with regards to its bylaws and policies, but cannot go against Regional District zoning bylaw requirements. An OCP may provide a basis for the Approving Officer to determine if a proposed subdivision is against the public interest. Development permits may also be required from the Regional District prior to subdivision approval from the Approving Officer.

Upland owners along the Bamfield Inlet are required to obtain a Land Act tenure prior to the installation of a new waterfront improvement or amend their existing Land Act tenure if alterations of existing waterfront structures extend beyond the dimensions of their current tenure, since aquatic Crown land within Bamfield Inlet is the jurisdiction of the Province of British Columbia.

1.5 The Plan

This OCP, Schedule A to Bylaw No. 1309, is divided into three parts:

- Part I, entitled **Background**, provides an introduction to the planning area and an overview of the intent of this OCP.
- Part II contains the **Goals, Objectives and Policies** for the community's growth and development over the next five to ten years. In this section, land use designations are developed which set out the plan for specific areas of land. The goals, objectives, and policies are then developed for each of these land use designations.
- Part III, **Plan Implementation**, provides a number of additional options available to the ACRD in order to implement the Plan. This section also provides detailed direction for growth and change through the establishment of development permit areas (DPAs) for lands that are considered to be sensitive or highly significant to the community. This section also establishes procedures for the Plan's amendment and review.

All three Parts and the accompanying maps located at the end of this document form the OCP for Bamfield. In some instances, policies for a specific area or feature may be found in more than one part of the Plan. For example, coastal areas are addressed under the policies for the natural environment and are also established as a development permit area. Therefore, the Plan as a whole should be consulted, rather than only one section, in the planning process.

Many citizens noted that protecting the coastal areas is a high priority in the Plan.



1.6 The Plan Area

Bamfield and Anacla communities are located within the homeland and Traditional Territory of the Huu-ay-aht First Nation.

Bamfield and Anacla straddle the Cape Beale headlands which are on the south shore of Barkley Sound. Today, the combined population of the two locales approaches 500. The setting for these communities includes temperate rainforest, protected inlets, and the exposed Pacific Coast. The two locales are surrounded by the Bamfield Huu-ay-aht Community Forest, Huu-ay-aht First Nation lands, and portions of Pacific Rim National Park. The Community of Bamfield is divided by the Bamfield Inlet. West Bamfield (located on Mills Peninsula) is only accessible by boat. The Bamfield boardwalk connects most of the homes, businesses, and docks on the west side. An unpaved logging road connects East Bamfield to the City of Port Alberni, located approximately 100 kilometres to the northeast. East Bamfield contains most of the commercial businesses and community amenities, including the Bamfield Community School, Volunteer Fire Department, and Health Centre. East Bamfield also includes the area known as Port Desire, located directly east of the main commercial area and situated on the Grappler Inlet.

The area is typified by a relatively pristine coastal environment that allows residents and visitors opportunities for hiking, sports fishing, kayaking, boating, diving, and relaxation activities.

The oral histories of the Huu-ay-aht First Nations (HFN) relate that they have occupied the region since time began. The most significant of the HFN sites in the region was the capital and defensive stronghold of Kiix'in (pronounced "kee-hin"), located on the Cape Beale Headlands. Prior to contact with Europeans, it is estimated that the First Nations population of Barkley Sound was between 3,000 and 5,000.

Bamfield was named after William Eddy Banfield, however it is unclear how or when the "n" in his name became an "m." Between 1857 and 1862, Banfield was employed as the government's first white settler, Indian Agent, trader, explorer, writer, and interpreter in Barkley Sound. Other European settlers arrived in the area in the late 1800s to establish a fishing community and an outpost for fur trading.

In 1902, the Bamfield Cable Station was constructed as the western terminus of the worldwide undersea Trans-Pacific Cable that linked the countries of the British Empire. The Bamfield Cable Station served as an essential communications link for the rest of the world until 1953 when the cable was extended up the Alberni Inlet to the City of Port Alberni. The Cable Station was closed in 1959, and most of the buildings were demolished.

The Bamfield Lifeboat Station was built in 1907, and was the first lifesaving station on Canada's Pacific Coast. Known as "the Graveyard of the Pacific," the coastline south of Bamfield was treacherous for ships, and today's West Coast Trail is the same trail that was originally built to help survivors of the many shipwrecks get back to civilization. The old Bamfield Lifeboat Station

is still used today by the Canadian Coast Guard.

In 1972, a consortium of five Western Canadian universities bought the Cable Station land and the remaining buildings to form the Bamfield Marine Station. Now known as the Bamfield Marine Sciences Centre, the institution continues to be used as a teaching and research facility, and is the village of Bamfield's largest employer.

The settlement of Anacla was established in 1969 and members of the HFN have resided there ever since. HFN has been its own legislative authority and government since the signing of the Maa-nulth Treaty in 2011. Today, HFN is a member of the Alberni-Clayoquot Regional District Board and is involved in many new projects relating to environmental protection, growth and change following the completion of the Treaty process. This Plan fully supports working in harmony with HUU-ay-aht First Nation on any issues of shared concern and benefit, and the word "community" in this document reflects the involvement of both partners.



Orcas in the Inlet.

1.7 Definitions

“Accessory dwelling unit” means a secondary suite, granny suite, carriage home or basement suite.

“Agricultural Land Reserve” means a reserve of land established under the *Agricultural Land Reserve Act*.

“Clustering” means to cluster housing in order to preserve open space, sensitive ecosystems, natural or archaeological features; also called conservation planning.



“Communal water or sewer system” means a privately-owned water or sewer system with at least two connections.

“Community water or sewer system” means a publicly-owned water or sewer system with at least five connections.

“Comprehensive Development Area” (CDA) means an area designed for a comprehensive development plan or plan that is designed specifically for the site. This designation recognizes the uniqueness of parcels of land or their location or their intended use and is often used for larger areas, urban sites, mixed-use development and intensive small-lot developments.

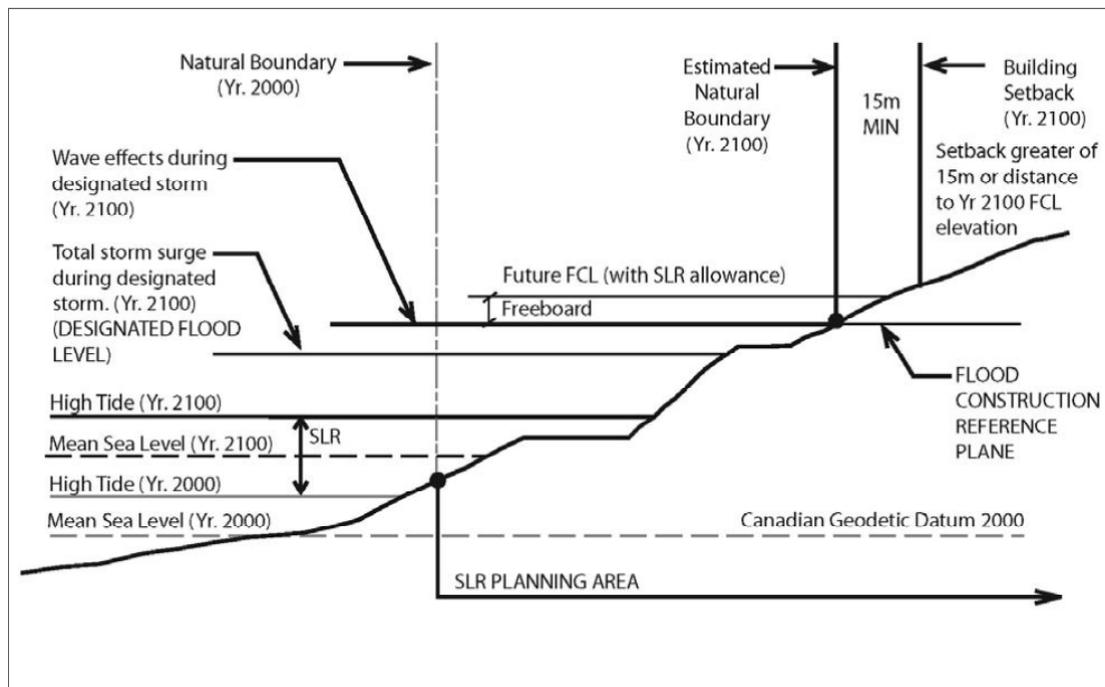
“Conservation design” means the same as clustering.

“Density averaging” means calculating the density that would be permitted on a parcel of land and allocating it to that portion of the site that is most suitable for development, generally in order to preserve or protect a sensitive portion of the site.

“Density bonusing” means providing additional density or development rights to an applicant in return for an amenity such as ecosystem protection, a public trail, etc.

“**Development Permit Area**” means an area of land that is designated as

“**Flood construction level**” means the lowest elevation recommended for construction of the underside of a wooden floor system or top of concrete slab for habitable buildings. Flood construction level is the observed or designated elevation for a flood having a 200-year recurrence interval based on a frequency analysis of unregulated historic flood records plus an allowance for freeboard, generally in accordance with the following diagram:



“**Heritage Viewscope Area**” means an area of land containing environmental features, buildings, and structures that typify a West Coast marine landscape.

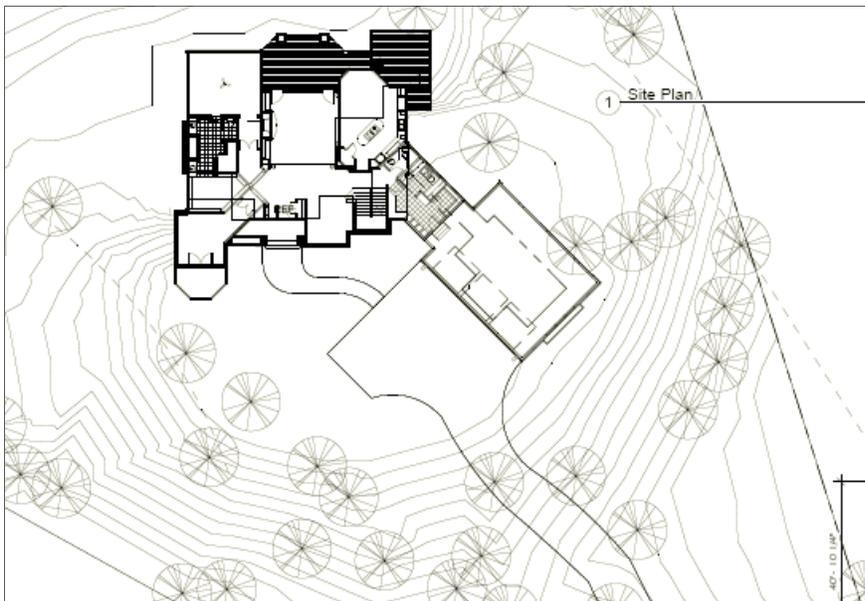
“**Home industry**” means the use of land, buildings and structures accessory or secondary to the primary residential use of the property for the purpose of storing, assembling, altering, repairing, manufacturing, fabricating, packing, preparing, breaking up, demolishing and treating any article, commodity or substance that can be carried out without hazard or intrusion and without detriment to the amenities of the surrounding area by reason of scale, noise, vibration, smell, fumes, smoke, grit, soot, ash, dust, glare or appearance and does not produce waste water in the process or contaminate water sources. Uses include, but are not limited to, the production of arts and crafts, wine-making, boarding stables, service shop, blacksmith and storage building for vehicles, equipment and commodities. A maximum of two persons who do not live on the property, in addition to the residents, may be employed in the home industry.

“**Home occupation**” means an occupation, trade, craft or profession that is accessory and secondary to the primary residential use of the property carried out in the dwelling or an

accessory building by the resident(s) of the dwelling. Home occupations may include accessory retail sales with no outside storage.

“Private Managed Forest Land (PMFL)” means lands designated as such by the provincial government and regulated by the *Private Managed Forest Land Act*

“Site adaptive planning” means using site and terrain analyses to determine the most appropriate form and placement of development for a property and designed with natural systems. Also called ecological planning or designing with nature.¹



“Small-scale food production” means farming and gardening on smaller-sized, non-ALR rural and residential properties.

“Qualified environmental professional” means an applied scientist or technologist and can be a Professional Biologist, Geoscientist, Forester or Agrologist in good standing in British Columbia with the appropriate professional organization.

“West Coast aesthetic” means placing an emphasis on the natural setting and using predominantly natural materials for buildings.

¹ Based on the principles in the book *Design with Nature*, Ian McHarg, 1969

PART II – VISION & GENERAL GOALS, OBJECTIVES AND POLICIES

2.0 VISION

A series of meetings were held in Bamfield in the early 2000's to discuss the future of the community. Through that process, a Bamfield Vision Statement and Bamfield Values Statements were developed.

These are used as the foundation of this Official Community Plan and the goals, objectives and policies that follow develop from these community-crafted and supported statements.

Bamfield Vision Statement

(Developed in 2002 through *InVolve BC* project and revised in 2003)

We envision Bamfield as an internationally recognized life-long learning community with the necessary supporting infrastructure, with a stable and vibrant economy that provides a variety of jobs and entrepreneurial and educational opportunities. We will preserve and restore the environment and cultural integrity, develop recreational resources and niche specialties that build on new technologies, and establish a welcoming, informed, caring and involved community in which individuals enjoy relationship, spirit and unity.

Bamfield Values Statement

(Developed through the *Inventing our Future, Beyond 2000* dialogue and revised in 2003)

- We are a spirited, friendly, caring community with diverse backgrounds and interest in a secluded west coast setting.
- We value the beauty of the natural and cultural environment and our connections to it.
- We also value the special opportunities that exist within our community for understanding, appreciating and utilizing natural and cultural resources.
- Respect is the basis of our culture and our relationships in the community.
- We are dedicated to preserving and sharing these values.

3.0 GENERAL GOALS, OBJECTIVES, & POLICIES

During the preparation of the *Bamfield Community Profile* and other background documents, information was gained on key issues facing the Bamfield/Anacla area as well as on the future goals for this community. Interviews with staff and elected officials were conducted over summer 2011, and then the first community meeting was held in November. Two additional large-scale community meetings were held in January and March 2012. The January meeting involved citizens of Bamfield and students from Vancouver Island University in a Community Mapping Exercise, intended to identify the places and things that are important to the community. In addition, students from Vancouver Island University began the development of a text on Bamfield, with the chapters and content reflecting the key topic areas developed out of the Official Community Plan process.

In total, almost 150 written or emailed comments were received on the Plan during the drafting process. This was supplemented with high levels of community involvement by a small group of residents interested in particular issue areas of the Plan, and ongoing research on the issues impacting the Pacific Arrowsmith Area. These events and input shaped an understanding of the past and present of the community, and the discussions that took place set the direction for the goals, objectives, and policies outlined in this Plan.

Presented first are general goals, objectives, and policies for the entire Plan area. The Plan is then divided into sections that address specific issues and land uses in the community. All of this information results in the definition of Land Use Designations on **Map No. 2**, the Development Approval Information and Development Permit Areas on **Map No. 3**, and the Infrastructure and Community Services information illustrated on **Map No. 4**.

3.1 The Goals

The **General Goals** of the community are to:

- Goal 3.1.1** Recognize and protect the unique characteristics of our community;
- Goal 3.1.2** Work closely with our neighbours, the Huu-ay-aht First Nation, to achieve common goals and objectives;
- Goal 3.1.3** Protect environmentally sensitive features and the other inhabitants of the air, lands, and water in the Plan area;
- Goal 3.1.4** Recognize the importance of our coastal location and the way in which this location shapes all our actions;
- Goal 3.1.5** Promote a strong sense of community and community pride;
- Goal 3.1.6** Ensure that there are viable employment and business opportunities in the community that will allow people to live in Bamfield and Anacla year-round.

The following Objectives and Policies develop from ACRD planning principles that apply to all of the lands under ACRD jurisdiction. They also recognize the role of the ACRD, the Province, and other levels of government in shaping land uses, growth, and change in the Plan area.

The following General Objectives and Policies, including subdivision guidelines, apply to the entire community of Bamfield.

3.2 General Planning Objectives

- Objective 3.2.1** Employ – and encourage property owners and developers to employ – sustainability principles and best practices in all aspects of land-use planning, development and management.
- Objective 3.2.2** Minimize the potential for land-use conflict and danger from natural hazards.
- Objective 3.2.3** Retain public access to all water features.
- Objective 3.2.4** Provide a wide variety of opportunities for economic activity and employment within the Plan area.
- Objective 3.2.5** Develop a range of parks and trails.
- Objective 3.2.6** Facilitate the provision of safe, affordable rental housing within the Plan area.
- Objective 3.2.7** Ensure that opportunities for home industry are provided and implemented with minimal disturbance to neighbours.
- Objective 3.2.8** Preserve or obtain public access to the waterfront, in the form of trails, public parklands, easements over private lands, or any other mechanism that ensures that the waterfront can be reached by citizens at defined, accessible, and well-distributed points.
- Objective 3.2.9** Work with Huu-ay-aht First Nation and appropriate government jurisdictions to address issues with tsunami debris and artifacts from the 2011 earthquake in Japan.

3.3 General Planning Policies

It is the Regional District’s policy to:

- Policy 3.3.1** Expand and develop framework to address derelict properties’ appearance and upkeep regulation and intervention policies.

- Policy 3.3.2** Preserve the integrity of the natural environment and the safety of residents and the built environment.
- Policy 3.3.3** Implement a comprehensive development area designation and other tools such as density averaging and density bonusing to facilitate conservation design, clustering, and environmental protection.
- Policy 3.3.4** Designate larger tracts of vacant lands as Development Approval Information Areas (DAIAs) in order to ensure the safety of the future residents and the built environment on these lands.
- Policy 3.3.5** Provide for smaller lot sizes where communal or community water and communal or community sewer are provided. This recognizes that Bamfield acts as a primary remote service area for the region. Where no communal or community water or sewer are provided, the minimum parcel size shall be 1 hectare (2.47 acres).
- Policy 3.3.6** Require a 10-metre fuel-free or fuel-reduced buffer in the wildfire interface area between the forested lands and any building or structure to minimize the danger of fire for all development adjacent to forested lands and woodlots of 20 hectares or more.
- Policy 3.3.7** Provide protection for riparian areas, coastal areas and natural hazard areas by designating them as development permit areas.
- Policy 3.3.8** Require a 10-metre treed, landscaped and fenced buffer between agricultural land and non-agricultural development on non-agricultural land.
- Policy 3.3.9** Require parkland dedication through the subdivision process where it meets stated parkland planning objectives/goals for the area and cash in lieu of parkland where it does not.
- Policy 3.3.10** Acquire and ensure public access to water bodies through the subdivision process where feasible.
- Policy 3.3.11** Permit home occupation uses, as a secondary or accessory use, in any designation where a single-family dwelling is the principal use.
- Policy 3.3.12** Permit home industry uses where the parcel is a minimum of 2 hectares in size.
- Policy 3.3.13** Require adequate screening and buffering between home industry uses

and adjacent properties.

- Policy 3.3.14** Require setbacks of not less than 15 metres from the property line where home industrial use is accommodated within an accessory building and not less than 30 metres from the property line if the use is not located in a building.
- Policy 3.3.15** Permit home industrial uses such as arts and crafts, food processing, wood processing such as furniture manufacturing, repair of non-motorized vehicles and as permitted in the zoning bylaw.
- Policy 3.3.16** Permit one (1) accessory dwelling unit on all lots in all designations where the principal use is a single-family dwelling, provided that the lot is not less than 0.4 hectares in size and is capable of meeting all building code requirements, as well as all health requirements. Recognize the need for smaller footprint homes.
- Policy 3.3.17** Recognize parks, trails, roads and utilities as a permitted use in all designations.
- Policy 3.3.18** Consider density bonusing for conservation or protection of land. As an example, a density bonus of 10% could be achieved if 20% of the land is protected, or a bonus 20% if 30% is protected.
- Policy 3.3.19** Consider issuing temporary use permits for commercial or industrial use in appropriate areas within all land-use designations.

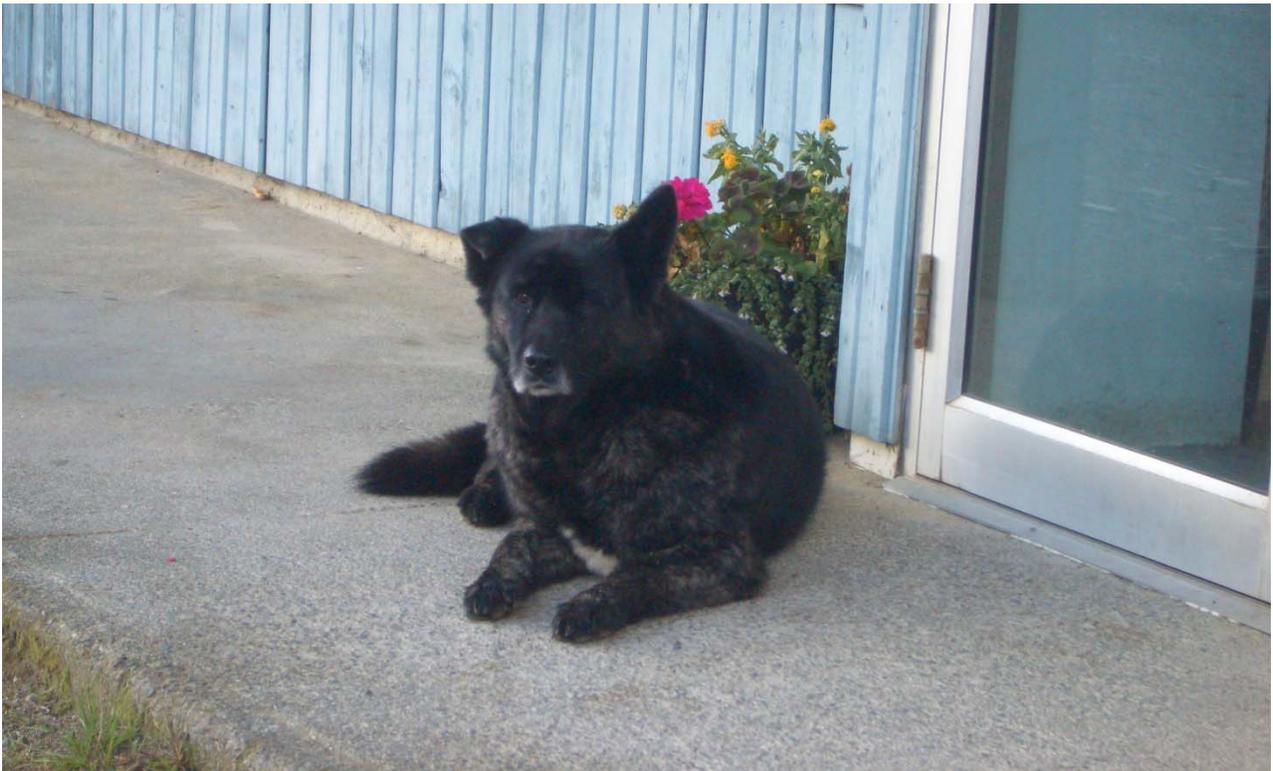
General Advocacy Policies

- Policy 3.3.20** Promote the development of land in a manner that suits and is appropriate to the site upon which it will be built.
- Policy 3.3.21** Encourage development plans and site layouts incorporating site-adaptive planning and conservation design or clustering.
- Policy 3.3.22** Encourage the preservation of natural features such as streams, lakes and wetlands through the subdivision and development process.
- Policy 3.3.23** Encourage land-use patterns that do not compromise the ecological integrity and rural character of the Plan area.
- Policy 3.3.24** Encourage development and accompanying road systems to be constructed in a manner in keeping with the natural environment but also to be constructed to meet Ministry of Transportation and

Infrastructure Standards.

- Policy 3.3.25** Support the design and use of rainwater management plans for development to ensure that post-development run-off flows approximate pre-development flows.
- Policy 3.3.26** Support small-scale food production on all properties within the Plan area.
- Policy 3.3.27** Encourage redesignation to comprehensive development area for any lot or lot assembly consisting of 2 hectares or more.

A friendly local...



4.0 PLANNING & LAND USE DESIGNATIONS

The Community of Bamfield and the Alberni-Clayoquot Regional District acknowledge that land use patterns and land ownership changes over time, and this provides an opportunity to shift the patterns of growth and development to align more fully with the goals, objectives and policies of this Official Community Plan.

The following sections set out the Plan for the Community of Bamfield. The first five sections (below) contain objectives and policies that apply to all the lands in the community:

- Sustainability
- Natural Environment
- Infrastructure
- Agriculture
- Heritage and Culture

The sections that follow (below) contain objectives and policies that apply to specific areas of land, and set out Land Use Designations as shown on Map No. 2:

- Forestry
- Industrial
- Commercial
- Residential
- Comprehensive Development
- Institutional
- Parks, Trails and Recreation

As a specific parcel may be impacted by objectives and policies in more than one section, this Plan should be reviewed in its entirety when developing an understanding of the community's direction on growth and change in Bamfield.

In addition, the Development Permit Area Guidelines contained in Part III should also be carefully reviewed for details on potential land use and development.

Otter prints on the beach.



5.0 SUSTAINABILITY

Sustainability is presented as the first section of this Plan. This responds to community comments around keeping sustainability as the overarching goal that shapes all objectives and policies in the Bamfield OCP.

This section also includes objectives and policies around planning for climate change. In the case of greenhouse gas emissions (GHGs), the province has required that every official community plan in BC must contain targets and actions for reducing GHGs. To aid in this process, the provincial government has prepared a Community Energy and Emissions Inventory for each BC community (available on the ACRD website at www.acrd.bc.ca).

As with all rural communities, the majority of emissions in the Regional District stem from on-road transportation. Given that there are few transportation choices other than on-road transportation or coastal transport to access the community, it is anticipated that these traditional forms for moving people and goods will remain dominant. However, there was discussion in the community on the use of alternative fuels and construction methods that would lead to decreased GHG emissions. In addition, when within Bamfield, many residents choose to walk or cycle from place to place. It is anticipated that residents will continue to seek new ways to tread with a lighter human footprint on the landscape of the community.

The ACRD, in setting targets for greenhouse gas emissions reduction, must consider the unincorporated areas of the Regional District as a whole, as the inventory is not broken down by electoral area. In 2007, the ACRD electoral areas used a total of 1,510,650 Gigajoules of energy and produced 46,228 tonnes of CO₂ emissions. The ACRD has set the following targets:

- | | |
|-----------------|---|
| Target 1 | To reduce vehicular CO ₂ emissions by 10%, from 46,228 tonnes to 41,605 tonnes, by 2013. |
| Target 2 | To focus 50% of new development in areas that are within or close to existing water systems. |

5.1 Sustainability Objectives

- | | |
|------------------------|--|
| Objective 5.1.1 | Live lightly on the landscape by employing thinking about sustainability in forestry, fishing, tourism, recreation, food production, and residential life. |
| Objective 5.1.2 | Support ways of alternative energy production that makes sense for Bamfield, given its coastal location and challenged accessibility. |
| Objective 5.1.3 | Reduce greenhouse gas emissions through personal and community initiatives. |

5.2 Sustainability Policies

It is the Regional District's policy to:

- Policy 5.2.1** Seek guidance and financial assistance from senior governments for help in implementing its greenhouse gas emission reduction targets and policies.
- Policy 5.2.2** Create awareness and new opportunities for recycling that make sense for Bamfield, including a new glass recycling facility.
- Policy 5.2.3** Support the development of a community compost area to create compost that could be used by citizens or in park spaces, potentially near the community transfer station.
- Policy 5.2.4** Create awareness of individual actions by hosting an annual community sustainability event for sharing best practices.
- Policy 5.2.5** Require the consideration of sustainability in every new development application in Development Approval Information Areas.
- Policy 5.2.6** Encourage the use of water conservation devices such as low flush toilets, rainwater collection systems, and low water use showers.

Advocacy Policies

- Policy 5.2.7** Encourage the installation of bike racks at key locations in the Plan area, including commercial enterprises.
- Policy 5.2.8** Encourage the use of non-motorized forms of transportation such as walking and bicycling, car-pooling and ride-sharing to minimize greenhouse gas emissions.
- Policy 5.2.9** Encourage siting all dwellings, buildings and structures where they have the least impact on the natural environment (including elevating buildings on the waterfront) and where they may best utilize passive solar heating.
- Policy 5.2.10** Encourage the use of energy and water conservation devices such as solar panels or tubes, wind turbines, rainwater collection systems, composting or low-flush toilets, grey water systems, low-water-using showers and appliances in all buildings.

- Policy 5.2.11** Encourage the use of geothermal, air-source heat pumps or solar energy to reduce greenhouse gas emissions.
- Policy 5.2.12** Work with the Bamfield Marine Sciences Centre to monitor climate change indicators and make this information available to the public.
- Policy 5.2.13** Request that the appropriate Ministry initiate a full-scale review of coastal erosion and ocean level rise issues in the community.
- Policy 5.2.14** Apply to relevant provincial Ministries for support for an innovative car/boat/kayak sharing facility for West and East Bamfield.
- Policy 5.2.15** Increase walkability by expanding the waterfront trail system.
- Policy 5.2.16** Encourage the use of green infrastructure and technologies in residential, commercial, and industrial uses when appropriate.
- Policy 5.2.17** Encourage the provincial government to consider the approval of composting toilets and the used of grey water systems for domestic uses.
- Policy 5.2.18** Encourage a *Design with Nature* approach to development to encourage low impact development and manage stormwater runoff.

5.3 Greenhouse Gas Emissions Reduction Actions

- Action #1** The Regional District will create a forum for the posting and learning of car-pooling and ride-sharing opportunities.
- Action #2** The Regional District will build or assist in building not less than one kilometres of pathway or trail per year in the Bamfield/Anacla area. A priority will be a path connecting Bamfield and Anacla.
- Action #3** The Regional District will provide information to home owners who wish to legalize an existing accessory residential dwelling unit or to create a new one.

6.0 NATURAL ENVIRONMENT

The Natural Environment is presented as the second section in this Official Community Plan, as the incredible natural environment and highly productive ecosystems are a primary reason why people live in or travel to the Plan area.

Community members have indicated that the protection of environmentally sensitive lands and riparian areas is paramount to protect fish stocks and habitat. Citizens also spoke to the need to protect potable water supplies, both surficial and from aquifers.

Community objectives on the Natural Environment are realized both through the following objectives and policies and through the designation of Development Permit Areas, shown on Map No. 3, for riparian areas, hazard areas (slopes over 30%), and environmentally sensitive lands.

The March 2011 earthquake and tsunami in Japan is expected to have implications for the Plan area as debris from this event washes over to the West Coast. Both the Community of Bamfield and Huu-ay-aht First Nation will be impacted by the repercussions of this natural disaster. The ACRD and other local governments along the coast have agreed to repatriate any found items to Japan as much as possible and to inform relevant authorities of the spread and extent of these items along the coast.

6.1 Natural Environment Objectives

- Objective 6.1.1** Protect environmentally sensitive features and areas in recognition of their importance to environmental quality and benefits they provide to the local economies of Bamfield and Anacla (this includes, but is not limited to: marine riparian, marine shorelands [foreshore], beaches, nearshore habitats, shellfish, fish, forage fish spawning habitats, aquatic vegetation, wetlands, estuaries, freshwater systems [rivers, streams, lakes] and wildlife habitats).
- Objective 6.1.2** Encourage productive and healthy ecosystems and biodiversity, balanced against economic benefits for inhabitants and the enjoyment of visitors to the area by minimizing potential conflicts with the built environment.
- Objective 6.1.3** Protect surface water and riparian areas for fish habitat and other wildlife values.
- Objective 6.1.4** Recognize the impacts associated with the moorage of vessels within

the harbour that are used as commercial accommodation (social, environmental and economic impacts).

- Objective 6.1.5** Protect the foreshore areas as important habitat for fish and wildlife and for the future prosperity of local residents.
- Objective 6.1.6** Maintain and enhance habitat diversity and function.
- Objective 6.1.7** Recognize the existing physical environment adjacent to the shoreline in the Bamfield Inlet and on the ocean side of the Mills Peninsula's unique and special character and to ensure compatibility and integration of new development with and into this environment.
- Objective 6.1.8** Recognize that marine riparian corridors are important to maintain natural erosion rates, sedimentation, and pollution abatement into the marine environment and appropriate setbacks are necessary to maintain general ecological stability and natural ecosystem processes.
- Objective 6.1.9** Recognize the cumulative negative impacts associated with upland, shoreline (waterfront) and foreshore development to the marine environment and sensitive habitats and the need to manage them.
- Objective 6.1.10** Plan and regulate new development in a manner that preserves and protects the long-term physical integrity and ecological values of shoreline and associated foreshore and upland areas.
- Objective 6.1.11** Guard against erosion and avoid damage to public property.
- Objective 6.1.12** Identify and limit development on lands that are susceptible to flooding or tsunami hazard.
- Objective 6.1.15** Balance development opportunities with the ecological conservation of the shoreline environment.
- Objective 6.1.13** Maintain the public's use and access to important recreation areas in a manner that does not compromise the ecological integrity of the shoreline or put users at risk.
- Objective 6.1.14** Recognize the need for public access to marine shorelands and foreshore areas and the development of community greenways throughout the community of Bamfield.

6.2 Natural Environment Policies

It is the Regional District's policy to:

- Policy 6.2.1** Protect the environmental integrity of natural resources including lakes, wetlands, rivers and streams.
- Policy 6.2.2** Protect known sensitive ecosystems, wildlife and wildfowl habitat, and environmentally-sensitive areas.
- Policy 6.2.3** Recognize that a sustainable process of tertiary sewage treatment is important to the community, although major upgrades will be costly; in the interim, composting toilets or other septic treatment methods should be investigated.
- Policy 6.2.4** Maintain proper water monitoring systems and ensure the efficient use of water resources, including treatment, before potable water re-enters the ocean.
- Policy 6.2.5** Encourage bear proofing for all residential and commercial garbage disposal and educate residents on the negative issues relating to garbage disposal in the community forest.
- Policy 6.2.6** Implement new Development Permit Area guidelines that keep the foreshore natural and establish a buffer area with limited development.
- Policy 6.2.7** Require that all development proposals consider the maintenance of appealing natural features and the enhancement of important views.
- Policy 6.2.8** Protect against the loss of life and minimize property damage associated with flooding events within the Regional District by encouraging park and open space recreational uses on flood susceptible lands. Where there is no alternative but to use flood prone lands for development, the construction and siting of buildings and mobile homes to be used for habitation, business or the storage of goods damageable by flood waters shall be flood proofed to those standards specified by provincial regulations.
- Policy 6.2.9** Upland areas included within the Environmentally Sensitive designation where appropriate, be subject to increased building setbacks as well as vegetation retention covenants due to slope

stability, erosion abatement and aesthetic reasons.

Policy 6.2.10 The ACRD will support means by which ancient wildlife trees can be identified and adequately protected from felling throughout the Plan area.

Policy 6.2.11 The Regional District will actively encourage and petition the Bamfield Marine Sciences Centre to voluntarily and legally protect, retain and preserve forested areas and tracts, adjacent to foreshore/water, flanking Grappler Inlet/Port Desire and the Bamfield Inlet for visual, scenic and amenity impact reasons; this area is designated as a Development Permit Area (see Part III).

Policy 6.2.12 Placement of fill within floodplains should be restricted to the greatest extent possible in order to provide passage for flood waters without increasing flood levels or re-directing flows. Placement of fill may also decrease natural flood storage and result in higher flows downstream.

Policy 6.2.13 Swamps and wetlands within the plan area should be retained as much as possible in their natural state as they provide natural flood storage.

Advocacy Policies

Policy 6.2.14 Encourage federal and provincial authorities to consider long term sustainability principles in development of policy and the issuance of licences for fishing.

Policy 6.2.15 Encourage local tourist facilities to join together to develop an eco-friendly brand for Bamfield that will draw in like-minded patrons.

Policy 6.2.16 Advocate allowing beach burning only on specific sites and oppose all burning of garbage either for domestic refuse for citizens or for the burning of garbage by visitors to the community.

Policy 6.2.17 Work with the federal government to manage the moorage of vessels in the harbour, both to manage environmental impacts and to reduce negative economic impacts for existing businesses and services.

Policy 6.2.18 The ACRD shall support the Riparian Area Regulation established by the province and maintain a 30 metre buffer from the natural boundary of either side of a river or major stream as defined in “DPA I – Riparian Areas Protection” unless a smaller setback is recommended by a Qualified Environmental Professional using the prescribed

methodology.

- Policy 6.2.19** Development of land, and the location of all permanent structures upon land included within the Plan area, may be subject to additional setback and elevational requirements as determined by the ACRD in consultation with the province. It is emphasized, however, that the unique nature of the community and its physical environment does not warrant, or merit or justify in terms of redevelopment options, a “standardized” floodproofing response from the province. To ensure compatible and sensible development and redevelopment occurs, the ACRD will actively seek provincial approvals and concurrence to siting alternatives and options that enhance and fit into, the existing, built, fabric of the community.
- Policy 6.2.20** The ACRD supports the protection of any eagle, heron, osprey nesting sites on any lands within the Plan area; these lands are subject to protection under the *Wildlife Act*.
- Policy 6.2.21** The ACRD, in cooperation with the province, may initiate and/or request or stipulate the formal retention of vegetation on lands adjacent to or in any sensitive environmental area by formal covenant in adjudicating formal development proposals. This stipulation is exclusive of separate Section 936 and 941 requirements of the *Local Government Act*.
- Policy 6.2.22** In addition, the ACRD consider initiating a landscaping/screening by-law under the *Local Government Act* for Bamfield in order to foster the above noted goals/objectives.

The following section provides specific objectives and policies for Eelgrass Protection. Eelgrass is a keystone species: healthy eelgrass is indicative of a healthy marine ecosystem, and a healthy marine ecosystem supports the health of terrestrial and avian species. Therefore, this sub-section is presented separately but within the Natural Environment section.

6.3 Eelgrass Protection Objectives

- Objective 6.3.1** Where feasible, protect and restore sensitive eelgrass habitat in aquatic environments where eelgrass existed in the past or where conditions would support the development of eelgrass beds.

6.4 Eelgrass Protection Policies

It is the Regional District's policy to:

- Policy 6.4.1** Discourage docks, piers, and mooring buoys from being located in areas containing sensitive, unique, or high value habitats.
- Policy 6.4.2** Minimize shading on the foreshore and shallow subtidal habitats due to buildings or structures, as this can impede juvenile salmon migration and decrease aquatic vegetation growth.
- Policy 6.4.3** Support the Huu-ay-aht Bamfield Eelgrass Stewardship Project and incorporate its eelgrass mapping into the OCP denoting Development Permit Area IV – Coastal Protection.
- Policy 6.4.4** Discourage solid-core pier and ramps.
- Policy 6.4.5** Encourage boat launch ramps to be located on stable, non-erosional banks where a minimum amount of shoreline stabilization is necessary. Ramps should be kept flush with the slope of the foreshore (to avoid interruption of littoral drift), and be constructed of natural gravels rather than concrete where appropriate.

Advocacy Policies

- Policy 6.4.6** Recognize that the any docks or ramps must obtain a license to construct a private moorage facility from the appropriate provincial or federal agency; ownership of a waterfront property does not guarantee the ability to construct a dock or ramp. In addition, private docks are to be used for approved water-based purposes by the land owner and not for rental or lease to any non-family member. Approved water-based purposes appropriate water-based uses which include: moorage of vessels, storage of personal watercraft (canoes/kayaks). Dock footprint should not be increased to accommodate activities that can be shore-based or any other recreational or business enterprise (including sheds and fish cleaning stations).
- Policy 6.4.4** Work with relevant agencies to support a ban on creosote pilings and dock structures and on any other ramp/dock materials that are toxic to the environment and/or contain toxic materials.
- Policy 6.4.5** Investigate the implementation of tax incentives or grants from senior levels of government for the construction of “eelgrass friendly” docks.



A view from the shore.

7.0 INFRASTRUCTURE

Infrastructure consists of “hard services” such as roads, water systems, waste management systems and utilities, as well as “community services” such as police and fire protection, schools, hospitals and health services, religious and burial facilities, and community centres. These are shown on Map No. 4 of this Plan.

The most discussed issue under this topic is the road to Bamfield. While community opinion is mixed on paving the road, most residents expressed a strong desire to see the road maintained year-round to minimize the damage to automobiles and reduce the potential for accidents.

7.1 Infrastructure Objectives

- Objective 7.1.1** Maximize the efficient use of water and sewer infrastructure that is in place, recognizing that major upgrades or expansions will be costly.
- Objective 7.1.2** Direct growth to infilling areas where servicing can be efficiently supplied.
- Objective 7.1.3** Work with Huu-ay-aht First Nation on shared infrastructure objectives, including a regional and shared water supply/distribution system to address present and future water supply problems.
- Objective 7.1.4** Improve garbage collection and recycling services to limit bear incidents and to increase the amount of product that can be recycled, recognizing that costs of recycling can be high due to transportation limitations.
- Objective 7.1.5** Support an efficient and high-functioning fire protection service with a focus on fire prevention and education.
- Objective 7.1.6** Recognize the importance of the Bamfield Road to the community’s social and economic health.
- Objective 7.1.7** Ensure the long-term longevity and continued operation of the public dock facilities as the use of this infrastructure is critical to the social and economic health of the Plan area.

7.2 Infrastructure Policies

It is the Regional District’s policy to:

- Policy 7.2.1** Encourage all future development proposals to consider sustainability and the efficient use of existing servicing.

Policy 7.2.2 Any development that will have a significant impact on the Bamfield Water System shall include a comprehensive review by a Professional Engineer to determine the impact on the system in terms of capacity and water quality.

Policy 7.2.3 The Regional District will maintain a garbage collection and recycling facility in East Bamfield.

Policy 7.2.4 Explore options for tying into the Huu-ay-aht First Nation sewage system and encourage new thinking on the treatment of sewage to decrease fecal coliform levels in Bamfield Inlet.

Policy 7.2.5 Develop a brochure/map with tips on how to drive the road to Bamfield safely and efficiently.

Advocacy Policies

Policy 7.2.6 Protect water resources and the Community Watershed to ensure that any development in this area is limited and recognizes the potential impacts on water supply.

Policy 7.2.7 Work with relevant provincial agencies to find solutions for sewage disposal, recognizing that any option must be supported by the community and financially feasible.

Policy 7.2.8 The Regional District will work with provincial and federal governments to ensure that any tax exemptions for public and private utilities, and institutional or educational establishments are balanced against fair and equitable contributions toward community servicing.

Policy 7.2.9 The Regional District shall advocate for improved year-round maintenance of the Bamfield Road with all relevant authorities.

Policy 7.2.10 The Regional District will work with the Vancouver Island Health Authority (VIHA) to encourage the use of grey water systems throughout the community.

Policy 7.2.11 The community and ACRD will work with BC Hydro to find new ways to limit power outages. Options may include back-up generators for the entire power grid, incentives for the purchase and installation of individual generators, the development of local, alternative energy generation sources such as wind turbines and run-of-the-river microhydro.

Policy 7.2.12 Request new infrastructure to increase phone reception and internet capabilities for residents, tourists, and businesses.

Policy 7.2.13 Support Huu-ay-aht First Nation infrastructure expansion activities where community support is in place.

Policy 7.2.14 Investigate funding for the development of a sewage system on the west side of Bamfield that could be connected in the future to a main sewer system.

Policy 7.2.15 Work with transportation vessels to assist in the removal of recyclable materials.

Policy 7.2.16 Work with Huu-ay-aht First Nation on fire prevention and education issues to support the activities of the shared fire department services.



8.0 HERITAGE AND CULTURE

The people of the Huu-ay-aht First Nation have lived in this area from time immemorial. European settlers arrived to the area in the late 1800s to establish a fishing community and an outpost for fur trading. This section of the Plan looks at objectives and policies for protecting the heritage and unique cultural features of the community.

8.1 Heritage and Culture Objectives

- Objective 8.1.1** Acknowledge the importance of the natural environment and physical features in shaping the culture and sense of community in the Plan area.
- Objective 8.1.2** Endeavour to increase connection and communication with the Huu-ay-aht First Nation to work toward shared objectives around heritage and culture.
- Objective 8.1.3** To encourage the recognition, protection and preservation of heritage features and sites, including the Boardwalk and historical Life Saving Trail.

8.2 Heritage and Culture Policies

It is the Regional District's policy to:

- Policy 8.2.1** Support the development of a new community centre to encourage community gatherings and events. In the interim, the efficient use of existing buildings such as the school and fire hall for community uses is encouraged.
- Policy 8.2.2** The ACRD, in cooperation with the appropriate provincial and federal agencies and interested local parties, will support measures to protect heritage features and sites in the area. To that end, such protection measures will be both discretionary/voluntary and regulatory with:
- a) Developers being encouraged to consider heritage resource concerns in their project planning and design.
 - b) The ACRD may consider implementation of a Heritage Designation Bylaw under the *Local Government Act* for appropriate lands/sites; and
 - c) The ACRD will encourage the protection of the existing Life Saving Trail as a historically significant element within the area and will ensure adequate buffers, containing the trail proper, are

retained to achieve these goals.

Advocacy Policies

- Policy 8.2.3** Support the identification, protection and conservation of archaeological sites and features and work with relevant provincial authorities in this area.
- Policy 8.2.4** Encourage volunteerism to boost local events and festivals held by community groups and institutions.



Points of interest in the community.

9.0 FORESTRY

The area surrounding Bamfield contains large tracts of forested lands which provide wildlife habitat, stream protection, and buffers between potentially conflicting uses. At the same time, forestry-related activities provide economic activity and employment.

The Bamfield Huu-ay-aht Community Forest (BHCF) is partly located within the Plan area. The Community Forest is approximately 365 hectares in area. According to the Community Forest Management Plan dated September 19, 2011, “The original Tenure Agreement allowed for recognition and utilization of resources and values other than timber, and as such our Management Plans have not focused on management of timber resources alone. Our Community Forest attempts to integrate many other activities, including the sustainable harvest of Non-Timber Forest Products, community based value-added wood manufacturing, ecologically-based silviculture, education, research, training, restoration, ecotourism/interpretation (cultural and natural), recreation and small business facilitation. We have achieved some of these goals through research partnerships, trail location reconnaissance efforts, projects with the Bamfield School and others.”

The initial Tenure Agreement was negotiated through 2000 and 2001 and signed in September of 2001. The Management Plan that was developed continues from that point and will meet the requirement that allows the transfer from a Pilot Community Forest Agreement (PCFA) to a Community Forest Agreement (CFA). This Official Community Plan recognizes the goals and intents of the Community Forest Management Plan.

9.1 Forestry Objectives

- Objective 9.1.1** Maintain and foster a viable forestry industry to ensure local employment.
- Objective 9.1.2** Retain significant tree cover throughout the area.
- Objective 9.1.3** Protect and enhance ecologically sound forests to achieve benefits such as climate regulation, clean water, erosion and sedimentation control, nutrient cycling, biological pest control, habitat values and maintenance of biodiversity, and to allow for value added extraction from the forests.
- Objective 9.1.4** Meet or exceed all regulatory requirements for selection harvesting in the Community Forest through innovative development practices.
- Objective 9.1.5** Maintain local control and stewardship of the Community Forest, facilitated through a board of directors and an advisory committee. The forest will provide greenspace, buffering, recreational opportunities for

residents and tourists, and habitat for local species.

9.2 Forestry Policies

It is the Regional District's policy to:

Policy 9.2.1 Maintain a minimum lot size of 20 hectares in areas designated Forestry Use.

Advocacy Policies

Policy 9.2.2 Support the on-going use of forestry lands for silviculture, growing and harvesting of trees.

Policy 9.2.3 Encourage large-lot land owners to retain tree-cover and to maintain slope and soil integrity.

Policy 9.2.4 Support silviculture and forestry activities.

Policy 9.2.5 Identify stands of old growth trees in SW1/4 SEC 18 TP1 and in adjacent Huu-ay-aht First Nation land and seek a park designation for areas with trail networks and stands of old growth forest.

Policy 9.2.6 Liaise with Huu-ay-aht First Nation on the development of a trail network connecting West Bamfield Community Forest land and the Ancient First Nations settlement.

Policy 9.2.7 External support for the Community Forest is encouraged to ensure that the forest remains financially self-sustaining.

Policy 9.2.8 The Community Forest Society is committed to managing the Community Forest over a long term planning horizon.

10.0 INDUSTRIAL

Since the founding of the communities, Bamfield and Anacla have contained a range of industrial uses focusing on natural resource extraction and the sea. The overall objective of this section is to encourage industrial uses for employment, but ensure that these uses do not conflict with the natural environment or other forms of land development.

The ACRD recognizes that natural resources are vital to the development and maintenance of the built environment and its infrastructure. There is some potential for extraction in the Plan area. Known sand, gravel and mineral reserves are shown on Map No. 3.

10.1 Industrial Objectives

- Objective 10.1.1** Facilitate the growth and diversification of the local economy.
- Objective 10.1.2** Encourage small-scale industrial uses that do not conflict with other forms of land development.
- Objective 10.1.3** Support Home Based Industries within the terms of regulations that limit the potential for impact on surrounding residential properties.

10.2 Industrial Policies

It is the Regional District's policy to:

- Policy 10.2.1** Designate lands as Industrial Use in recognition of existing uses or to support future industrial development.
- Policy 10.2.2** Implement a Development Permit Area that regulates the form and character as well as the impact of industrial developments on environmentally sensitive areas as part of this Plan.
- Policy 10.2.3** Require that industrial uses and activities be buffered where they are located adjacent to non-industrial properties.
- Policy 10.2.4** Limit land uses that are permitted within the Industrial Use designation to uses that are not considered to be heavy or noxious.

11.0 COMMERCIAL

The Plan area contains both commercially designated properties and a range of home based businesses and industries. The overall objective of this section is to emphasize the importance of supporting current businesses and encourage new businesses that support the community's goals, objectives, and policies on sustainability.

11.1 Commercial Objectives

- Objective 11.1.1** Recognize that transportation by car and boat shapes the type of businesses that will locate in the Plan area and impacts the accessibility of the community to tourists and travellers.
- Objective 11.1.2** Continue to support maximum flexibility in the location of commercial development in the community, balanced against the potential for conflict with existing residential lands.
- Objective 11.1.3** Support existing businesses that provide goods and services to residents and visitors to the community and recognize that commercial uses are essential to the sustainability of the community.
- Objective 11.1.4** Maintain the waterfront as the focal point for community commercial activities.
- Objective 11.1.5** Recognize that commercial uses are essential to the sustainability of the community.

11.2 Commercial Policies

It is the Regional District's policy to:

- Policy 11.2.1** Work with local businesses to ensure owners are aware of and in compliance with all current bylaws.
- Policy 11.2.2** Rationalize the zoning bylaw to ensure that lands currently used for commercial or mixed use development are appropriately zoned.
- Policy 11.2.3** Support a detailed review of parking in waterfront areas (both car and boat parking/moorage) and the development of a Parking Plan.
- Policy 11.2.4** The designation of any new lands within the Commercial Use category shall require that the proposed development is evaluated against the Plan's policies for sustainability, water provision, and sewage disposal.

- Policy 11.2.5** Small scale commercial enterprises are supported on lands designated for Residential Uses, in compliance with relevant sections of the zoning bylaw.

- Policy 11.2.6** Guest houses are supported on lands designated for Residential Uses provided that they are compatible with surrounding land uses and comply with the requirements of the Zoning Bylaw.

- Policy 11.2.7** Ensure mixed use designations are maintained and encouraged to accommodate commercial uses that suit the form and character of Bamfield.

- Policy 11.2.8** Mixed Use designation includes small scale lodge facilities (up to 6 rooms of accommodation), boarding/rooming houses, transportation terminals, cafes, small scale restaurant facilities (up to 25 seats), retail commercial (2,000 square feet maximum floor area), charter operations and guiding/outfitters, boat or canoe rental, water taxi services and similar small scale commercial uses.

Advocacy Policies

- Policy 11.2.8** Solicit or promote opportunities for new businesses that are lacking in the community.

- Policy 11.2.9** Work with the province to examine the benefits of implementing business licensing in the Plan area to assist in the regulation of businesses.



Public art in Bamfield.

12.0 AGRICULTURAL

The Plan area does not contain any lands designated specifically for agricultural uses. Instead, the wider trend is to encourage appropriate levels of agriculture in any land use designation or zone to increase self-sufficiency and encourage local food production. Access to local, healthy food is becoming increasingly important. People are interested in knowing where their food is grown, how it is processed, and how far it has travelled before consumption.

While Bamfield is not known for intensive agricultural activities, there are many opportunities to work together to expand local production. This may help to generate positive economic activities and may also reduce ecological footprints as food production becomes more localized.

The following objectives and policies apply to all land use designations.

12.1 Agricultural Objectives

- Objective 12.1.1** Encourage the production of food for personal consumption in any land use designation or zone.
- Objective 12.1.2** Protect water supplies for agriculture.
- Objective 12.1.3** Encourage greater levels of self-sufficiency and security in food production through innovative growing methods that fit with the terrain and climate of the West Coast.

12.2 Agricultural Policies

It is the Regional District's policy to:

- Policy 12.2.1** Incorporate small-scale agriculture on residential lots, to a level that is appropriate to the community, into the Zoning Bylaw.
- Policy 12.2.2** Support food production as a home based business where compliance with health and environmental regulations can be achieved.

Advocacy Policies

- Policy 12.2.3** Support the development of a community food strategy to assist residents in working together in food production.
- Policy 12.2.4** Consider the use of vacant lands for agricultural purposes as an in-fill use that may be permitted in any zone (with the written permission of the land owner).

13.0 RESIDENTIAL

The Bamfield/Anacla area contains a wide range of residential uses, from permanent dwellings to cabins and cottages intended for seasonal use. The overall objective of this section is to protect the existing sense of place in the community that results from the form and character of housing and the spectacular setting of the community on the West Coast of Vancouver Island.

13.1 Residential Objectives

- Objective 13.1.1** Recognize the desirability of the community as a place that supports a high quality of life.
- Objective 13.1.2** Ensure future residential growth is located in areas where development is technically feasible and where impacts on existing residential areas are minimized.
- Objective 13.1.3** Balance the interests of visiting tourists with the lifestyle choices of local residents.
- Objective 13.1.4** Minimize potential negative impacts between competing uses in close proximity to residential areas.

13.2 Residential Policies

It is the Regional District's policy to:

- Policy 13.2.1** Ensure that the principal use in all areas designated as Residential Use be residential, as specified by the Zoning Bylaw.
- Policy 13.2.2** Support a range of residential densities based on good planning principles and infrastructure capabilities.
- Policy 13.2.3** Multi-unit uses may be permitted in the residential and mixed use areas, provided the zoning supports the use, and the use has been adjudicated by the ACRD on infrastructure implications and the compatibility of the development with surrounding uses.
- Policy 13.2.4** Cottage units may be permitted in compliance with the applicable sections of the Zoning Bylaw.
- Policy 13.2.5** Encourage the development of small dwelling units that ideally are more affordable and have a smaller ecological footprint.

Policy 13.2.6 Implement a Development Permit that regulates the form and character of multi-family residential development as well as the environmental impacts of any proposed development that shall apply to all lands within a Development Permit Area.

Advocacy Policies

Policy 13.2.7 The development of shared community docks shall be encouraged over individual docks and moorage.

Policy 13.2.8 The ACRD will work with Island Health to consider the use of composting toilets and grey water reuse. Composting toilets are not within the scope of the provincial *Sewerage System Regulation* which prescribes that any plumbing exiting a structure be connected to a septic system, sewer or permitted holding tank.

Policy 13.2.9 The ACRD will advocate for improved public beach access through all future subdivision applications as required under the *Land Title Act*. The ACRD will work with the Ministry of Transportation and Infrastructure and the Provincial Approving Officer to formally develop road access to water.

Starfish at low tide.



14.0 COMPREHENSIVE DEVELOPMENT

There are lands in the Plan area that require an additional level of consideration when contemplating new development. These lands are along the waterfront and/or are larger parcels where comprehensive, larger-scale development is possible. This section advocates for objectives and policies that respect the unique characteristics of the community and the potential impact of the development of key parcels of land. This section requires that all new development respect the visual reference to a historical West Coast fishing village, with both a high degree of similarity in community form and unique aspects in individual building design.

Lands considered appropriate for comprehensive development planning are designated as Comprehensive Development Areas (CDAs) in this Plan.

14.1 Comprehensive Development Objectives

- Objective 14.1.1** Facilitate land use design that respects Bamfield’s unique coastal landscape and character.
- Objective 14.1.2** Identify and implement appropriate placement of land uses, density, and public access to the waterfront.
- Objective 14.1.3** Ensure proposed land uses balance environmental responsibilities and support appropriate levels of development, economic stability, and community needs.
- Objective 14.1.4** Recognize the importance of the waterfront as the community’s “main street” as well as for habitat, historic values, transportation and employment characteristics, and for the aesthetics and viewscapes afforded by the stunning coastline.

14.2 Comprehensive Development Policies

It is the Regional District’s policy to:

- Policy 14.2.1** Identify shoreline areas with high environmental, recreational or aesthetic values and ensure these are protected for appropriate uses.
- Policy 14.2.2** Recognize the importance of the Boardwalk and ensure that future extensions are supported in any West Bamfield waterfront or comprehensive development proposal.

- Policy 14.2.3** Lands designated CDA may contain a mix of land uses including residential uses, local commercial uses, tourist commercial uses, and light industrial uses as defined in the Zoning Bylaw.
- Policy 14.2.4** A CDA may also contain public parks, institutional uses, educational and recreational facilities.
- Policy 14.2.5** Places for community gathering shall be encouraged in a CDA.
- Policy 14.2.6** Walkability and connectedness shall be key features in any proposal.
- Policy 14.2.7** A mix of housing types with different target populations (elderly, young workers, affordable housing, and families) shall be supported for development proposals in CDAs to meet changing demographics and a mix of income levels.
- Policy 14.2.8** Notwithstanding Policies 14.2.3 through 14.2.7, each proposal for development in lands designated as CDAs shall be evaluated through approved review mechanisms (Advisory Planning Commission, Area Director, Community members, or other formats approved by the ACRD Board) on the unique aspects of each parcel of land, where land uses and lot sizes will be considered for suitability with existing environmental features, historical context, and other unique qualities and characteristics.
- Policy 14.2.9** A Development Permit or approval will form part of the Comprehensive Development Agreement and will be based on the report received in accordance with the Development Approval Information Bylaw.
- Policy 14.2.10** The Development Permit must be in a form that may be registered on title to the property.
- Policy 14.2.11** All applications that include a portion of waterfront lands within this designation must include an analysis of sea level rise (to 2100 or a year that fits the anticipated lifespan of the project).

Advocacy Policies

- Policy 14.2.12** Recognize that there are overlapping jurisdictions for the surface of water and the foreshore areas and work with other jurisdictions to ensure that the community's plans are clear and understood.
- Policy 14.2.13** Investigate the potential for applying for a UNESCO World Heritage Site Designation for the community, in recognition of the community's long

history as a place of settlement for First Nations people, the historic importance of the Cable Station, and Bamfield's stunning West Coast aesthetics.



West Bamfield

15.0 INSTITUTIONAL

There are a number of institutional or civic uses in the Plan area, and the community has a high level of interest in expanding these uses. In particular, a community centre was frequently mentioned as a desired amenity by many community members. Current institutional uses include an elementary school, Coast Guard station, and several community parks. The Bamfield Marine Sciences Centre is the major institutional use in the Plan area.

15.1 Institutional Objectives

Objective 15.1.1 Maintain existing institutional uses within the Plan area.

Objective 15.1.2 Encourage the development of new civic and institutional uses through development projects and local initiatives, where the use is supported by the community.

15.2 Institutional Policies

It is the Regional District's policy to:

Policy 15.2.4 Support the continued use of the Bamfield School for both educational and social amenity uses.

Policy 15.2.5 Future institutional uses shall be permitted in any Land Use Designation in the Plan area where supported by the community and evaluated by the Regional District on the impact of the proposed development on existing institutional uses and other surrounding land uses.

Policy 15.2.6 Minor public utility buildings and structures, as defined in the Zoning Bylaw, shall be permitted in any land use designation.

Policy 15.2.7 The development of a new community hall to support community-based activities such as gatherings, markets, and events is fully supported by this Plan.

Advocacy Policies

Policy 15.2.8

The ACRD shall encourage and support the continued operation of the federal government docking facility in Bamfield. Should the federal government elect to dispose of these facilities, the ACRD will seek to ensure these facilities are/become locally administered, maintained and controlled through appropriate agreements.

Policy 15.2.9

The ACRD shall endeavour, with the cooperation of provincial and federal governments to seek fair and equitable solution and compensation for the present tax exemption status associated with Public and Private Utility, Institutional and Educational establishments in the community to enable such organizations to contribute fiscal dollars for community purposes/servicing.

Admiring the view...



6.0 PARKS, TRAILS & RECREATION

Although there are several community parks, the Plan area is best known for the Boardwalk and proximity to the West Coast Trail. There is high community interest in extending trail systems and acquiring more parkland; multi-use trails are supported, as are areas for passive and active recreation.

16.1 Parks, Trails, & Recreation Objectives

- Objective 16.1.1** Ensure the continued acquisition of lands for parks, trails, and recreational uses, in appropriate locations and appropriate amounts, to service the community and the community's needs.
- Objective 16.1.2** Encourage a safe and adequate trail system appropriate to the character of the community, and extend the trail system to support the active lifestyle of Bamfield residents.
- Objective 16.1.3** Recognize that permanent residents and seasonal visitors have different amenity needs, and strive to accommodate a range of parks, trails, and amenities that meet these needs.
- Objective 16.1.4** Support public access to the waterfront in appropriate locations.
- Objective 16.1.5** Preserve for passive park and recreation uses, those areas which offer the best examples of the natural environment found in Bamfield. Recognize their value as greenspaces, habitat areas, and for carbon sequestration.
- Objective 16.1.6** Recognize the financial limitations of a small community and of all levels of government for land acquisition, operations, and maintenance.

16.2 Parks, Trails, & Recreation Policies

It is the Regional District's policy to:

- Policy 16.2.1** Support Centennial Park as the main public park area in Bamfield. This Plan supports:
- a) Securing the administration and operational requirements associated with both the boat launch facility and the anchoring/mooring buoys and areas adjacent to Centennial Park in Port Desire;

- b) Allowing temporary recreational vehicle camping and tenting facilities where such uses are administered by the Bamfield Parks Commission; and
- c) The use of land for temporary parking relating to boat launching activities in Grappler Inlet, with Ministry of Transportation and Infrastructure approval.

Policy 16.2.2 The Regional District will, through its planning, development and political role, pursue the development and operation of a new public park facility accessed from South Bamfield Road in the NW ¼ of Section 18; this parkspace shall be passive with the exception of a non-motorized canoe/kayak launch area, picnic facilities, a limited tent camping area (no serviced sites or recreational vehicle sites), parking, and washrooms. This parkspace shall connect through an upgraded trail system to Brady’s Beach and the Cape Beale Headlands. The Regional District will seek available grant funding to aid in the acquisition, design, production, development and operation of such a facility.

Policy 16.2.3 Support the expansion of a park system on the Crown-owned lands on Mills Peninsula.

Policy 16.2.4 Investigate community interest in obtaining new parkspaces/trails in the following areas, and implement actions to obtain these lands if they are of interest to citizens in the Plan area:

- a) Lot A Plan 38380, South Bamfield Road
- b) Westminster Avenue right-of-way between Lots 31 and 32, Plan 942 in West Bamfield to be developed as a raised boardwalk.
- c) Right-of-way Plan 38971 (Bamfield Road entrance into the community) to be developed as a pedestrian trail.

Policy 16.2.5 The Regional District will identify appropriate public accesses to the foreshore.

Policy 16.2.6 Use the Regional Park as well as the Local Park administrative functions to administer and fund the development and operation of parks, trails, and recreation facilities in the Plan area.

Policy 16.2.7 Investigate and action the most appropriate means by which the Life Saving Trail can be recognized, designated and protected as being of valuable historical significance to the community.

Advocacy Policies

Policy 16.2.8 Initiate discussions with Huu-ay-aht First Nation on the potential of

extending the West Coast Trail to Bamfield, and work with Huu-ay-aht First Nation on improving the advertising for the trail through international magazines and websites.

- Policy 16.2.9** Where a waterfront subdivision is proposed and park dedication is required pursuant to the *Local Government Act*, the ACRD shall not necessarily require the consolidation of park strips into larger areas due to the financial and maintenance limitations. Instead, these dedications shall be used primarily to provide open space view areas and access to the waterfront. Where views are to be protected, the Board may request from any developer, a visual analysis indicating existing and proposed structures for the site in relation to views from public roads, waterways and property abutting the subdivision site. This Plan supports the designation of a buffer between the shoreline and the subdivision to maintain public access to the waterfront, protect sensitive habitats, encourage the renewed health of marine vegetation such as eelgrass, support spawning beaches, and to encourage soil stability.
- Policy 16.2.10** Provide for park and recreation use in a manner which recognizes the financial limitations which exist at all government levels and affect land acquisition, operation and maintenance realistically.
- Policy 16.2.11** Support the development of affordable accommodations (i.e. hostel) and other ancillary recreational facilities for hikers who are venturing out onto or who have completed the West Coast Trail to encourage them to lengthen their stay in Bamfield.
- Policy 16.2.12** Advocate for the development of a trail alongside the logging road connecting Bamfield and Pachena Bay to improve pedestrian safety.
- Policy 16.2.13** Lobby Parks Canada to develop their office on current Parks Canada land, adjacent to the Bamfield Marine Centre, for use as West Coast Trail registration.

PART III – PLAN IMPLEMENTATION

17.0 IMPLEMENTATION

Part II of this Plan contains the goals, objectives and policies that are intended to direct the community, its elected officials, ACRD staff and developers in planning and decision-making. Achieving the goals and objectives and pursuing the policies in this Plan requires the formulation of an action or implementation plan in order for the Plan to have the positive impact intended. This section, Part III provides the approach the ACRD will use to implement the Plan.

Implementation can be achieved by the use of a number of methods and tools. The Regional District currently employs its Zoning and Building Bylaws and, in some instances, Development Permit Areas (DPAs), as tools. The intent, exemptions and guidelines for DPAs are outlined below. The approximate locations of DPAs are shown on Map No. 3; the relevant DPA section below should be referred to for specific boundaries of a DPA.

Another tool, the designation of lands as **Development Approval Information Areas (DAIAs)**, is used in this Plan for areas where there is little or no information available on the physical geography of the land, such as physical features, slope stability, and environmental conditions.

For this Plan, all lands are designated as within a Development Approval Information Area, and the ACRD Board will have discretion to consider the information/studies that are applicable to any development proposal and required to enable the full review of the proposal.

Land designated as Comprehensive Development Areas on Map No. 2 are also designated as DAIAs on Map No. 3. This land use designation enables the property owner (or agent) to negotiate and enter into a Comprehensive Development Agreement with the Regional District and to obtain a development permit or approval prior to any development occurring within a CDA.

17.1 Development Permit Areas

Section 919.1 of the *LGA* allows local governments to designate DPAs for one or more of the following purposes:

- a) protection of the natural environment, its ecosystems and biological diversity;
- b) protection of development from hazardous conditions;
- c) protection of farming;
- d) revitalization of an area in which a commercial use is permitted;
- e) establishment of objectives for the form and character of intensive residential development;
- f) establishment of objectives for the form and character of commercial, industrial or multi-family residential development;
- g) in relation to an area in a resort region, establishment of objectives for the form and character of development in the resort region;
- h) establishment of objectives to promote energy conservation;
- i) establishment of objectives to promote water conservation;
- j) establishment of objectives to promote the reduction of greenhouse gas emissions.

By requiring a development permit for a project, the ACRD can require a greater level of detail and analysis for a development proposed for lands that are considered to have hazardous or sensitive conditions.

The DPAs, the approximate locations of which are identified on Map No. 3 are:

DPA I	Riparian Areas Protection
DPA II	Natural Hazard Areas Protection
DPA III	Form and Character
DPA IV	Coastal Protection

17.2 DPA General Guidelines

The following General Guidelines apply to DPAs:

- Guideline 17.2.1** Where land is subject to more than one DPA designation, only a single development permit is required and only one permit fee will be charged. However, the application is subject to the requirements of all applicable DPAs.
- Guideline 17.2.2** On existing lots that meet or are less than minimum lot area standards, the location of which limits the opportunity to fully meet development permit requirements, the development permit guidelines should be addressed to the fullest extent within the constraints of the site and lot.
- Guideline 17.2.3** The Regional District may consider issuing a development permit to vary or supplement a bylaw or to set standards in accordance with Section 920 (2) of the *LGA*.
- Guideline 17.2.4** A development permit is required for the following development activities except where such activities are specifically exempt:
- a) Removal, alteration, disruption, or destruction of vegetation;
 - b) Disturbance of soils;
 - c) Construction or erection of buildings and structures;
 - d) Creation of non-structural impervious or semi-impervious surfaces;
 - e) Flood protection works;
 - f) Construction of roads, trails, docks, wharves, and bridges;
 - g) Provision and maintenance of sewer and water services;
 - h) Development of drainage systems;
 - i) Development of utility corridors; and
 - j) Subdivision as defined in the *LGA*.

17.3 Development Permit Exemptions

The following activities are exempt from requiring a development permit. Despite the exemption provisions, owners must satisfy themselves that they meet the requirements of any applicable federal or provincial regulations.

- i. Residential, commercial, institutional and industrial development that is shown to be outside of all designated DPAs on a plan prepared by a registered BC Land Surveyor.
- ii. Interior or structural exterior alterations, renovations or repair to a permanent building or structure on an existing foundation to an extent that does not alter, extend or increase the building's footprint or height.
- iii. Planting or replanting of native trees, shrubs or ground cover for slope stabilization, habitat improvement, soil stabilization and/or erosion control.
- iv. Routine maintenance of existing landscaping, lawn, paths or developed areas.
- v. Actively manage priority invasive plants and noxious weeds listed on the Coastal Invasive Species Committee website www.coastalisc.com/priority-invasive-plants.
- vi. The removal of trees determined by a Certified Arborist or Registered Professional Forester, or another professional certified to do tree-risk assessments, to represent an imminent safety risk.
- vii. Stream enhancement and fish and wildlife habitat restoration works carried out under provincial or federal approvals and on provision of evidence of such approvals to the ACRD.
- viii. Emergency procedures to prevent, control or reduce immediate threats to life or property including:
 - a) emergency actions for flood protection and erosion protection;
 - b) removal of hazard trees characterized by a Certified Arborist;
 - c) clearing of an obstruction from bridge, culvert or drainage flow;
 - d) bridge and safety fence repairs in accordance with the *Water Act*;
 - e) limbing, pruning and topping of trees where a minimum of 60% of the original crown of any tree is retained to maintain tree health and vigour as prescribed by a Certified Arborist.
- ix. Public works and services constructed following best management practices.
- x. Forestry activities on private lands that are managed under the *Private Managed Forest Land Act*.
- xi. Activities permitted by the provincial government on provincial Crown lands.
- xii. Farming activities on land within the Agricultural Land Reserve.
- xiii. Paths for pedestrian use up to 1.0 metres in width provided all of the following are satisfied:
 - a) Constructed exclusively of previous natural materials with no concrete,

- asphalt, pavers or treated wood;
- b) Do not entail structural stairs;
- c) Entail no removal of streamside or lakeside vegetation;
- d) Do not impair stream bank or lakeside stability;
- e) Do not impact sensitive habitat; and
- f) Are specifically designed to discourage motorized vehicle use.

17.4 DPA I – Riparian Areas Protection

Category

In conformance with the objectives of the provincial *Fish Protection Act*, the ACRD wishes to ensure sufficient water for fish, to protect and restore fish habitat, and to improve riparian protection and enhancement. Therefore, pursuant to Section 919.1(a) of the *LGA*, the ACRD designates all riparian areas as DPA I: Riparian Areas Protection.

DPA I areas include all of the lands within 30 metres of rivers and major streams and within 15 metres of minor streams and watercourses and include watercourses, lakes, streams, ponds, and wetlands identified as fish-supportive habitat or connected to watercourses:

- a) for a river or major stream, a 30-metre strip on both sides of the watercourse measured from the high water mark;
- b) for a minor stream, a 15-metre strip on both sides of the watercourse measured from the high water mark;
- c) for a ravine less than 60 metres wide, a strip on both sides of the stream measured from the high water mark to a point that is 30 metres beyond the top of the ravine bank; and
- d) for a ravine 60 metres wide or greater, a strip on both sides of the stream measured from the high water mark to a point that is 10 metres beyond the top of the ravine bank.

For purposes of clarity, the above descriptions should be relied upon rather than the riparian areas shown on Map No. 3. The latter is intended as a visual aid only to help locate these areas.

Within the Plan area, “rivers or major streams” includes Bamfield Inlet and Grappler Inlet. “Minor streams and watercourse” include all named and unnamed watercourses, lakes, and wetlands.

Justification

The natural environment is a significant feature of the Plan area. It includes wet aquatic ecosystems that consist of and surround watercourses: streams, lakes, ponds, wetlands and in many cases, ditches. Some of these ecosystems may only be wet during the winter months, drying up in the summer. The geography and vegetation that surrounds, protects and interacts with the aquatic environment is called the riparian area.

Together, the water and the riparian area form aquatic habitat which are critical for the survival of fish, fish supportive processes and are important to maintain biodiversity and essential for many species. Unnecessarily disturbing these sensitive and important aquatic environments may harm their vitality and the ecological services they provide and can have downstream consequences on fish habitat.

Aquatic ecosystems are also critical for the survival of wildlife and form necessary travel corridors between habitats. Water is an important part of maintaining biodiversity and is essential for many species. Many rare species are associated with aquatic environments.

Aquatic ecosystems are natural water purifiers and pollution filtration systems. Healthy aquatic ecosystems have a capacity to retain stormwater runoff, maintain water quality by reducing levels of sediment, nutrients and contaminants in outflow water, to slow water flow and to prevent erosion.

A development permit is required for any development within DPA I to ensure that the ecological values of sensitive riparian and wetland habitats have been considered prior to development, and that measures will be taken to limit or avoid damage to these ecosystems.

The objectives of having these Development Permit requirements include:

- a) Planning and guiding new development in a manner that preserves and protects fish and fish supportive processes, fish habitat and sensitive aquatic ecosystems;
- b) Protecting, restoring and enhancing fish and fish supportive processes, fish habitat and sensitive aquatic ecosystems in a relatively natural state while supporting adjacent land uses;
- c) Meeting the objectives of the *Fish Protection Act*; and
- d) Protecting water quality and quantity.

Guidelines

- i. Development or alteration should be planned to avoid intrusion into DPA I areas and to minimize the impact of any activity on these areas.
- ii. Within DPA I areas, paths for pedestrian use may be permitted where they are up to 1.0 metre in width, provided all of the following are satisfied:
 - a) constructed exclusively of pervious natural materials with no concrete, asphalt, pavers or treated wood;
 - b) do not entail structural stairs;
 - c) no removal of streamside or lakeside vegetation;
 - d) do not impair stream bank or lakeshore stability;
 - e) do not impact sensitive habitat; and
 - f) no motorized vehicles are permitted.
- iii. Development permit applications that encroach on areas designated as DPA I should include a report prepared by a qualified environmental professional outlining the following information:
 - detailed site plan (1:250 or larger) identifying the natural boundary and a line 30 metres from the natural boundary;

- an impact statement describing effects of proposed development on the natural conditions;
 - measures deemed necessary to protect the integrity of streamside protection and enhancement areas from the effects of development;
 - guidelines and procedures for mitigating habitat degradation including limits of proposed leave areas; and,
 - habitat compensation alternatives, where compensation is approved.
- iv. Development permit applications should include a vegetation management plan indicating the extent of proposed buffer areas and the proposed management of vegetation in these areas.
 - v. Based on the biophysical assessment of the site within an area designated DPA I, works or protective measures such as the planting or retention of trees or vegetation may be required to preserve, protect, restore or enhance stream, watercourses, fish habitat or riparian areas.
 - vi. In the absence of a report from a qualified environmental professional, a minimum buffer of 30 metres should be preserved between the high water mark of the watercourse and any building or structure.
 - vii. The total amount of impervious cover on property adjacent to a watercourse should minimize impact on the receiving aquatic environment. Consideration should be given to reducing impervious cover through reduction in building footprint and paved areas, exceeding the minimum riparian setback where feasible, and use of on-site infiltration.
 - viii. The construction of a small accessory building such as a pump house, gazebo, garden shed or play house may be permitted if all the following apply:
 - a) The building is located within an existing landscaped area;
 - b) No native trees are removed;
 - c) The building is located a minimum of 15 metres from the high water mark of a minor stream or 30 metres from the high water mark of a major stream; and
 - d) The total area of the structure is not more than 9.2 m².

It is noted that the provincial ministry responsible for agriculture has developed setback distances for farm buildings and watercourses on existing farmland and for new agricultural buildings. The following website should be referred to:

http://www.agf.gov.bc.ca/resmgmt/publist/800Series/823400-1_Agriculture_Building_Setback_Factsheet.pdf

17.5 DPA II – Natural Hazard Areas Protection

Category

In accordance with Section 919.1(b) of the *LGA*, areas that are or may be subject to flooding, erosion, slides or subsidence, areas within the tsunami-hazard zone and steep slopes with an incline of 30 degrees or more are designated as DPA II, generally as shown on Map No. 3.

Justification

Lands in the vicinity of watercourses can be susceptible to flood hazard and, in certain areas, to erosion or sloughing. Lands that are or may be flooded represent a hazardous condition for permanent structures.

One of the effects of climate change is a rise in sea level. While experts using the best available science are still grappling with a range of possible impacts, current expectations are that the sea level on the west coast of Vancouver Island will rise somewhere in the vicinity of one metre by the year 2100. Any development along the coastline must take this into consideration in an attempt to anticipate and minimize any negative impacts that rising sea levels may have on the built environment and the safety of residents.

The west coast of Vancouver Island, identified as Zone C by the provincial Ministry of Public Safety and Solicitor General, is a high-risk seismic zone, known to be vulnerable to flooding in the event of a tsunami. The ACRD wishes to protect the community against the loss of lives and to minimize property damage, injury and trauma associated with flooding events.

Steep slopes also tend to constitute high-risk areas for erosion and slippage if the tree cover is substantially altered. Potentially hazardous conditions on steep slopes may be avoided if adequate tree cover is retained and surface water runoff is minimized. The toe of the Beaufort Range, for example, is an area where, due to topographic conditions, the possibility of land slippage is considered significant. In order to protect development from these hazardous conditions, development permits are required for areas designated as DPA II.

Guidelines

- i. The development or alteration of land, buildings and structures should be planned to avoid intrusion into DPA II areas and to minimize the impact of any activity on these areas.
- ii. Development permits related to tsunami hazard areas are required in upland areas located between the high tide line and a horizontal distance of 30 metres from the natural boundary of the sea or the furthest extent of the tsunami zone, whichever is greater.
- iii. The recommended flood construction level for the ACRD is 10 metres vertical elevation above the normal highest tide.
- iv. Prior to any development or alteration of land within DPA II areas, a development permit application must be filed that includes an assessment or report by a qualified,

licensed professional engineer or other qualified professional addressing the following:

- a) Contain a description of the methodology and assumptions used to undertake the assessment. The methodology should be described in sufficient detail to facilitate a professional peer review.
- b) Identify any hazards which may affect the safe development of the land including, but not limited to:
 - a. tsunami inundation;
 - b. riparian flooding;
 - c. slopes with an incline of 30 degrees or more;
 - d. subsidence; and
 - e. ground water flows.
- c) Identify the location of all proposed buildings or development sites by specifying setback distances from a natural boundary, property boundary or feature or hazard area. Areas depicted on maps must be delineated with sufficient accuracy and detail to allow the preparation of a legal reference plan for attachment to a restrictive covenant.
- d) Where applicable, flood construction levels should be provided by prescribing an elevation above the natural boundary of a watercourse or natural ground elevation at the building site, or by specifying a geodetic elevation, or by a combination of both.
- e) An application should identify the location of all proposed buildings and structures on the development site and specify the setback distances from the natural boundary, property boundary, land features, and hazard areas.
- f) The applicant should consider the suitability of the land to accommodate the use intended.
- g) Plans should establish a safe setback line from any watercourses and shorelines to protect the land, buildings and inhabitants from the risk of injury or damage that may, in the opinion of an engineer or qualified professional, be caused by the hazards of flooding, erosion, subsidence earthquake, mud flows or any combination thereof.
- h) The QEP's recommendations and the conclusion of the report should:
 - i. acknowledge that the Approving Officer may rely upon the report when reviewing subdivision applications and/or that the ACRD Board may review the report prior to making land development decisions;
 - ii. certify that the land is safe for the use intended, with probability of a geotechnical failure or another substantial hazard resulting in property damage of less than two per cent (2%) in 50 years or as specified by the most recent edition of the "APEGBC Guidelines for Legislated Landslide Assessments for Residential Developments in BC";

- iii. identify any deficiency in the design of the buildings, the proposed water, sewer, drainage, access and road works or the construction standards intended for the development;
 - iv. prescribe the geotechnical works and any changes in the standards of the design of the development which are required to develop land, buildings, structures and infrastructure safely for the use intended and to maintain the safety of the land, buildings, structures and infrastructure as a condition of the approval of the development; and
 - v. where mitigation works and actions are proposed, describe the effects that the proposed works and actions may have on other properties, including public infrastructure or lands.
- v. Where mitigation works and actions designed to reduce hazards or impacts are contemplated, the applicant's professional engineer should confirm that the works and actions will be acceptable to local government, and that they would meet regulatory requirements, prior to completing the report and a detailed design.
- vi. Plans should include the retention of significant stands of trees, as well as native vegetation, within DPA II areas, as recommended by a QEP.
- vii. Where lands within DPA II areas subject to seasonal flooding are proposed for development, the flood construction level should be a vertical elevation at least four metres (4 m.) above the high water mark.
- viii. Coastline areas that are subject to flooding should be flood-proofed to the standards specified by the authority having jurisdiction.
- ix. In order to minimize the risk of fire spreading either to or from significant tree cover, new development adjacent to forestry lands is required to plan for a 10-metre fuel-free or fuel-reduced buffer zone between the forested land and any buildings.

17.6 DPA III – Form and Character

Category

In accordance with Section 919.1 (e) and (f) of the *LGA*, the Regional District establishes objectives for the form and character of intensive residential development and objectives for the form and character of development in industrial, commercial and multi-family areas. These areas are designated as DPA III, as shown on Map No. 3. These areas may also be designated as Comprehensive Development Areas as described in Part II of this Plan.

Justification

The purpose of this Development Permit Area is to protect the visual landscape and aesthetic of the Plan area. The community is a stunning example of a West Coast village, with recognition of Huu-ay-aht First Nation's long history in the area, and layers of development that convey a sense of the community's history and growth. From the form of individual housing to the Rix Centre at the Bamfield Marine Sciences Centre, the Plan area is characterized by a strong design aesthetic that should be protected and celebrated. The following guidelines are intended to assist property owners, business owners, architects, landscape architects and other design consultants to understand the community's expectations for future development in the Plan area.

Guidelines

- i. The scale and shape of proposed structures should reflect and relate to adjacent and neighbouring developments as well as to the specific site.
- ii. The shape, siting, roof-line and exterior finish of buildings should be sufficiently varied to avoid visual monotony yet reflect a West Coast experience and tradition as much as possible. The use of wood, wood shingles or shakes, board and batten as external cladding, where appropriate, is encouraged.
- iii. Building siting, form and massing must be responsive to:
 - a. the overall development context and scale of the Plan area;
 - b. adjacent development;
 - c. pedestrian and vehicular access and circulation;
 - d. topography;
 - e. geology/soils conditions;
 - f. hydrology, drainage and flood plain considerations;
 - g. vegetation; and
 - h. views and view corridors.
- iv. The siting of proposed developments should ensure that a harmony of character with adjacent developments is maintained and, where located adjacent to residential uses, that the residential aesthetic is reflected in the intensive residential, commercial or industrial development.
- v. Off-street parking spaces are to be provided in accordance with Schedule III of the Zoning Bylaw.
- vi. Off-street loading spaces are to be provided in accordance with Schedule IV of the

Zoning Bylaw.

- vii. All signage should be unobtrusive and the use of wood-faced signage is encouraged.
- viii. Bicycle racks for use by the general public should be provided near entries to commercial spaces (stores, restaurants).
- ix. A “Dark Sky” policy is supported for the Plan area. Any outdoor lighting should be directed downward with full cut-off and fully shielded fixtures that provide only the amount of light necessary for safe pedestrian passage at night.
- x. A landscape plan for the development, including the parking area, is to be prepared as an integral part of design and layout and provided to the ACRD. The landscape plan should describe plant species to be used, as well as ground cover specifications. The ACRD strongly encourages landscaping with native vegetation.

17.7 DPA IV – Coastal Protection

Category

In accordance with Section 919.1 of the *LGA*, the Regional District establishes objectives for the protection of the natural environment, its ecosystems and biological diversity. These areas are designated as DPA IV, generally as shown on Map No. 3.

Justification

This Development Permit Area includes shoreline waters and natural fish and wildlife habitat that could be subject to degradation due to development or harmful uses. Shoreline areas and beaches may contain unstable slopes and soils subject to erosion, land slip and rock falls. In addition, the tidal waters are habitat to a wide range of fish, wildlife, and plant species: eelgrass, in particular, is highly sensitive to negative impacts from intensive uses or development. There are also high aesthetic values along shoreline areas.

Guidelines

- i. This DPA applies to all lands within 15 metres, measured horizontally in both landward and seaward directions, from the natural boundary of the ocean.
- ii. Unless otherwise exempt under 17.3, prior to undertaking any development on the lands within this DPA, the owner of the lands must apply to the ACRD for a Development Permit, and must include the following information with the application:
 1. An assessment report that has been prepared by a Qualified Professional, with demonstrated experience regarding the subject matter. The assessment report will identify how the proposed development will affect aquatic resources, and recommend measures to reduce or mitigate any negative impacts, such as the:
 - i. Appropriate siting of buildings, structures, roads, driveways, parking areas, trails, paths, and utilities;
 - ii. Retention or restoration of native vegetation and soils;
 - iii. Removal of invasive species;
 - iv. Designation of buffer areas to protect environmentally sensitive features or habitat;
 - v. Specification of any activities that may occur within the buffer areas; and
 - vi. Must state that the proposal is suitable for the area intended for development.
- iii. Sites shall be retained in their natural state where possible, preserving indigenous vegetation and trees. If an adequate suitable building envelope exists on a parcel outside of the DPA, the proposed development should be directed to that site or area. Encroachment into the DPA shall only be permitted where the applicant can demonstrate that the encroachment is necessary to protect environmentally sensitive features, due to hazardous conditions or topographical considerations, or to relate the development to surrounding buildings and structures.
- iv. The removal of trees and vegetation within the DPA is discouraged and must be limited to only those areas that must be cleared to support the development. Any clearing

- required to accommodate roads, buildings, structures, and utilities, with the exception of necessary hydraulic, percolation, or geotechnical testing, shall only occur until after the issuance of a Development Permit to minimize the potential for soil erosion, runoff and spread of invasive species.
- v. Shoreline stabilization devices are not supported on parcels that are not subject to active erosion nor are they supported on parcels that erode more rapidly as a result of vegetation removal that is not recommended or supervised by a Qualified Coastal Professional.
 - vi. Shoreline stabilization devices are supported where a Qualified Coastal Professional, with experience to advise on such matters, has determined that a greenshores approach to shoreline stabilization such as vegetation enhancement, upland drainage control, biotechnical measures, beach enhancement, tree anchoring or gravel placement are not appropriate given site specific conditions.
 - vii. Where a shoreline stabilization device is recommended by a Qualified Coastal Professional as a result of an assessment completed, it must be located entirely within the property boundary.
 - viii. The assessment for siting a shoreline stabilization device prepared by a Qualified Coastal Professional must include:
 - (i) Assesses the risk of erosion on the subject property and the suitability of the subject property for a shoreline stabilization device;
 - (ii) Analyses of the potential impacts on coastal geomorphologic processes as a result of installing or not installing the device;
 - (iii) Analyses of the potential impacts on adjacent properties as a result of installing and not installing the device;
 - (iv) Recommendation measures to ensure that the subject property is protected while mitigating potential negative impacts on marine riparian areas, coastal geomorphologic processes or neighbouring properties.
 - ix. Shoreline stabilization measures, pilings, floats, wharves and other structures which disrupt light penetration to the water column or obstruct public access to the foreshore are discouraged.
 - x. Impervious surfaces, including materials to construct docks and wharves, shall be kept to a minimum.
 - xi. Parking areas shall contain oil/water separators and be landscaped to absorb runoff, and proof of a maintenance program for these will be provided.
 - xii. New piers, docks and ramps shall be allowed only for water-dependent uses or for public access, and only permitted when the applicant has demonstrated that a specific need exists to support the intended water-dependent use.
 - xiii. Docks and wharves shall not extend over marshes or other productive foreshore areas, including critical areas such as eelgrass and kelp beds, shellfish beds, and fish habitats. Wharves shall not, in any case, extend over the water beyond the mean low-water mark, except as necessary to access floats or for public viewing access.
 - xiv. Piers on pilings and floating docks are preferred over solid-core piers or ramps.

- xv. Boat launch ramps are discouraged and will only be considered if they can be located on stable, non-erosional banks where a minimum amount of substrate disturbance or stabilization is necessary.
- xvi. Structures in contact with the water shall be constructed of stable materials, including finishes and preservatives that will not degrade water quality.
- xvii. All docks shall be constructed so that they do not rest on the bottom of the foreshore at low water levels.
- xviii. Any plastic foams or other non-biodegradable materials used in construction of floats and docks shall be well contained to prevent escape into the natural environment.
- xix. Piers should use the minimum number of pilings necessary, with preference to large spans over more pilings.
- xx. Piers should be constructed with a minimum clearance of 0.5 m above the elevation of the natural boundary of the sea.
- xxi. Preference is given to the placement of mooring buoys and floats instead of docks.
- xxii. New shoreline residential development of two or more dwellings shall provide joint use or community dock facilities rather than individual docks for each residence.
- xxiii. No more than one facility for mooring boats shall be located on any single parcel.
- xxiv. The consideration of the issuance of a Development Permit by the ACRD in no way exempts the property owner from obtaining all necessary permits and approvals from provincial and federal agencies.

17.8 Development Approval Information

Under Section 920.01 of the *LGA*, an Official Community Plan may designate areas or circumstances where development approval information is required. For much of the Plan area, the only available contour mapping is the provincial Terrain Resource Inventory Mapping (TRIM) at a scale of 1:20,000 and 20-metre contour intervals. There is little or no scientifically-recorded information related to critical habitat and other ecological resources, hazard areas, and archaeological resources within the Plan area, especially for the southern portions of the Plan area.

In light of the absence of sensitive ecosystem, watercourse and more-detailed contour mapping information, the Regional District designates all lands as within the Development Approval Information Areas (DAIAs) as illustrated on Map No. 3. This is a tool that is appropriate for the provision of information on the site of a proposed development and its impact on natural features, the natural environment including riparian area protection, local infrastructure, and to ensure that the proposed development is protected from hazardous conditions prior to its development, particularly with respect to development lands for which little information is currently available.

Relevant requirements and procedures to require development approval information under Sections 920.01 and 920.1 of the *LGA* may be developed for Comprehensive Development Areas (CDAs) and for DPAs as identified in this Plan.

Section 920.1 of the *LGA* stipulates that, if an OCP designates areas as DAIAs, “the local government must, by bylaw, establish procedures and policies on the process for requiring development approval information ... and the substance of the information that may be required.” The Regional District intends to adopt a Development Approval Information Bylaw to comply with this requirement of the *LGA*.

17.9 Amendment Procedures

An Official Community Plan is, in many respects, a visionary document. It is intended to guide decision-making with regards to land-use development over time. It is impossible, however, to foresee all the possibilities and opportunities that may be presented to the ACRD within the timeframe of the OCP. Changes are inevitable. Changes may be initiated by local residents, the development industry or local government.

Whenever particular provisions of the Plan prove unworkable or inappropriate in view of unanticipated development, events or influences, a review of the relevant objectives and policies of the Plan will be undertaken.

All proposed amendments to the Plan will satisfy the requirements of the appropriate sections of the *LGA*.

17.10 Plan Review

The Official Community Plan should be reviewed at intervals of approximately five years with respect to satisfying the requirement to maintain an adequate supply of residential land. The Plan will be considered for amendment as a result of amendments to the *LGA* as required, general performance, changes to other plans, and bylaws and legislation having an impact on the Plan, as well as its relationship to the current needs and priorities of the community and its residents.

REGIONAL DISTRICT OF ALBERNI-CLAYOQUOT

BYLAW NO. P1321

OFFICIAL ZONING TEXT AMENDMENT

A bylaw of the Regional District of Alberni-Clayoquot to amend Bylaw No. 15, being the “Regional District of Alberni-Clayoquot Zoning By-law No. 15, 1971”.

WHEREAS the *Local Government Act* authorizes the Regional Board to amend a zoning bylaw upon the affirmative vote of the directors in accordance with the *Local Government Act*;

AND WHEREAS the Board of Directors of the Regional District of Alberni-Clayoquot, in open meeting assembled, enacts the following amendment to the text of the Regional District of Alberni-Clayoquot Zoning By-law No. 15, 1971:

1. TITLE

This bylaw may be cited as the Regional District of Alberni-Clayoquot Zoning Text Amendment Bylaw No. P1321.

2. Bylaw No. 15 of the Regional District of Alberni-Clayoquot is hereby amended as follows:

- a. Section 3 is hereby amended by adding the following definition between the definitions of “Marquee” and “Mines, Quarries and Oil Wells”:

“Medical Marihuana Facility means a building or structure, approved and licensed by Health Canada, for the production, growing and incidental processing of medical marihuana, but specifically excluding storefront or retail outlet distribution of medical marihuana.”

- b. Section 101 Small Holdings (A1) District is hereby amended by adding a new subsection 101.1(10) to read as follows:

“(10) Medical Marihuana Facilities provided that the facilities are located on a lot that is 2.43 hectares (6 acres) or greater in area and that the facilities are located a minimum of 30.48 metres (100 feet) from all lot lines.”

- c. Section 102 Rural (A2) District is hereby amended by adding a new subsection 102.1(14) to read as follows:

“(14) Medical Marihuana Facilities provided that the facilities are located on a lot that is 2.43 hectares (6 acres) or greater in area and that the facilities are located a minimum of 30.48 metres (100 feet) from all lot lines.”

RT14001

d. Section 103 Forest Rural (A3) District is hereby amended by adding a new subsection 103.1(15) to read as follows:

“(15) Medical Marihuana Facilities provided that the facilities are located on a lot that is 2.43 hectares (6 acres) or greater in area and that the facilities are located a minimum of 30.48 metres (100 feet) from all lot lines.”

e. Section 131 Industrial Park (M1) District is hereby amended by adding a new subsection 131.1(12) to read as follows:

“(12) Medical Marihuana Facilities provided that the facilities are located on a lot that is 1.619 hectares (4 acres) or greater in area and that the facilities are located a minimum of 30.48 metres (100 feet) from all lot lines.”

3. This bylaw shall come into force and take effect upon the adoption thereof.

Read a first time this 26th day of February, 2014

Read a second time this 28th day of May, 2014

Read a third time this 25th day of June, 2014

Adopted this day of , 2014

Russell Dyson, CAO

Chair of the Regional Board



MEMORANDUM

To: Board of Directors
From: Russell Dyson, Chief Administrative Officer
Date: July 4, 2014
Subject: Staff Report

The following is an update on projects that Regional District Administration Staff are currently working on in addition to daily duties:

- Continue working with the Coordinator on development of the Alberni-Clayoquot Health Network and Planning Committee – Review of Regional Transit Study, support and participation in the Bamfield/Anacla Accord and Healthy Communities Forum;
- Regional Water Improvement Program;
- AV Regional Water – Meet Catalyst;
- Arranging Signing Ceremony – City of PA/ACRD Bulk Water Agreement;
- Updating/renewing various agreements;
- Strategic Planning follow-up and project management and governance review;
- Occupational Health and Safety initiatives and policy development;
- Updating various ACRD Bylaws;
- ACRD Website Re-Development;
- Reconciliation follow up, workshop & UBCM;
- Follow-up from the 2014 Budget Adoption;
- 2014 Local Government Election and Referendum Preparations;
- Legal Issues and Negotiations;
- Personnel Issues;
- Board Remuneration Review Process including development of questionnaire and interview preparations;
- Processing FOI Requests;
- Development of ACRD Bi-weekly newsletter
- RFP Process – Alberni Valley Landfill Operations;

- AV Regional Airport Runway Study;
- Accommodating AV Drag Races & process requests;
- 2014 UBCM preparations.

Submitted by:  _____
Russell Dyson, Chief Administrative Officer



MEMORANDUM

TO: Regional Board of Directors

FROM: Mike Irg, Manager of Planning and Development

DATE: July 2, 2014

RE: **Monthly Activity Report – Planning and Development**

2013 Total	2014 Total	APPLICATION
20	3	Rezoning
11	5	Development Permit and Development Variance Permit
11	4	Subdivisions
1	2	Agricultural Land Reserve
1	3	Board of Variance
9	6	Crown Leases
26	12	Bylaw Enforcement
13	7	Miscellaneous
92	42	TOTAL APPLICATION RECEIVED

Other Planning Projects

Sproat Lake OCP adopted at the June 11th Board Meeting.

Work on the zoning bylaw rewrite continues.

Mike Irg, Manager of Planning and Development



MEMORANDUM

To: Board of Directors

From: Andy Daniel, ASCT., Manager of Environmental Services

Date: July 4, 2014

Subject: Environmental Services Department Staff Report

In addition to day-to-day activities, the Environmental Services Department has been working on.

Long Beach Airport

- Vancouver Island Porsche event pre planning
- Long Beach Airport Advisory Committee meeting held May 22, 2014
- VI Porsche event set up and monitor May 23-24
- Solar LED landing light review with Carmanah Technologies engineers
- KD Air Kiosk lease renewal for a 3 year term.
- ALFA aircraft parking modifications with WSP.
- Runway surface condition reporting device investigation with Team Eagle rep. (ACAP)
- Oil water separator constructed at fueling station
- Staff met with Tlaocquiaht representatives to discuss potential water system improvements
- Monthly water system check revealed deficiencies in building
- Performed sampling for Iron, Manganese and Sodium to evaluate water treatment plant
- Plot and survey OLS penetrations / Discussions with NOTAM office Ottawa
- Install temporary runway displacement markings (18" safety cones)
- OLS penetration NOTAM's issued for LBA
- Native sewer decommission review with McGill Engineering
- Fire service agreement site review with District of Ucluelet June 13, 2014

AVRA

- Staff met with Thunder in the Valley representatives regarding lease and event.
- Rubber removal with Western Hydroblasting May 21, 2014.
- Measure Runway markings for compliance / renewal.
- AVGAS fuel system repair.
- Asphalt seal coating carried out on damaged runway surface.
- Site meeting with AV drag racing association regarding runway repairs.
- Runway extension review (internal).
- Runway extension discussion, Coulson group.
- Re-establish obliterated runway line markings / lay out and paint new threshold marking on runway 30 and install closure marking "X" on drag racing return road.

West Coast Landfill

- Research opportunities for compost sales on West Coast.
- Performed bi-monthly environmental testing
- Engineered Pump Service inspected the leachate pump system

Alberni Valley Landfill

- Operations Contract RFP advertised and closed and submissions are being reviewed.
- Initial Solid Waste Plan Monitoring Advisory Committee meeting held June 3, 2014.
- Additional bins for new MMBC materials put in place at AV Landfill.
- Recycling Calendars and information provided to TFN for the upcoming year.
- Additional Spotter added to landfill staff to assist with implementation of MMBC program.

Bamfield

- Floats installed at two potential intake locations at Sugsaw Lake as sampling sites
- Boat delivered to Sugsaw Lake.
- Water Advisory Notices reposted in Bamfield

Salmon Beach

- Prepared design for boat ramp improvements and Short Street ditch infill for tender

Sproat Lake

- Cougar Smith Park Baseball Field and Tennis Court improvements funding requirements completed along with final report.
- Sproat Lake Marine Patrol hired and provided boating safety presentation to over 700 students.
- Sproat Lake Marine Patrol started their work at the Sproat Lake Provincial Boat launch on June 27.
- Bike Skills Park construction improvements completed

Beaver Creek

- Information on MMBC recycling program distributed to Beaver Creek residents.
- Quarterly meter reading performed
- Repaired emergency watermain failure on Karen Road
- Labourer brush cutting around all meters, hydrants and valves
- Tour of water system for Directors
- Maintenance staff moved to new shop
- Hydrant and service installed on Georgia Road
- Adjusted system and controls to mitigate pressure surges
- Issued Notice of Completion for the Strick Road Pump Station Project
- Kitsuksis steel reservoir cathodic protection testing

City of Port Alberni

- Information on MMBC recycling program distributed to Alberni Valley residents along with

the city utility invoices.

- Additional bins for new MMBC materials placed at 3rd Avenue Recycling Depot.

Millstream

- Received approval for an open cut to install watermain connection over Pacific Rim Highway
- Finalized design and upgrades for Millstream water system for emergency connection to District of Ucluelet system

General

- Two Shaw Cable tapings at 3rd Avenue Depot to inform residents on new MMBC program.
- Preparation of curbside collection program Request for Proposals in progress.
- Terms of Reference developed for Solid Waste Plan Monitoring committee.
- 2014 – 2015 recycling calendars prepared for all areas.
- Advertising of the 2013 Annual Water Report
- Working with consultant on Confined Space Requirements for water systems

Alberni-Clayoquot Regional District
Staff Action Items by Department and Date
Update to the Board of Directors as of July 4, 2014

#	Date	Action Item	Assigned to	Target Date/Update
Administration Department				
1.	Jan. 23/13 WC Comm	Explore with the Yuułuʔiłʔatḥ Government possible participation in the South Long Beach Multi Purpose Bike Path in the future	Russell	Yuułuʔiłʔatḥ to respond
2.	July 10 th Board	Contact and work with the Nuu-chah-nulth Tribal Council and the Port Alberni Friendship Centre to develop a long term plan for reconciliation	Russell/ Cindy/ Tony/ Penny	J. Rampanen conducted an education session - June 18 th
3.	March 26 th Board	Check with PA Fire hall regarding Ministry of Environment air quality monitoring equipment	Russell	Investigating
4.	April 9 th Board	Investigate if Board can appoint alternate for the Island Corridor Foundation under Ken McRae's mentorship	Russell	Report to the Board
5.	April 9 th Board	C2C recommend contacting the President NTC Deb Foxcroft and request an observer from the ACRD at the NTC meetings	Russell	Request sent
6.	May 13 th AV Comm.	Proceed with the Alberni Valley Airport obstacle assessment and precision runway survey and develop a plan to respond to the assessment and invite Coulson's Group to the next Alberni Valley Committee meeting to discuss the proposed runway extension	Russell/ Mark	Proceeding - RFD to June 25 th Board
7.	May 14 th Board	Prepare a report for consideration by the Board with a terms of reference for an Economic Development Meeting in the region	Russell/ Pat	In progress
8.	May 14 th Board	Invite a representative of Island Timberlands to make a presentation to the Alberni Valley Committee regarding the use of herbicides within our watersheds	Wendy	Arranging
9.	May 14 th Board	Arrange the first meeting of the 2014 Board Remuneration Review Committee: Bob Kangiesser, Ken McRae and Stefan Ochman appointed to the Committee	Wendy/ Teri	Request declined – letter in agenda pkg.
10.	May 28 th Board	Invite a representative from the Ministry of Transportation and Infrastructure to meet with the Board discuss road and signage issues in the region	Wendy	Invitation sent – no response – re-sending
11.	June 11 th Board	Forward a letter to BC Transit advising the ACRD is undergoing a transportation study and there may be recommendations coming out of the report to increase transportation services in the region	Russell	Complete

#	Date	Action Item	Assigned to	Target Date/Update
12.	June 11 th Board	Forward a letter of appreciation to Island Timberlands for donating \$1,000.00 toward the completion of Cougar Smith Bike Park Project	Wendy	Done
13.	June 11 th Board	Enter into the Bulk Water Agreement with the City of Port Alberni as presented and approved by the ACRD Board	Russell	Signing ceremony – July 15 th , 2:00 pm, Strick Road Pump Station
14.	June 11 th Board	Forward a letter to UBCM requesting they provide an update on reconciliation activities at the 2014 UBCM Convention	Russell	Response in agenda package
15.	June 17 th AV Comm	Investigate and report back to the AV Committee with options for improvements to the Alberni Valley Sign at the entrance into Port Alberni	Rob	Investigating
16.	June 25 th Board	Develop an action plan for meetings with Provincial Ministers at the 2014 UBCM Convention for consideration at the July 23 rd Board Meeting - Two meetings identified – Minister of Health & Transportation re: Transportation Study & Minister of Transportation re: Highway Connector	Russell/ Wendy	July 23 rd Board Agenda
17.	June 25 th Board	The Board passed a resolution supporting the resolution sponsored by the Fraser Fort George Regional District at the 2014 UBCM Convention regarding the fire underwriters classification for rural fire departments – Forward letter to Fraser Fort George	Russell	Done
18.	June 25 th Board	The Board approved the proposal from the Bamfield Volunteer Fire Department to conduct a one year trial period where chief officers will receive honorariums, and firefighters will be paid for attending training – Advise the BVFD	Russell	Done
19.	June 25 th Board	The Board approved entering into an agreement with Island Corridor Foundation as presented & approved a onetime grant in aid in the amount of \$89,853.00 over a two year period between 2014/2015 – Prepare agreement for signatures & forward to ICF	Wendy	Done
20.	June 25 th Board	Draft a letter to the Island Corridor Foundation supporting the track maintenance program being proposed by BCIT	Wendy	Drafting

#	Date	Action Item	Assigned to	Target Date/Update
21.	June 25 th Board	The ACRD Board approved extending the contract with George Rose, CertiTech IT Services for a one year term – Provide extension letter	Wendy	Done
22.	June 25 th Board	Invite Dan Holder to meet with the ACRD Board to provide an overview of the Volunteer Fire Department systems management software amalgamation and centralized at the ACRD Office	Russell	Done
23.	June 25 th Board	The Board committed to post a \$2,500.00 bond in 2016 on behalf of the Alberni Valley Bid Committee to bring the 2016 U-18 Female National Hockey Championship to Port Alberni in November 2016, subject to review of the Committees budget through the 2016 ACRD grant-in-aid process – Forward a letter to the Bid Committee	Wendy	Done
24.	June 25 th Board	The Board of Directors approved the Alberni Valley Bulldogs Sponsorship Program for the value of \$24,925.00 – Advise the AV Bulldogs and proceed with the projects	Russell	Proceeding
25.	June 25 th Board	The Board authorized staff to proceed with the drilling development and testing of a production well at the Long Beach Airport with the services of GW Solutions at the estimated cost of \$116,081, as outlined in the CAO report – proceed with the project	Russell	In progress consulting with TFN, INAC and Parks Canada
26.	June 25 th Board	The Board supported several resolutions coming out of the Fisheries Committee meeting held on June 23 rd – Arrange for R. Gunn to draft the letters	Robert G.	Done
27.	June 25 th Board	The Board approved funding three quarters of the cost of a report to asses an extension to the Alberni Valley Regional Airport Runway to a maximum of \$15,000 from the AVRA Capital Reserve – proceed with the report	Russell/ Mark	Contract signed – In progress
Finance Department				
28.	April 23 rd Board	Prepare a report to the Board on the benefits and costs of signing onto the BC Climate Action Charter	Teri	Awaiting letter from Min. of CSCD
29.	April 23 rd Board	Invite BC Transit, Diversified Transit Ltd. to make a presentation to the AV Committee	Teri	July 9 th presentation
30.	April 23 rd Board	Draft a report for the next AV Committee meeting on review of lease rates at the AV Airport	Teri/ Andy	Next AV Comm. mtg.

#	Date	Action Item	Assigned to	Target Date/Update
31.	June 11 th Board	The ACRD Board appointed Ginny Stephen and Pam Craig to the Beaver Creek Water Advisory Committee – Advise appointees and update 2014 Committee List	Teri	In progress
32.	June 25 th Board	The Board approved the 2014-2024 Community Works Fund Agreement between UBCM and the ACRD and authorized the Chairperson and the Chief Administrative Officer to enter into the Agreement on behalf of the ACRD – Sign & return to UBCM	Teri	Done
33.	June 25 th Board	Refer the information on the formula distribution of Gas Tax Funds to the next Electoral Area Directors Committee meeting for discussion	Teri	Done
34.	June 25 th Board	The Board approved reducing the License of Use Fee for the AV Drag Racing Association to \$2,100.00 for 2013 only in consideration of the value of works provided at the Alberni Valley Airport – Set-up a meeting to review event and agreement for future years	Teri/ Andrew/ Russell	Meeting to be arranged after the 2014 event
Environmental Services Department				
35.	Apr. 8/10 WC	Work with Parks Canada on the landfill road agreement	Russell	Letter sent January 12 th
36.	Sept. 8/10 WC	Investigate with Tla-o-qui-aht First Nation well development at the Long Beach Airport	Russell	Met with TFN Council June 2
37.	May 11/11 AV Comm	Investigate with the Tseshaht First Nation possible resource recovery at the AV Landfill	Andy/ Russell	In Progress
38.	June 13/12 BD	Develop a plan for appropriate use of the funds on the Log Train Trail from the Arrowsmith Radical Runners	Rob G.	Design in progress
39.	Oct. 10/12 Board	Work with the Air Quality council to develop a draft valley wide woodstove bylaw based on the City of Port Alberni's bylaw following receipt by the Board of Directors a joint APC meeting will be called to review the proposal	Andy	Sent to Advisory Planning Commissions for input
40.	April 23 rd Board	The Board of Directors directed staff to: 1. Meet with the Tseshaht and Hupacasath First Nations and the City of Port Alberni with respect to their consideration on providing a connection to their water systems for the Bell Road/Stuart Avenue water supply; and following the consultation, 2. Provide the information to the Bell Road/Stuart Avenue residents on the water servicing options	Andy/ Russell	Done

#	Date	Action Item	Assigned to	Target Date/Update
41.	June 25 th Board	The Board approved an increase to the contract with Suzanne Rompre, Bamfield Waste Recycling Contractor from \$700 to \$850 per month – Prepare documentation to amend the contract	Andy/ Janice	Done
42.	June 25 th Board	The Board approved the Terms of Reference for the Alberni Valley and West Coast Solid Waste Plan Monitoring Advisory Committee (SWPMAC) as presented with an amendment to include First Nations Directors on the ACRD Board listed with the rest of the Board members – Amend the Terms of Reference and proceed with the SLMP review process	Andy/ Janice	Done
43.	June 25 th Board	The Board authorized the AV Drag Racing Association to use the AV Airport for a test and tune practice on Wednesday, July 23, 2014 from 4:00 – 9:00 pm – Prepare license of use agreement & register a NOTAM	Andy/ Mark	In progress
44.	June 25 th Board	The Board authorized the AV Drag Racing Association to install a concrete pad for assembly to the return road at the AV Airport as long as it does not interfere with Airport operations (at their own cost) – advise Association	Andy	Done
PLANNING DEPARTMENT				
45.	May 13/10 WC	Planning Staff proceed with subdivision process on the Long Beach Airport lands for the WC Multiplex Society and Long Beach Golf Course following Airport rezoning	Mike	Letter sent to TFN Jan 16 – Will include in new zoning bylaw
46.	June 1/09	Bamfield Official Community Plan Review	Mike	Public Hearing June 26 th
47.	Apr. 27/11 BD	The Board adopted the Alberni Valley Agriculture Plan – Develop report identifying ACRD actions and resources needed	Mike	Report to July 23 rd Board meeting
48.	April 11/12 BD	Apply to the Ministry of Transportation for a permit to construct the dock at the west end of Nuthatch Road & to Ministry of Forests for foreshore tenure	Mike	Working with neighbor to move dock
49.	Nov. 14/12 Board	The Board referred the Bamfield Community Hall Society's request to approve & support their proposal to build a new hall to staff to review the request and provide a recommendation, following consultation with the Society, on the role of the ACRD	Mike	Contacted Hall Society – Society working on options

#	Date	Action Item	Assigned to	Target Date/Update
50.	July 24 th Board	The Board of Directors instructed staff to work with the Central West Coast Forest Society to investigate funding for the assessment and restoration of the Willowbrae Creek system	Mike	2014 Budget
51.	June 25 th Board	Prepare a report on development cost charge options through the 2015 budget process to use parkland dedication monies for park development and other infrastructure	Mike	September 2014

Issued: July 4, 2014



Somass River Escapement Bulletin Observations to June 29, 2014

IN-SEASON OBSERVATIONS:

Through June 29, total sockeye escapement to Great Central Lake is estimated to be 25,957 adults, and total sockeye escapement to Sproat Lake is estimated to be 125,436 adults (Total: 151,393 adults). Daily escapement counts over the past week ranged between 1279 and 4823 adults through the Stamp falls fishway, and between 7897 and 15,396 adults through the Sproat fishway. Through June 29, the total number of age 3₂ fish is estimated at 9424 and 35,899 for Great Central and Sproat, respectively.

River levels and daily river temperatures over the past week are currently unavailable due to a technical issue with the HOBO environmental monitoring system, but this information will be sent out as soon as the issue is resolved.

2014 PRE-SEASON EXPECTATIONS:

Sockeye: The 2014 pre-season management forecast for adult Somass sockeye is 1,600,000, which corresponds to the 'Abundant' management zone defined through Area 23 Wild Salmon Policy implementation. However, Henderson sockeye abundance is expected to be very low with a management outlook of 10,000. The expected Somass stock composition is about 40% Great Central and 60% Sproat sockeye. The expected Somass age composition is about 89%, 1%, 9%, and < 1% of age 4₂, 5₂, 5₃ and 6₃ adults, respectively. This unusual age composition results from divergent marine survival experienced by the two main contributing sea entry years – i.e. one with very low survival and one with apparently very high survival.

Chinook: The forecast terminal return of adult Somass chinook to Barkley Sound and Alberni Inlet for 2014 is approximately 30,000, similar to the level observed in 2013. The predicted adult age composition is 8%, 85% and 7% of 3, 4 and 5-year old fish, respectively. This forecast is a low return of Somass chinook given the 25 year average of approximately 100,000 (90,000 adults) fish returning to the terminal area. At a forecast terminal return of 30,000 adults, limited directed chinook fisheries are anticipated in the terminal Alberni Inlet area (Area 23-1).

PROGRAM OVERVIEW:

Fish counting operations on the Somass system are run by the Hupacasath First Nation in collaboration with DFO.

During the off-season the digital video counting system underwent upgrades including installing counting cameras with better resolution, rewiring of the whole system and increasing security features. Video is available for review from April 29th at the Sproat fishway and from May 21st at the Stamp Falls fishway.

Fish passing through both fishways are recorded 24 hours a day (i.e., tunnels are lit up at night). Trained and experienced observers review a subsample of the video from both sites in order to generate estimates of escapement to each system. Observers identify fish to species, estimate the portion of jacks by relative size, and estimate the portion of marked (e.g., adipose fin clipped) fish. A portion of the sockeye escapement is biologically sampled at the fishways to determine age at return, sex ratio and fecundity. In 2014 a greater number of fish will be sampled from each site than in previous years.

The sub-sampling routine consists of the observers reviewing a portion of the minutes of each hour of video footage and these counts are expanded to estimate hourly counts. During times of high fish passage the observers may only review 5, 10, 15, or 20 minutes of each hour in order to meet deadlines for the development of daily escapement estimates required for the

Area 23 Harvest Committee meetings, whereas during periods of slow migration the observers may review all 60 minutes of each hour. In 2013 the absolute percent error of abundance estimates caused by expansion of subsampled counts to hourly counts was estimated to range from 0.6% to 2.10% (for sockeye, sockeye jacks and coho at Sproat and chinook, coho, sockeye, and sockeye jacks at Stamp).

This program will continue to run throughout the fall at the Stamp Falls fishway in order to capture chinook and coho upstream migration.

Below, are a series of figures that express 2014 sockeye escapement observations relative to average escapement timing for the period from 1998 to 2013. Although informative, in some years the observed escapement rate relative to average escapement timing may be a poor indication of final run abundance. In contrast to 'run timing', (i.e., the return of sockeye to Alberni Inlet) escapement timing tends to be more variable and is influenced by the impact of fisheries and environmental conditions, such as river temperature or flow.

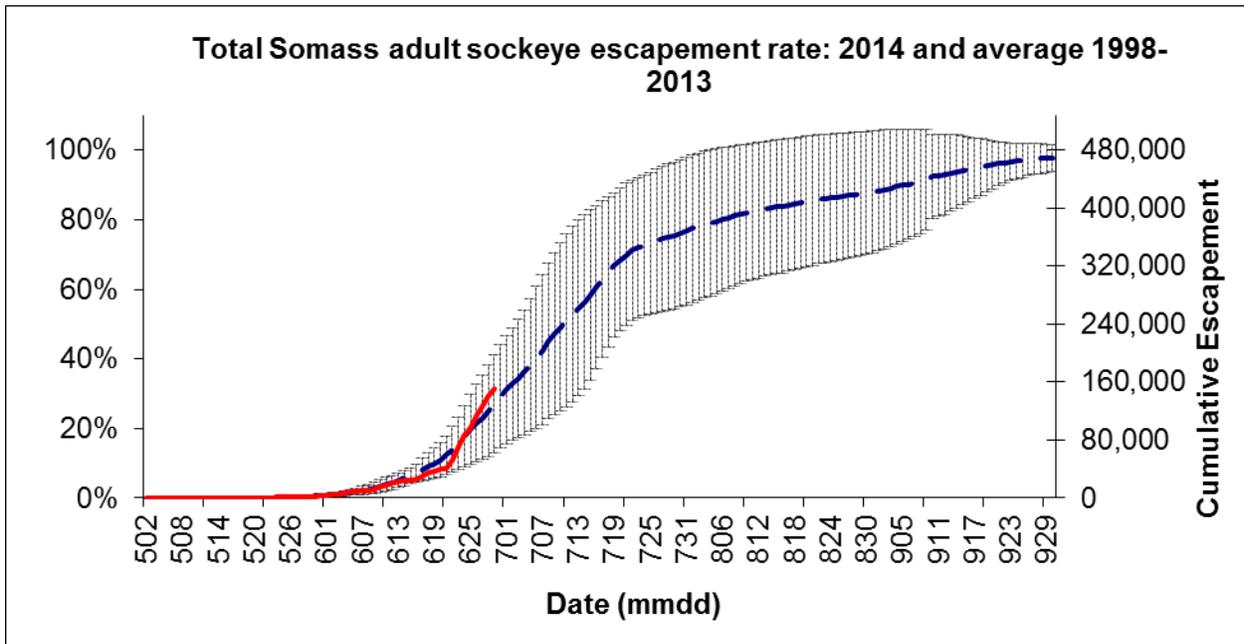


Figure 1. 2014 Somass sockeye escapement relative to average escapement timing. The total expected escapement is based on the target of 480,000 for a run size of 1,600,000.

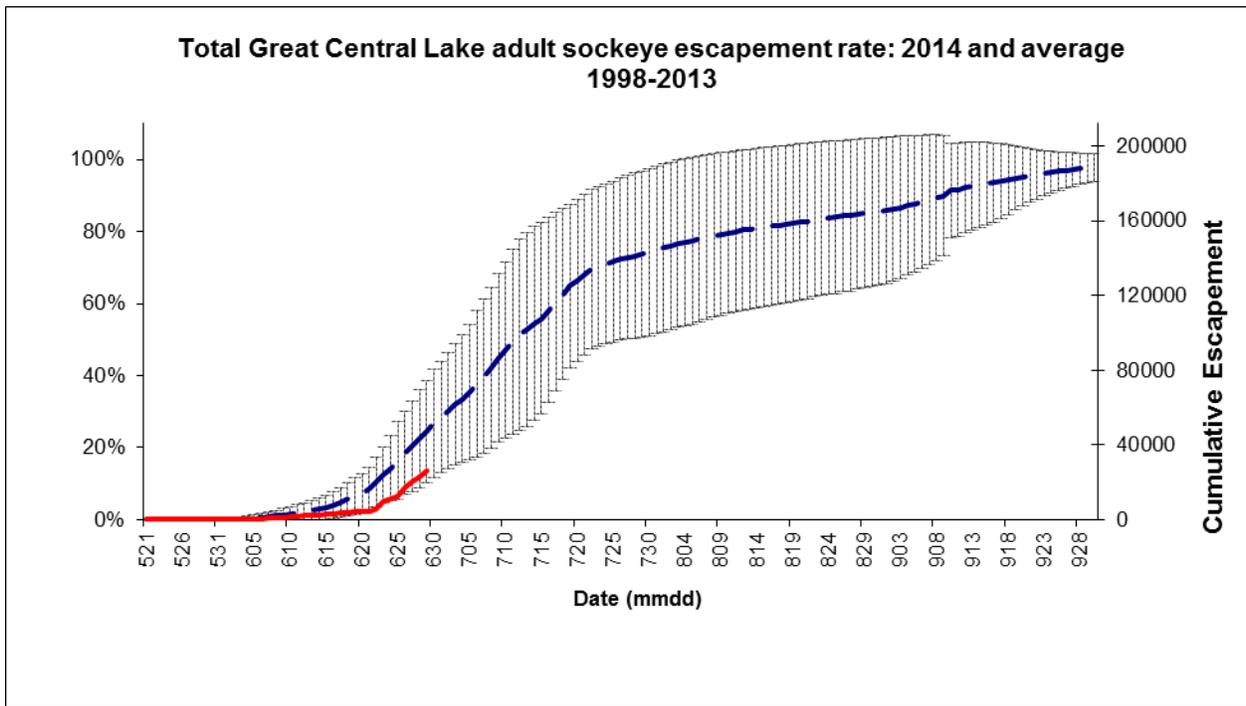


Figure 2. 2014 Great Central Lake sockeye escapement relative to average escapement timing. The total expected escapement is based on a target of 192,000 assuming Great Central Lake sockeye will comprise 40% of the Somass return.

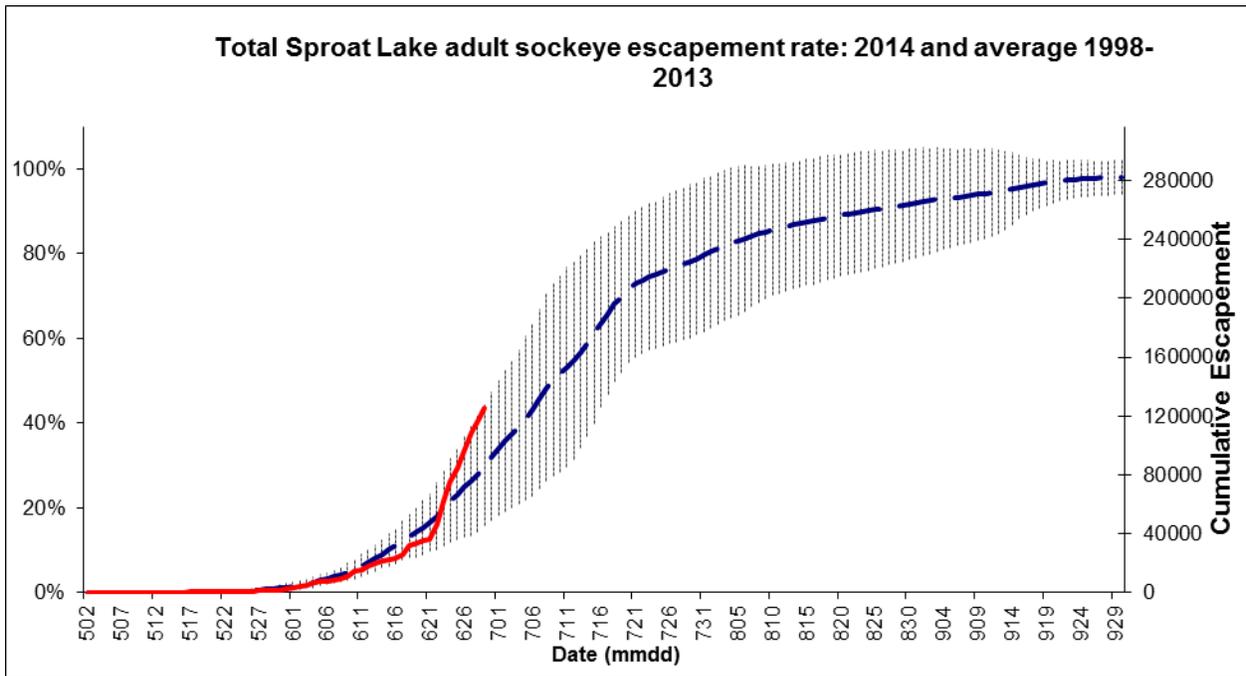


Figure 3. 2014 Sproat Lake sockeye escapement relative to average escapement timing. The total expected escapement is based on a target of 288,000 assuming Sproat Lake sockeye will comprise 60% of the Somass return.

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**WCVI Salmon Bulletin
July 3, 2014 Assessment Update
Area 23 Sockeye – Barkley Sound/Alberni Inlet**

Parameter		Observed	Expected and/or (Target)*	
Adult Escapement	Sproat	~150,000	141,000 to date (combined)	(253,714)
	Great Central	~35,000		(169,143)
Total Catch		262,483		
Age Composition (Adults)	4 ₂	69%	89%	
	5 ₂	28%	1%	
	5 ₃	3%	9%	
	6 ₃	1%	<1%	
Stock Composition	Sproat		60%	
	Great Central		40%	
Harvest Rate		50%	Max 70%	
Run Size Estimate		1,300,000		

*Target for the overall run size

Test Fishery Observations:

The test fishery operated from June 29 to July 1. The estimates of outside and inside fish abundance were lower than the previous week at 25,000 and 30,000, respectively. The fish observed were relatively small (3.5 lb average) and the portion of 4 year olds increased. On the third day of testing, surface water temperatures were as high as 20°C in the area inside 10-mile Point.

Catch Estimates:

The total catch to date is estimated at approximately 252,483 pieces:

AREA 23 CATCH	
TEST	7,807
MAANUTLH TREATY	13,638
TSU-MA-USS EO	102,812
SPORT	6,931
COMM GN	60,911
COMM SN	70,384
<hr/>	
TOTAL	262,483

Escapement Estimates:

Through July 2, total sockeye escapement to Sproat Lake is estimated at about 150,000 adults, 41,000 jacks. Sockeye escapement to Great Central Lake is estimated at about 35,000 adults, 15,000 jacks. The total adult escapement of 185,000 is somewhat higher than would be expected given average timing.

Biological Monitoring Results:

To date, the overall (i.e. including jacks) estimated age composition of the run:

AGE	32	42	43	52	53	63
TOTAL	17%	56%	1%	23%	2%	1%
ADULTS		69%		28%	3%	1%

The estimated stock composition (percentage) of catch from this week's test fishery samples:

	seine W-INSIDE July 1		seine W-OUTSIDE July 1	
Stock	Estimate	SD	Estimate	SD
Great_Central	32.2	(7.3)	26.2	(6.9)
Henderson	4.1	(3.1)	1.9	(2.2)
Sproat	63.8	(7.6)	71.9	(7.0)

Environmental Monitoring Results:

Over the past week daily river temperatures ranged between 16.3 and 21.8°C at the Stamp Falls fishway and between 19.4 and 22.1°C at the Sproat River fishway. Although there are currently no concerns about temperature or discharge related impediments to migration, these temperatures are relatively high and river levels relatively low for this early in the season. Surface temperatures in Alberni Inlet have also increased over the last week: inside 10-mile Point ranging between 16 to 20°C as measured by the test boat Sunday and Tuesday and ranging between 15 to 16.5 °C outside 10-mile Point on Monday.

Run Reforecast:

The Somass run size has been maintained at **1,300,000**. Overall, the abundance observed over the last few weeks suggests the run may be lower – i.e. average timing would predict a run size of less than 1.2M. However, pre-season expectations are for a very large return of 4-year olds. In past years when 4 year olds have contributed to the bulk of the run, the largest influx of fish has been from mid-July through early August. Therefore, by maintaining the run at 1.3M, we assume the run timing is late. However, if we continue to observe a decline in migration over the next two weeks, further downgrades in run size should be expected.

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The following summarizes the accounting for Somass sockeye to July 2, 2014.

SOMASS (GCL + SPL)

TOTAL ADULT CATCH=	261,669
TOTAL ADULT ESCAPEMENT=	184,385
TOTAL CATCH PLUS ESCAPEMENT=	446,054

lower river estimate =	20,000
inner Alberni inlet estimate=	30,000
outer Alberni Inlet estimate=	25,000

TOTAL ACCOUNTING=	521,054
Harvest rate	50%

Average % of run into Alberni Inlet:

		56.9%
TOTAL EXPECTED IF	EARLY	916,039
		45.9%
TOTAL EXPECTED IF	AVERAGE	1,134,529
		36.1%
TOTAL EXPECTED IF	LATE	1,443,019

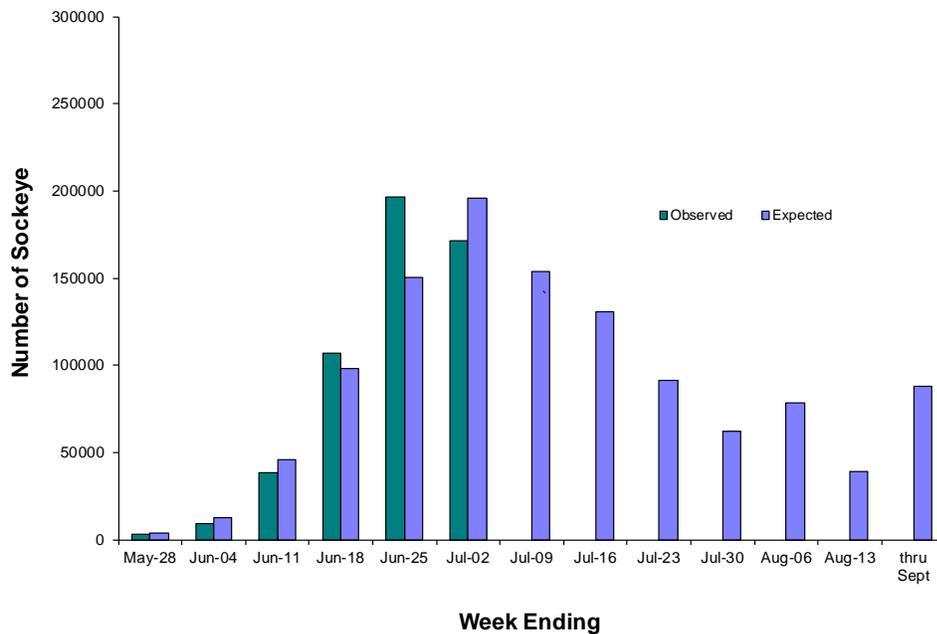


Figure 1. 2014 observed abundance (left bar) and abundance that would be expected (right bar) on a 1,300,000 return (right bar) by week, assuming peak return about July 7.

BACKGROUND INFORMATION

RUN SIZE EXPECTATIONS:

Somass sockeye:

Somass sockeye forecast models range from about 500,000 to 1,950,000 adult return in 2014. The recommended management forecast for Somass sockeye is **1,600,000** adults, corresponding to the “abundant” management zone for harvest planning. The key driver of the abundant forecast is the apparent very high marine survival experienced by smolts in the 2012 sea entry coupled with a high abundance of spawners and resulting smolts from the 2010 brood year.

The expected Somass stock composition is about **40% Great Central and 60% Sproat Sockeye**.

The expected Somass age composition is about **89%, 1%, 9%, and < 1% of age 4₂, 5₂, 5₃ and 6₃ adults**, respectively. This unusual age composition results from divergent marine survival experienced by the two main contributing sea entry years – i.e. one with very low survival and one with apparently very high survival. On average, age 4₂ fish constitute only about 55% of the adult return.

- Note: Notwithstanding the effect of environmental conditions on migration behavior, the very high portion of age 4₂ fish may result in effectively later overall run timing as the younger age classes tend to return to the terminal area later.

Henderson sockeye:

Statistical forecast models for Henderson sockeye are currently not generated due to data limitations. However, unlike the Somass populations, a decline in abundance is expected in 2014 due to the apparent failure of the 2010 brood year. The recommended management outlook for Henderson sockeye is 10,000; corresponding to the “very low” management zone for harvest.

- Note: The very low expected return will result in increased harvest restrictions after June in order to reduce interceptions of Henderson fish in times and areas where they are vulnerable.

IN-SEASON ASSESSMENT:

Test Fishery:

The purpose of the test fishery is to estimate abundance of sockeye in the Alberni Canal, to collect biological specimens for assessment (age and stock composition and parasite load) and to provide observations of fish behavior and condition. The test fishery uses a combination of hydro-acoustic soundings and seine sets to determine the abundance of sockeye in Alberni Inlet. The boat follows a systematic route sounding throughout the canal by zigzagging in transects from one side to another. Choice of set location is dependent on either identifiable sockeye schools or typical holding areas. For both the area ‘inside’ 10-mile point and for the area ‘outside’ 10-mile point, an average catch per set is determined. These numbers are then expanded to total abundance for each area given scalars to account for the quality of sets/fishing conditions and also a scalar approximating the number of similar sets that are required to fish the entire area. There is considerable judgment and subjectivity involved in the determination of the abundance estimate; however over the years this information has been an important component of the in-season re-forecast method.

Catch Monitoring:

All harvesters in the Maanulth First Nation, Tsu-ma-uss Economic Opportunity, Area B Seine and Area D Gillnet fisheries are required to report catch and total catch is estimated from the sum of reports. Verification programs are in place for the Maanulth, Tsu-mas-uss Economic Opportunity and Area D fisheries. All Area B catch is validated. Validation and verification information may be used to revise catch estimates generated from individual harvester reports. The recreational catch is monitored and estimated through the WCVI Creel Survey program. Catch is estimated from the average catch-per-unit-effort (CPUE) and effort (boat-days).

Escapement Monitoring:

Video monitoring systems were installed at the Sproat fishway in mid-May and at the Stamp Falls fishway in late May. Biological samples are collected from fish bi-weekly at counting sites to estimate the age and sex composition of escapement. Escapement estimates reported here are preliminary as not all video has been sampled and reviewed. The video sampling rate is expected to achieve 5% error in the final estimates of escapement.

Escapement for Henderson Lake sockeye will be estimated through a mark-resight program conducted on Clemens Creek spawning grounds in September and October. The Uchucklesaht First Nation is working on developing an in-season monitoring program at the outlet to Henderson Lake.

Biological Monitoring:

Fish are sampled for age composition from all fisheries and escapement. Fish are sampled for stock composition (estimated through DNA analysis) from the test fishery and commercial fisheries.

Environmental Monitoring:

Other information is considered such as river or Inlet conditions that may impact run and escapement timing. River temperature, discharge and barometric pressure are monitored remotely at Stamp Falls and the Sproat fishway. Over the last few weeks river temperatures have increased. Temperature at the Sproat River fishway was measured at 22.9°C on June 11. Temperature at the Stamp River fishway was measured at 18.5°C on June 11. As river temperatures increase, the migration rate from Alberni Inlet to the Somass River system slows down resulting in lower daily escapement rates and often higher “catchability” of fish in Alberni Inlet fisheries. Over the last week the daily escapement rate has slowed down and catch rates improved in the recreational fishery – both observations indicate the migration rate of fish through the Inlet has decreased.

Fishery Indices:

In addition to information gathered through the test fishery and catch and escapement monitoring, there is a strong relationship between the commercial gillnet CPUE in *late* June and final run size. One objective of the “standardized early season fishing regime” developed in 2012 is to plan more consistent early-season fisheries to gain assessment information. Additional monitoring data (e.g. effort, average CPUE) gathered through verification programs will support this initiative.

Run Size Estimation:

In order to forecast the return of Somass sockeye in-season the two most pertinent questions are: What is the abundance accounted for to date? Is the run on-time, early or late? In the simplest form, the run reforecast is the total abundance accounted for divided by the portion expecting to return by the reforecast date. However, when considering these questions, uncertainty in the data must be accounted for. If most of the abundance is accounted for in either catch or escapement, then the data are fairly certain. On the other hand, if the bulk of the abundance is associated with test fishery estimates the data are more uncertain. In the latter case, a more precautionary approach is warranted before major upgrades or downgrades in the forecast. The observed age and stock composition of the return provides an indication of run timing and abundance; particularly when compared to pre-season expectations and long-term average observations. As well, environmental conditions that may affect “catchability” need to be considered. For example, extended holding of fish in Alberni Inlet due to inhospitable river conditions may create the impression of abundance when in fact new migration is insignificant.